1297979

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3182
Name: NPF Energy Corporation
Address 1: PO BOX 3827
Address 2:
City: TUSTIN State: CA Zip: 92781 + 3827
Contact Person: PAT COCHRAN
Phone: (714) 730-7850
Lease Name: HUFFSTUTTER
Well Number: 2W01

API No.: 15-147-00048-00-01
Permit No: E08141.2
Reporting Year: 2015
(January 1 to December 31)

____ - ____ - SW - NE Sec. 13 Twp. 2 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1988 feet from ☐ N / ☑ S Line of Section
3476 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: KC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9790	300	0		31
February	4820	300	0		28
March	12290	300	0		31
April	12470	300	0		30
May	11800	300	0		31
June	12120	300	0		30
July	6950	300	0		31
August	1090	300	0		31
September	2400	300	0		30
October	9610	300	0		31
November	9290	300	0		30
December	9760	300	0		31
TOTAL	102390		0		

Submitted Electronically