

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1298074

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>		<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other (Specify) _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	Wrestler, David L., a General Partnership
Well Name	Brinkmeyer 11
Doc ID	1298074

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12	7	10	20	Portland	6	0
Production	5.625	2.875	6	876	Portland	103	2%

Cement Treatment Report

DMJ
 1776 Georgia Road
 Humboldt, KS 66748

(x) Landed Plug on Bottom at 800 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) Set float shoe
 TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 881

48-1103536	Terms	Allen
Net 15 days	Due Date	4/11/2016

Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Run and Cement 2 7/8"	875	1.82857	1,600.00
Sales Tax		7.75%	0.00

2.19.16
 Brinkmyer #11
 Allen County
 Section: 35
 Township: 28
 Range: 18

Hooked onto 2 7/8" casing. Established circulation with 3.8 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 103 sacks of 2% cement, dropped rubber plug, and pumped 5 barrels of water

Total	\$1,600.00
Payments/Credits	\$0.00
Balance Due	\$1,600.00

Phone #	620-431-9212
E-mail	rustypickle@hotmail.com

Company: D+W-o.k

Farm: Brinkmyer

Well No: 11

API: 15-001-31431

Surface Pipe: 20.0 7"



Contractor: **DMJ OIL**

License # **7160**

County: Allen

Sec: 35 Twp: 26 Range: 18E

Location: FSE 1155

Location: FEL 825

Spot: NE-NW SE SE

19.8

Started 2-16-16

Thickness	Thickness	Formation	Remarks	Pipe Tally	Ft.	Depth	X
Top	Bottom	L,Sh,Sa,CL		Kelly Sub			
0	2	Topsii		#2Collar	51.5	51.5	X
2	6	Shelf Rock			28.5	80	X
6	46	Lime		1	31.8	111.8	X
46	101	Shale		2	31.7	143.5	X
101	255	Lime (KC)		3	31.6	175.1	X
255	434	Shale		4	29.9	205	X
434	460	Lime		5	30.8	235.8	X
460	536	Shale		6	30.7	266.5	X
536	563	Lime		7	31.6	298.1	X
563	599	Shale		8	31.7	329.8	X
599	617	Lime	20ft	9	31.9	361.7	X
617	624	Shale		10	31.7	393.4	X
624	628	Lime	5ft	11	31.5	424.9	X
628	718	Shale		12	31.9	456.8	X
718	719	Lime	2ft	13	32.3	489.1	X
719	815	Shale		14	31.4	520.5	X
815	829	Sandy Shale	odor	15	31.4	551.9	X
829	834	Sand	odor	16	31.5	583.4	X
834	843	oil sand	good bleed	17	31.7	615.1	X
843	844	Sandy Shale	odor	18	31.7	646.8	X
844	855	oil bed	good bleed	19	30.8	677.6	X
855	856	Sand		20	31.9	709.5	X
856		Shale		21	31.1	740.6	X
				22	31.1	771.7	X
				23	31.3	803	X
				24	31.6	834.6	X
				25	30.9	865.5	X
				26	30.7	896.2	X
				27	31.6	927.8	X
				28	31.4	959.2	X
				29	30.9	990.1	X
				30	31.2	1021.3	X
				31	31.2	1052.5	X
				32	31.3	1083.8	X
				33	31	1114.8	X
				34	30.1	1144.9	X
				35	31.8	1208.5	X

880 T.D.

876 Pipe