



**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No.: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **280483**

Region: **Not Available**

Sample ID: **AF09772**

Location: **Scott County, KS**

Login Batch: **151117131249**

System: **Production System**

Collection Date: **11/10/2015**

Equipment: **Well A C Felt**

Receive Date: **11/17/2015**

Lab ID: **ABU-0055**

Report Date: **11/19/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>238</b>	mg/L
Dissolved H2S	<b>431.8</b>	mg/L
pH	<b>8.5</b>	
Pressure	<b>10</b>	psi
Temperature	<b>69</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>786</b>	mg/L
Conductivity	<b>82107</b>	µS - cm3
Ionic Strength	<b>0.95</b>	
Resistivity	<b>0.122</b>	ohms - m
Specific Gravity	<b>1.029</b>	
Total Dissolved Solids	<b>52548.91</b>	mg/L

Cations	Result	Unit
Iron	<b>0.256</b>	mg/L
Manganese	<b>0.017</b>	mg/L
Barium	<b>0.019</b>	mg/L
Strontium	<b>33.97</b>	mg/L
Calcium	<b>651.1</b>	mg/L
Magnesium	<b>409.3</b>	mg/L
Sodium	<b>18843.25</b>	mg/L

Anions	Result	Unit
Chloride	<b>28662</b>	mg/L
Sulfate	<b>3163</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.93</b>
Barite BaSO4 SI	<b>-0.49</b>
Calcite CaCO3 PTB	<b>288.0</b>
Calcite CaCO3 SI	<b>1.19</b>
Celestite SrSO4 SI	<b>0.00</b>
Gypsum CaSO4 SI	<b>-0.60</b>
Hemihydrate CaSO4 SI	<b>-0.56</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279917**

Region: **Not Available**

Sample ID: **AF03985**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **10/29/2015**

Equipment: **Well Boyd 1-3**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>194</b>	mg/L
Dissolved H2S	<b>3.4</b>	mg/L
pH	<b>7.0</b>	
Pressure	<b>10</b>	psi
Temperature	<b>69</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>234</b>	mg/L
Conductivity	<b>160992</b>	µS - cm3
Ionic Strength	<b>1.81</b>	
Resistivity	<b>0.062</b>	ohms - m
Specific Gravity	<b>1.074</b>	
Total Dissolved Solids	<b>103045.2</b>	mg/L

Cations	Result	Unit
Iron	<b>10.17</b>	mg/L
Manganese	<b>0.142</b>	mg/L
Barium	<b>0.116</b>	mg/L
Strontium	<b>65.55</b>	mg/L
Calcium	<b>828</b>	mg/L
Magnesium	<b>279</b>	mg/L
Sodium	<b>38831.18</b>	mg/L

Anions	Result	Unit
Chloride	<b>60300</b>	mg/L
Sulfate	<b>2497</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.95</b>
Barite BaSO4 SI	<b>-0.03</b>
Calcite CaCO3 SI	<b>-0.94</b>
Celestite SrSO4 PTB	<b>4.4</b>
Celestite SrSO4 SI	<b>0.04</b>
Gypsum CaSO4 SI	<b>-0.72</b>
Hemihydrate CaSO4 SI	<b>-0.73</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279909**

Region: **Not Available**

Sample ID: **AF03973**

Location: **Logan, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/04/2015**

Equipment: **Well Boyd 2-3**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>176</b>	mg/L
Dissolved H2S	<b>5</b>	mg/L
pH	<b>6.5</b>	
Pressure	<b>10</b>	psi
Temperature	<b>75</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>273</b>	mg/L
Conductivity	<b>65914</b>	µS - cm3
Ionic Strength	<b>0.79</b>	
Resistivity	<b>0.152</b>	ohms - m
Specific Gravity	<b>1.028</b>	
Total Dissolved Solids	<b>42194.98</b>	mg/L

Cations	Result	Unit
Iron	<b>9.853</b>	mg/L
Manganese	<b>0.138</b>	mg/L
Barium	<b>0.084</b>	mg/L
Strontium	<b>35.26</b>	mg/L
Calcium	<b>1565</b>	mg/L
Magnesium	<b>309.8</b>	mg/L
Sodium	<b>14085.84</b>	mg/L

