



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1297927**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

Conservation Division  
District Office No. 3  
1500 W. Seventh  
Chanute, KS 66720



Phone: 620-432-2300  
Fax: 620-432-2309  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

March 9, 2016

License #6766

Thomas L Norris  
N & W Enterprises, Inc.  
1111 S MARGRAVE  
FORT SCOTT, KS 66701-2834

**REMINDER NOTICE**

**Re: Inactive Well(s)**

Operator:

Your most recent well inventory indicates the well(s) on the attached list are inactive, unplugged, and do not have temporary abandonment status. **In other words, the well(s) on the attached list appear to be in violation of Commission regulations, specifically K.A.R. 82-3-111.**

K.A.R. 82-3-111 requires operators to plug, return to service, or obtain temporary abandonment status for each inactive well within 90 days of the well becoming inactive. Alternatively, if a well is fully equipped and immediately capable of returning to service, an operator must plug the well, return it to service, or obtain temporary abandonment status for it within 365 days of the well becoming inactive.

This letter is to remind you of your obligation to ensure your wells are in compliance with K.A.R. 82-3-111. Failure to do so may result in Commission Staff taking more formal action at a later date.

Please contact Commission District #3 Staff at 620-432-2300 if any of the following are true:

- Well(s) on the attached list are either currently in service or plugged, or
- Well(s) on the attached list are fully equipped, immediately capable of returning to service, and have been in service within the last year.

If well(s) on the attached list are not in service, plugged, or fully equipped and immediately capable of returning to service, you must obtain temporary abandonment status for the well(s) by plugging them, returning them to service, or obtaining temporary abandonment status for them.

Temporary abandonment applications must be filed on KOLAR, except a more formal application must be filed if the well(s) have been inactive for over ten years. You may contact us with any questions.

Sincerely,

District #3 Staff  
Kansas Corporation Commission  
Phone: 620-432-2300

*Handwritten notes:*  
NATIVE  
James  
plugging  
12/19/10

**Kepley Well Service, LLC**

19245 Ford Road  
Chanute, KS 66720

N & W Enterprise Inc.  
1111 S. Margrave  
Fort Scott, KS 66701

Date	Invoice #
12/14/2011	46437

Walsh/Meyer Injection 27  
Crawford County

Terms	Due Date
	12/14/2011

Description	Qty	Rate	Amount
Pump Charge Pumped 77 sacks of cement through 1" to get cement to surface.	1	1,140.73	1,140.73T
Cement	77	0.00	0.00T
Vacuum Truck		0.00	0.00T
Sales Tax		7.30%	83.27

*Plugged 12/13/11*

*KULAR - 1/28/2012*

Total	\$1,224.00
Payments/Credits	\$0.00
Balance Due	\$1,224.00