



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1297929
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COLT ENERGY, INC.

Plugging Report

3/16/2016

Well: Ungeheuer, D & B 342122 (661) #G2-C

1010 FSL, 180 FWL

Section 34-T21S-R22E

Linn County, KS

API #15-107-24604

Total Depth (TD): 830'

Surface Casing: 20' of 8.625"

Production Casing: 5.50", 11.50#/ft. set at 824', includes 5' cement pup jt. and guide shoe

3/15/2016

Colt's pulling unit crew ran in 2 3/8" tubing to 822', (one foot above the cement plug, so as to be able to circulate), Consolidated Oil Well Services, Inc. plumbed up to same and pumped in a mixture of bentonite and water ("gelled the well up"), this was followed by a 125' cement plug, the tubing was pulled to 500' and a 50' cement plug was pumped in at this depth, the tubing was pulled to 250' and cement was pumped from this depth to surface, had good returns, then the rest of the tubing was pulled out, the well was "topped off" with cement and shut the well in with 100 psi pressure.

Levi Short (KCC representative, from the District #3 Office) was on location during the plugging procedure and approved same.

Summary:

Cement from 822 to 697 (17.64 sx)

Gel spacer from 697 to 500

Cement from 500 to 450 (7.05 sx)

Gel spacer from 450 to 250

Cement from 250 to surface (35.29 sx)

60 sx ÷ 425' = .1411 sx/ft.

Used 60 sx of cement and 4 sx of bentonite

End Report

Rex. R. Ashlock

For: Colt Energy, Inc.