Anions	Result	Unit
Chloride	<b>23562</b>	mg/L
Sulfate	<b>2354</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.63</b>
Barite BaSO4 PTB	<b>0.0</b>
Barite BaSO4 SI	<b>0.07</b>
Calcite CaCO3 SI	<b>-0.75</b>
Celestite SrSO4 SI	<b>-0.07</b>
Gypsum CaSO4 SI	<b>-0.33</b>
Hemihydrate CaSO4 SI	<b>-0.27</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **280479**

Region: **Not Available**

Sample ID: **AF09768**

Location: **Scott County, KS**

Login Batch: **151117131249**

System: **Production System**

Collection Date: **11/09/2015**

Equipment: **Well Brothers 1**

Receive Date: **11/17/2015**

Lab ID: **ABU-0055**

Report Date: **11/19/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>229</b>	mg/L
Dissolved H2S	<b>161.5</b>	mg/L
pH	<b>9</b>	
Pressure	<b>10</b>	psi
Temperature	<b>67</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>976</b>	mg/L
Conductivity	<b>82861</b>	µS - cm3
Ionic Strength	<b>0.95</b>	
Resistivity	<b>0.121</b>	ohms - m
Specific Gravity	<b>1.032</b>	
Total Dissolved Solids	<b>53031.42</b>	mg/L

Cations	Result	Unit
Iron	<b>0.517</b>	mg/L
Manganese	<b>0.007</b>	mg/L
Barium	<b>0.225</b>	mg/L
Strontium	<b>43.7</b>	mg/L
Calcium	<b>689</b>	mg/L
Magnesium	<b>302.7</b>	mg/L
Sodium	<b>19224.27</b>	mg/L

Anions	Result	Unit
Chloride	<b>29680</b>	mg/L
Sulfate	<b>2115</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.08</b>
Barite BaSO4 PTB	<b>0.1</b>
Barite BaSO4 SI	<b>0.44</b>
Calcite CaCO3 PTB	<b>428.3</b>
Calcite CaCO3 SI	<b>1.79</b>
Celestite SrSO4 SI	<b>-0.06</b>
Gypsum CaSO4 SI	<b>-0.74</b>
Hemihydrate CaSO4 SI	<b>-0.69</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279932**

Region: **Not Available**

Sample ID: **AF04000**

Location: **Logan County, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/03/2015**

Equipment: **Well Byron 1-31**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	176	mg/L
Dissolved H2S	10.2	mg/L
pH	9.0	
Pressure	10	psi
Temperature	82	° F

Analyses	Result	Unit
Bicarbonate	527	mg/L
Conductivity	81853	µS - cm3
Ionic Strength	0.95	
Resistivity	0.122	ohms - m
Specific Gravity	1.034	
Total Dissolved Solids	52387.14	mg/L

Cations	Result	Unit
Iron	1.158	mg/L
Manganese	0.017	mg/L
Barium	0.033	mg/L
Strontium	16.44	mg/L
Calcium	436	mg/L
Magnesium	223.3	mg/L
Sodium	19076.19	mg/L

Anions	Result	Unit
Chloride	26226	mg/L
Sulfate	5881	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-0.77
Barite BaSO4 SI	-0.06
Calcite CaCO3 PTB	217.4
Calcite CaCO3 SI	1.47
Celestite SrSO4 SI	-0.05
Gypsum CaSO4 SI	-0.52
Hemihydrate CaSO4 SI	-0.49

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **283573**

Region: **Not Available**

Sample ID: **AF13795**

Location: **Scott County, KS**

Login Batch: **151123094658-HAYS**

System: **Production System**

Collection Date: **11/16/2015**

Equipment: **Well Captain Kirk 1**

Receive Date: **11/23/2015**

Lab ID: **ABU-0055**

Report Date: **11/24/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>3872</b>	mg/L
Dissolved H2S	<b>49</b>	mg/L
pH	<b>5.0</b>	
Pressure	<b>40</b>	psi
Temperature	<b>69</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>1</b>	mg/L
Conductivity	<b>84362</b>	µS - cm3
Ionic Strength	<b>1.00</b>	
Resistivity	<b>0.119</b>	ohms - m
Specific Gravity	<b>1.041</b>	
Total Dissolved Solids	<b>54502.13</b>	mg/L

Cations	Result	Unit
Iron	<b>503.3</b>	mg/L
Manganese	<b>7.046</b>	mg/L
Barium	<b>0</b>	mg/L
Strontium	<b>30.1</b>	mg/L
Calcium	<b>1089</b>	mg/L
Magnesium	<b>369.7</b>	mg/L
Sodium	<b>18765.98</b>	mg/L

