1298517

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Carrie Smith
Phone: (405) 751-1414
Lease Name: LOCKWOOD
Well Number: 102-A

API No.: 15-003-24251-00-00
Permit No: E16816.74
Reporting Year: 2015
(January 1 to December 31)

____ - NW - NW - SE Sec. 32 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2070 feet from ☐ N / ☑ S Line of Section
2456 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	540	600	0		27
February	500	600	0		25
March	540	600	0		27
April	560	600	0		28
May	560	600	0		28
June	560	600	0		28
July	540	600	0		27
August	540	600	0		27
September	540	600	0		27
October	540	600	0		27
November	440	600	0		22
December	440	600	0		22
TOTAL	6300		0		

Submitted Electronically