



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1298336
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API # 15-207-01975-00-01 Contract# = 33413

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
2/22/2016	2727

Bill To	
C3 Oil 600 Arrowhead Dr New Strawn, KS 66839	
Customer ID#	1021

Job Date	2/19/2016
Lease Information	
Winterscheid #17	
County	Woodson
Foreman	SM

Item	Description	Qty	Terms	
			Rate	Net 30
C105	Cement Pump-Plug (old well)-1st well	1	750.00	750.00T
C107T	Pump Truck Mileage-taxable	30	3.95	118.50T
C203	Pozmix Cement 60/40	40	12.75	510.00T
C206	Gel Bentonite	135	0.20	27.00T
C108AT	Ton Mileage (min. charge)-taxable	1	345.00	345.00T
C113T	80 Bbl Vac Truck	3	85.00	255.00T
C224	City Water	3,000	0.01	30.00T
C118	1" Hydril Rent	1	100.00	100.00T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$2,135.50
Sales Tax (7.5%)	\$160.16
Total	\$2,295.66
Payments/Credits	\$0.00
Balance Due	\$2,295.66

ck 2/25/16

10 E 7TH
 PO Box 92
 WREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2727
 Foreman Steve Mead
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
2-19-16	1021	Winterscheid #17	6	24	14E	Woodson	Ks	
Customer C-3 oil			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address 600 Arrowhead Drive					102	Rick		
City New Strawn					112	Allen B		
State Ks					145	Russ		
Zip Code 66839								

Job Type PTA Hole Depth _____ Slurry Vol. _____ Tubing 2 3/4 1652'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 1' tubing. Wash 1' down to 1652'. Circulate well clean. Mix 20 sks 60/40 Pozmix 4% Gel. Pull out 25 Join Tubing. Mix 15 sks 826' to surface pull out. All 1" LF. Mix 5 sks cement. Shut well in at 200'. Job complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	30	Mileage	3.95	118.50
C203	40 sks	60/40 Pozmix Cement	12.75	510.00
C206	135 ⁰	60' 4%	.20	27.00
C108A	1.72 Ton	Ton mileage bulk trucks	mic	245.00
C113	3 hrs	80 bbl UOC Truck	85.00	255.00
C224	3000 gal	CITY WATER	10.00 per 1000	30.00
C118		1" Rental	100.00	100.00
			Sub Total	2135.50
			7.50% Sales Tax	160.16

Authorization _____ Title _____ Total 2295.66

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.