Anions	Result	Unit
Chloride	<b>29554</b>	mg/L
Sulfate	<b>4182</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.61</b>
Calcite CaCO3 SI	<b>-5.01</b>
Celestite SrSO4 PTB	<b>1.3</b>
Celestite SrSO4 SI	<b>0.03</b>
Gypsum CaSO4 SI	<b>-0.29</b>
Hemihydrate CaSO4 SI	<b>-0.25</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **280480**

Region: **Not Available**

Sample ID: **AF09769**

Location: **Scott County, KS**

Login Batch: **151117131249**

System: **Production System**

Collection Date: **11/09/2015**

Equipment: **Well Dale 1**

Receive Date: **11/17/2015**

Lab ID: **ABU-0055**

Report Date: **11/19/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>361</b>	mg/L
Dissolved H2S	<b>249.9</b>	mg/L
pH	<b>8</b>	
Pressure	<b>50</b>	psi
Temperature	<b>72</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>615</b>	mg/L
Conductivity	<b>91270</b>	µS - cm3
Ionic Strength	<b>1.06</b>	
Resistivity	<b>0.110</b>	ohms - m
Specific Gravity	<b>1.030</b>	
Total Dissolved Solids	<b>58413.77</b>	mg/L

Cations	Result	Unit
Iron	<b>1.048</b>	mg/L
Manganese	<b>0.094</b>	mg/L
Barium	<b>0.015</b>	mg/L
Strontium	<b>33.49</b>	mg/L
Calcium	<b>797</b>	mg/L
Magnesium	<b>361.5</b>	mg/L
Sodium	<b>21020.62</b>	mg/L

Anions	Result	Unit
Chloride	<b>31734</b>	mg/L
Sulfate	<b>3851</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.76</b>
Barite BaSO4 SI	<b>-0.57</b>
Calcite CaCO3 PTB	<b>162.8</b>
Calcite CaCO3 SI	<b>0.65</b>
Celestite SrSO4 PTB	<b>2.2</b>
Celestite SrSO4 SI	<b>0.04</b>
Gypsum CaSO4 SI	<b>-0.46</b>
Hemihydrate CaSO4 SI	<b>-0.43</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**



Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **280481**

Region: **Not Available**

Sample ID: **AF09770**

Location: **Scott County, KS**

Login Batch: **151117131249**

System: **Production System**

Collection Date: **11/09/2015**

Equipment: **Well David 1-32**

Receive Date: **11/17/2015**

Lab ID: **ABU-0055**

Report Date: **11/19/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	211	mg/L
Dissolved H2S	15.3	mg/L
pH	8	
Pressure	20	psi
Temperature	60	° F

Analyses	Result	Unit
Bicarbonate	1122	mg/L
Conductivity	114440	µS - cm3
Ionic Strength	1.31	
Resistivity	0.087	ohms - m
Specific Gravity	1.044	
Total Dissolved Solids	73255.83	mg/L

Cations	Result	Unit
Iron	14.29	mg/L
Manganese	0.2	mg/L
Barium	0.534	mg/L
Strontium	57.22	mg/L
Calcium	1651	mg/L
Magnesium	327.3	mg/L
Sodium	26205.29	mg/L

Anions	Result	Unit
Chloride	43357	mg/L
Sulfate	521	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-1.39
Barite BaSO4 PTB	0.1
Barite BaSO4 SI	0.11
Calcite CaCO3 PTB	412.8
Calcite CaCO3 SI	1.04
Celestite SrSO4 SI	-0.64
Gypsum CaSO4 SI	-1.04
Hemihydrate CaSO4 SI	-1.02
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279910**

Region: **Not Available**

Sample ID: **AF03974**

Location: **Logan, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/04/2015**

Equipment: **Well Denny 2-11**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>141</b>	mg/L
Dissolved H2S	<b>Not Detected</b>	mg/L
pH	<b>7.0</b>	
Pressure	<b>10</b>	psi
Temperature	<b>79</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>264</b>	mg/L
Conductivity	<b>75318</b>	µS - cm3
Ionic Strength	<b>0.88</b>	
Resistivity	<b>0.133</b>	ohms - m
Specific Gravity	<b>1.032</b>	
Total Dissolved Solids	<b>48203.9</b>	mg/L

Cations	Result	Unit
Iron	<b>0.118</b>	mg/L
Manganese	<b>0.083</b>	mg/L
Barium	<b>0.156</b>	mg/L
Strontium	<b>42.6</b>	mg/L
Calcium	<b>1119</b>	mg/L
Magnesium	<b>301.1</b>	mg/L
Sodium	<b>17025.84</b>	mg/L

