



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Yost 2729 1-33H
Doc ID	1297942

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
6841	8894	Mississippi	

FOR David Cummings

JOB OR AUTH. NO. \_\_\_\_\_

COMPANY Sand Ridge Energy

PAGE 15-069-20430

SUBJECT \_\_\_\_\_

DATE 3/7/16

PA A Post 2729 #1-33H  
Gray Cty, KS sec 33 275-29W

BY Ronnie Orr

## PA A Procedure w/cost

- 1) MTRSU unchange well & NU BOP. <sup>POPS/TUBING</sup> POH w/ ~~ESP~~ cable.
- 2) PU 7" 10K Tbg set CIBP. CITH & set CIBP @ 5050' release Tbg & circulate hole w/ mud & cap w/ 20 JK cement. POH w/ Tbg.
- 3) ND BOP. Unpack & weld on 7" Pull sub- Pull slips & NU 11" BOP. Cut & pull free pipe.
- 4) TIT w/ Tbg @ 1800', mix & spot 80 JK Class "C" cement. Pull up hole w/ EOT @ 1600'. Mix & spot 60 JK cement to cover 9 5/8" shoe. Pull up hole w/ Tbg @ 850'. Mix & spot 60 JK Class "C" cement
- 5) POH w/ Tbg. ND BOP & top out 64'-4' w/ 20 JK cement
- 6) RDMOSU cut & cap well. Dig up rig anchor

Cost  
\$43,000

## Salvage

4985' - 2 7/8 Tbg @ 1<sup>00</sup>/ft  
 2000' - 7" casing @ 2<sup>00</sup>/ft

= 4985<sup>00</sup>  
 = 4000<sup>00</sup>  
\$8985<sup>00</sup>

Useable water @ 800'  
 Anhydrite @ 1750'

20"  
 130'  
 9 5/8"  
 36"  
 1570'  
 Tbg  
 167 jtk  
 2 7/8  
 XN  
 10'  
 BHA  
 Centralift  
 ESP  
 @  
 5066'

7 7/8"  
 @  
 2824'

TOL @ 5077'  
 7"  
 26"  
 P-110  
 5535'

KOP @ 4934'

50' @ 5126'

4 1/2" @ 9033'

  
David Cummings - Production Engineer

3/9/16  
Date

  
Carl Enright - Workover Engineer

3/10/16  
Date



Spud: 2/15/2013

Proposed

Wellbore Schematic

Field: Unnamed  
 County: Gray  
 State: KS  
 Well: YOST 2729 1-33H  
 SEC.33, TWP.27S, RNG.29W  
 SH Location Elevations: 2768' KB, 2747' GL

Original Completion	( )	X
Current		
Workover		
Proposed		X

15-069-20430  
 API No.

Well Bore Data

MD	TVD
20'-106.5H J-55 conductor @	130'
35 lbs 6.5H 36H J-55 59H @	1,570'
36H J-55: CPG OD = 10.625" ID=8.927" Drift=6.785" Collapse= 2020 Internal Yield=3520 Cmt'd w/ 215 sec Extenscom @ 12.4 ppg (Yield=2.11), followed by 185 sec Switcom @ 15.6 ppg (Yield=1.2)	1,570'

Tool Detail	LENGTH	Top
KB	21'	0'
2-7/8" 6.5H J-55 EUE Bnd bfg		
2-3/8" XN profile nipple w/ 2.205" NC-60		
1'-2-7/8" 6.5H J-55 EUE Bnd bfg	62'	5008'
Top of BHA		5050'
Bottom of BHA		

Component	OD (in)	Length (ft)
Controlled ESP on 2-7/8" 6.5H J-55 EUE Bnd bfg		0.51
Discharge (2-7/8" Bnd)		23.3
1st Stage 4th Series Pump (P-48 PHSDD)		23.3
2nd Stage 4th Series Pump (P-16 PHSDD)		2.8
Coil Sleeve (C/S)		6.1
Spare (SPRDB)		26.9
185 HP Motor (2220 V, 39 amps)		4.4
Sensor (Certified)		81.51

Tangent from 4934 to 5135  
 Top of Liner 49.1° Inclin  
 Baker RH Drop Off Sleeve w/ 5.25" ID X 10.5' L Extension (Min ID: 4.375")

