1298722

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9267
Name: JRC Oil Co., Inc.
Address 1: PO BOX 426
Address 2:
City: GARNETT State: KS Zip: 66032 + 0426
Contact Person: Mike Colvin
Phone: ( 785 ) 448-8112
Lease Name: KRETCHMER
Well Number: KM 46

API No.: 15-003-23483-00-01
Permit No: E00852.123
Reporting Year: 2015
*(January 1 to December 31)*

SW - NE - NW - NE Sec. 33 Twp. 20 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
4777 feet from ☐ N / ☑ S Line of Section
1774 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Corrosion & Scale Inhibitor
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Cherokee
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 183 | 475 | 0 | | 31 |
| February | 172 | 470 | 0 | | 28 |
| March | 188 | 480 | 0 | | 31 |
| April | 179 | 485 | 0 | | 30 |
| May | 191 | 465 | 0 | | 31 |
| June | 187 | 470 | 0 | | 30 |
| July | 178 | 475 | 0 | | 31 |
| August | 194 | 480 | 0 | | 31 |
| September | 175 | 485 | 0 | | 30 |
| October | 181 | 490 | 0 | | 31 |
| November | 163 | 485 | 0 | | 30 |
| December | 176 | 475 | 0 | | 31 |
| ***TOTAL*** | 2167 | | 0 | | |

Submitted Electronically