Anions	Result	Unit
Chloride	<b>27806</b>	mg/L
Sulfate	<b>1645</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.90</b>
Barite BaSO4 PTB	<b>0.0</b>
Barite BaSO4 SI	<b>0.13</b>
Calcite CaCO3 SI	<b>-0.42</b>
Celestite SrSO4 SI	<b>-0.15</b>
Gypsum CaSO4 SI	<b>-0.63</b>
Hemihydrate CaSO4 SI	<b>-0.59</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **280478**

Region: **Not Available**

Sample ID: **AF09767**

Location: **Scott County, KS**

Login Batch: **151117131249**

System: **Production System**

Collection Date: **11/09/2015**

Equipment: **Well Farr 1-11**

Receive Date: **11/17/2015**

Lab ID: **ABU-0055**

Report Date: **11/19/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>158</b>	mg/L
Dissolved H2S	<b>34</b>	mg/L
pH	<b>8</b>	
Pressure	<b>30</b>	psi
Temperature	<b>65</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>215</b>	mg/L
Conductivity	<b>109272</b>	µS - cm3
Ionic Strength	<b>1.28</b>	
Resistivity	<b>0.092</b>	ohms - m
Specific Gravity	<b>1.042</b>	
Total Dissolved Solids	<b>69934.51</b>	mg/L

Cations	Result	Unit
Iron	<b>0.366</b>	mg/L
Manganese	<b>0.066</b>	mg/L
Barium	<b>0.034</b>	mg/L
Strontium	<b>31.28</b>	mg/L
Calcium	<b>1241</b>	mg/L
Magnesium	<b>435.1</b>	mg/L
Sodium	<b>24970.66</b>	mg/L

Anions	Result	Unit
Chloride	<b>38703</b>	mg/L
Sulfate	<b>4338</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.57</b>
Barite BaSO4 SI	<b>-0.21</b>
Calcite CaCO3 PTB	<b>29.9</b>
Calcite CaCO3 SI	<b>0.25</b>
Celestite SrSO4 SI	<b>0.00</b>
Gypsum CaSO4 SI	<b>-0.26</b>
Hemihydrate CaSO4 SI	<b>-0.24</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279928**

Region: **Not Available**

Sample ID: **AF03994**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well Fromholtz 1-14**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>246</b>	mg/L
Dissolved H2S	<b>25.5</b>	mg/L
pH	<b>7.5</b>	
Pressure	<b>10</b>	psi
Temperature	<b>75</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>303</b>	mg/L
Conductivity	<b>98684</b>	µS - cm3
Ionic Strength	<b>1.16</b>	
Resistivity	<b>0.101</b>	ohms - m
Specific Gravity	<b>1.043</b>	
Total Dissolved Solids	<b>63159.42</b>	mg/L

Cations	Result	Unit
Iron	<b>1.368</b>	mg/L
Manganese	<b>0.019</b>	mg/L
Barium	<b>0.091</b>	mg/L
Strontium	<b>50.67</b>	mg/L
Calcium	<b>1539</b>	mg/L
Magnesium	<b>396.4</b>	mg/L
Sodium	<b>22153.87</b>	mg/L

Anions	Result	Unit
Chloride	<b>35761</b>	mg/L
Sulfate	<b>2954</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.58</b>
Barite BaSO4 PTB	<b>0.0</b>
Barite BaSO4 SI	<b>0.04</b>
Calcite CaCO3 PTB	<b>23.1</b>
Calcite CaCO3 SI	<b>0.13</b>
Celestite SrSO4 PTB	<b>5.6</b>
Celestite SrSO4 SI	<b>0.08</b>
Gypsum CaSO4 SI	<b>-0.31</b>
Hemihydrate CaSO4 SI	<b>-0.29</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279915**

Region: **Not Available**

Sample ID: **AF03983**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **10/29/2015**

Equipment: **Well Goldenbear 1-33**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	150	mg/L
Dissolved H2S	5.1	mg/L
pH	7.5	
Pressure	10	psi
Temperature	66	° F

Analyses	Result	Unit
Bicarbonate	244	mg/L
Conductivity	88825	µS - cm3
Ionic Strength	1.04	
Resistivity	0.113	ohms - m
Specific Gravity	1.036	
Total Dissolved Solids	56848.48	mg/L

