1298394

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9267
Name: JRC Oil Co., Inc.
Address 1: PO BOX 426
Address 2:
City: GARNETT State: KS Zip: 66032 + 0426
Contact Person: Mike Colvin
Phone: (785) 448-8112
Lease Name: BANDY
Well Number: BR-19

API No.: 15-003-24151-00-00
Permit No: E00852.124
Reporting Year: 2015
(January 1 to December 31)

SE - SE - SE - SE Sec. 32 Twp. 20 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
290 feet from ☐ N / ☑ S Line of Section
38 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Corrosion & Scale Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Cherokee
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	156	475	0		31
February	142	470	0		28
March	154	480	0		31
April	166	485	0		30
May	175	465	0		31
June	168	470	0		30
July	184	475	0		31
August	173	480	0		31
September	163	485	0		30
October	176	490	0		31
November	158	485	0		30
December	166	475	0		31
TOTAL	1981		0		

Submitted Electronically