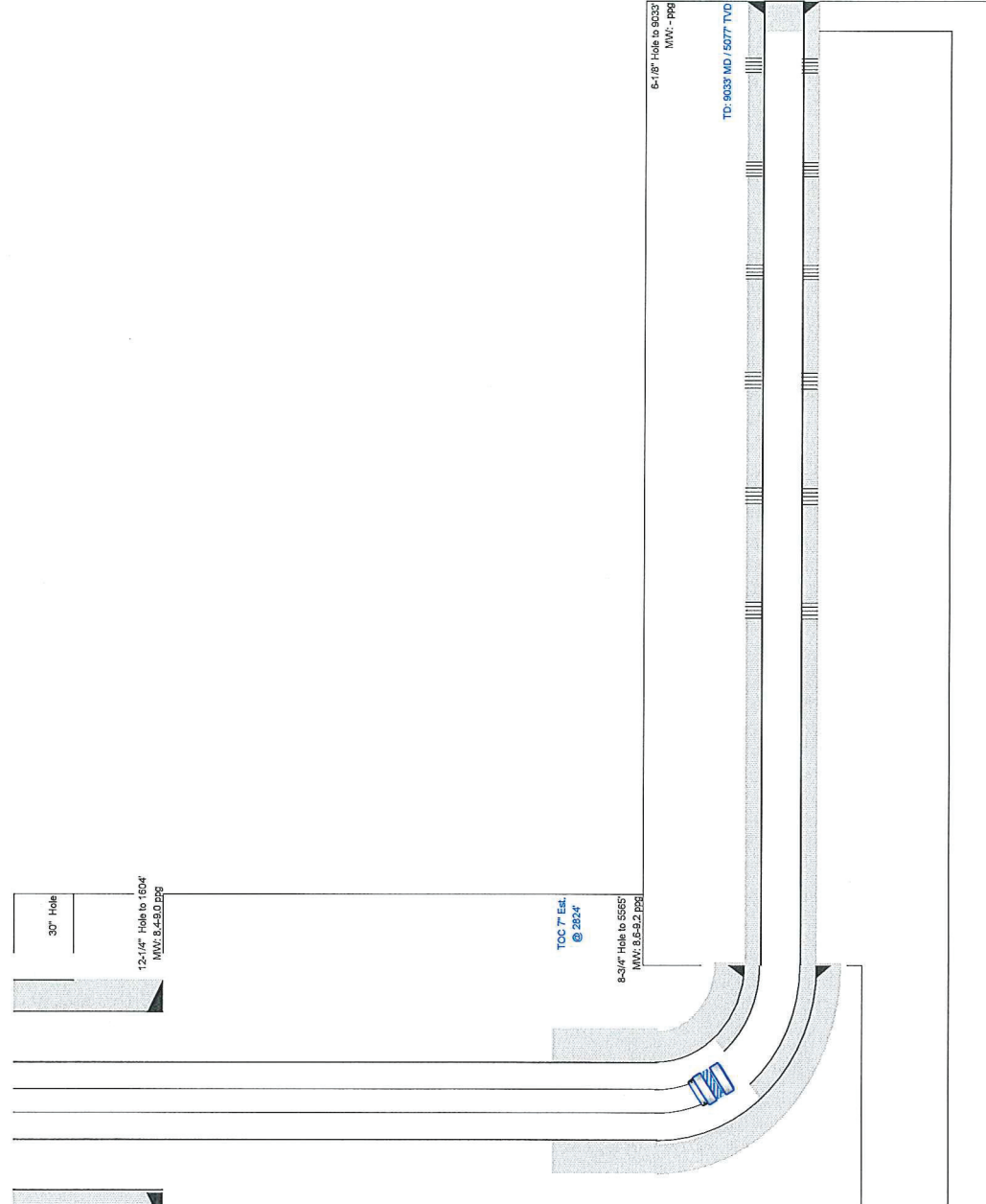
MD	TVD
131 lbs 7'-256 P-110 59H @	5,595'
28H P-110 Cpg OD = 7.655" ID=6.276" Drift=6.151" Collapse= 6210 Internal Yield=9600	5,116'

Cmt'd w/ 200 sec Econcom mixed at 13.6 ppg (Yield=1.54), followed by 100 sec Hblcom @ 15.6 (Yield=1.19), FR  
 Slt @ 86.5°

MD	TVD
PBTD @	8,941'
	5,083'

MD	TVD
87 lbs 4-1/2" 11.6H N-80 59H @	9,033'
11.6H N-80 Cpg OD = 5.007" ID=4.000" Drift=3.875" Collapse= 6350 Internal Yield=7780	5,077'

Cmt'd w/ 580 sec Econcom mixed at 13.6 ppg (Yield=1.48), BP @ 3300H, FR, FH



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

March 17, 2016

Wanda Ledbetter  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application  
API 15-069-20430-01-00  
Yost 2729 1-33H  
NW/4 Sec.33-27S-29W  
Gray County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 17, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The September 17, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1