Cations	Result	Unit
Iron	0.155	mg/L
Manganese	0.091	mg/L
Barium	0.117	mg/L
Strontium	43.86	mg/L
Calcium	1362	mg/L
Magnesium	343.4	mg/L
Sodium	20047.86	mg/L

Anions	Result	Unit
Chloride	32684	mg/L
Sulfate	2123	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-0.81
Barite BaSO4 PTB	0.0
Barite BaSO4 SI	0.11
Calcite CaCO3 SI	-0.07
Celestite SrSO4 SI	-0.09
Gypsum CaSO4 SI	-0.48
Hemihydrate CaSO4 SI	-0.44
Saturation Index Calculation (Tomson-Oddo Model)	

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279908**

Region: **Not Available**

Sample ID: **AF03972**

Location: **Logan, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/04/2015**

Equipment: **Well H Dreiling 1-28**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>97</b>	mg/L
Dissolved H2S	<b>12</b>	mg/L
pH	<b>7.0</b>	
Pressure	<b>10</b>	psi
Temperature	<b>70</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>342</b>	mg/L
Conductivity	<b>178679</b>	µS - cm3
Ionic Strength	<b>1.97</b>	
Resistivity	<b>0.056</b>	ohms - m
Specific Gravity	<b>1.078</b>	
Total Dissolved Solids	<b>114355.2</b>	mg/L

Cations	Result	Unit
Iron	<b>0.427</b>	mg/L
Manganese	<b>0.075</b>	mg/L
Barium	<b>0.875</b>	mg/L
Strontium	<b>53.64</b>	mg/L
Calcium	<b>227.9</b>	mg/L
Magnesium	<b>81.17</b>	mg/L
Sodium	<b>44412.16</b>	mg/L

Anions	Result	Unit
Chloride	<b>68463</b>	mg/L
Sulfate	<b>774</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-2.00</b>
Barite BaSO4 PTB	<b>0.3</b>
Barite BaSO4 SI	<b>0.33</b>
Calcite CaCO3 SI	<b>-1.34</b>
Celestite SrSO4 SI	<b>-0.55</b>
Gypsum CaSO4 SI	<b>-1.79</b>
Hemihydrate CaSO4 SI	<b>-1.81</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279914**

Region: **Not Available**

Sample ID: **AF03982**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **10/29/2015**

Equipment: **Well Hockersmith 1-34**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>194</b>	mg/L
Dissolved H2S	<b>34</b>	mg/L
pH	<b>8.0</b>	
Pressure	<b>20</b>	psi
Temperature	<b>74</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>420</b>	mg/L
Conductivity	<b>135691</b>	µS - cm3
Ionic Strength	<b>1.52</b>	
Resistivity	<b>0.074</b>	ohms - m
Specific Gravity	<b>1.061</b>	
Total Dissolved Solids	<b>86842.13</b>	mg/L

Cations	Result	Unit
Iron	<b>0.092</b>	mg/L
Manganese	<b>0.019</b>	mg/L
Barium	<b>1.25</b>	mg/L
Strontium	<b>67.76</b>	mg/L
Calcium	<b>511.4</b>	mg/L
Magnesium	<b>201.1</b>	mg/L
Sodium	<b>33013.51</b>	mg/L

Anions	Result	Unit
Chloride	<b>51217</b>	mg/L
Sulfate	<b>1410</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.38</b>
Barite BaSO4 PTB	<b>0.6</b>
Barite BaSO4 SI	<b>0.79</b>
Calcite CaCO3 PTB	<b>37.7</b>
Calcite CaCO3 SI	<b>0.19</b>
Celestite SrSO4 SI	<b>-0.15</b>
Gypsum CaSO4 SI	<b>-1.14</b>
Hemihydrate CaSO4 SI	<b>-1.14</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279916**

Region: **Not Available**

Sample ID: **AF03984**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **10/29/2015**

Equipment: **Well James 1-4**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>238</b>	mg/L
Dissolved H2S	<b>6.8</b>	mg/L
pH	<b>7.0</b>	
Pressure	<b>10</b>	psi
Temperature	<b>71</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>205</b>	mg/L
Conductivity	<b>141550</b>	µS - cm3
Ionic Strength	<b>1.62</b>	
Resistivity	<b>0.071</b>	ohms - m
Specific Gravity	<b>1.067</b>	
Total Dissolved Solids	<b>90601.79</b>	mg/L

Cations	Result	Unit
Iron	<b>9.417</b>	mg/L
Manganese	<b>0.132</b>	mg/L
Barium	<b>0.061</b>	mg/L
Strontium	<b>40.1</b>	mg/L
Calcium	<b>1055</b>	mg/L
Magnesium	<b>306</b>	mg/L
Sodium	<b>33559.08</b>	mg/L

Anions	Result	Unit
Chloride	<b>51814</b>	mg/L
Sulfate	<b>3613</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.69</b>
Barite BaSO4 SI	<b>-0.13</b>
Calcite CaCO3 SI	<b>-0.85</b>
Celestite SrSO4 SI	<b>0.00</b>
Gypsum CaSO4 SI	<b>-0.44</b>
Hemihydrate CaSO4 SI	<b>-0.45</b>
Saturation Index Calculation (Tomson-Oddo Model)	

Comments:



Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279929**

Region: **Not Available**

Sample ID: **AF03997**

Location: **Logan County, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/03/2015**

Equipment: **Well KGB 1-21**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>1760</b>	mg/L
Dissolved H2S	<b>8.5</b>	mg/L
pH	<b>4.5</b>	
Pressure	<b>10</b>	psi
Temperature	<b>75.5</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>100</b>	mg/L
Conductivity	<b>93039</b>	µS - cm3
Ionic Strength	<b>1.09</b>	
Resistivity	<b>0.107</b>	ohms - m
Specific Gravity	<b>1.043</b>	
Total Dissolved Solids	<b>59556.72</b>	mg/L

Cations	Result	Unit
Iron	<b>11.58</b>	mg/L
Manganese	<b>0.162</b>	mg/L
Barium	<b>0.125</b>	mg/L
Strontium	<b>28.25</b>	mg/L
Calcium	<b>1010</b>	mg/L
Magnesium	<b>341.5</b>	mg/L
Sodium	<b>21258.10</b>	mg/L

Anions	Result	Unit
Chloride	<b>32086</b>	mg/L
Sulfate	<b>4721</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.55</b>
Barite BaSO4 PTB	<b>0.0</b>
Barite BaSO4 SI	<b>0.40</b>
Calcite CaCO3 SI	<b>-3.51</b>
Celestite SrSO4 PTB	<b>1.8</b>
Celestite SrSO4 SI	<b>0.04</b>
Gypsum CaSO4 SI	<b>-0.28</b>
Hemihydrate CaSO4 SI	<b>-0.25</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279933**

Region: **Not Available**

Sample ID: **AF04001**

Location: **Logan County, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/03/2015**

Equipment: **Well Marge 1-31**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>493</b>	mg/L
Dissolved H2S	<b>95.2</b>	mg/L
pH	<b>8.5</b>	
Pressure	<b>20</b>	psi
Temperature	<b>74</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>898</b>	mg/L
Conductivity	<b>95080</b>	µS - cm3
Ionic Strength	<b>1.21</b>	
Resistivity	<b>0.105</b>	ohms - m
Specific Gravity	<b>1.045</b>	
Total Dissolved Solids	<b>60852.38</b>	mg/L

Cations	Result	Unit
Iron	<b>1.197</b>	mg/L
Manganese	<b>0.017</b>	mg/L
Barium	<b>2.027</b>	mg/L
Strontium	<b>132.9</b>	mg/L
Calcium	<b>3890</b>	mg/L
Magnesium	<b>996.1</b>	mg/L
Sodium	<b>17761.14</b>	mg/L

Anions	Result	Unit
Chloride	<b>35765</b>	mg/L
Sulfate	<b>1406</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.54</b>
Barite BaSO4 PTB	<b>1.1</b>
Barite BaSO4 SI	<b>1.02</b>
Calcite CaCO3 PTB	<b>458.9</b>
Calcite CaCO3 SI	<b>1.98</b>
Celestite SrSO4 PTB	<b>22.5</b>
Celestite SrSO4 SI	<b>0.13</b>
Gypsum CaSO4 SI	<b>-0.28</b>
Hemihydrate CaSO4 SI	<b>-0.26</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279930**

Region: **Not Available**

Sample ID: **AF03998**

Location: **Logan County, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/03/2015**

Equipment: **Well Marius 1-15**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>202</b>	mg/L
Dissolved H2S	<b>91.8</b>	mg/L
pH	<b>8.5</b>	
Pressure	<b>150</b>	psi
Temperature	<b>73</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>625</b>	mg/L
Conductivity	<b>78424</b>	µS - cm3
Ionic Strength	<b>0.92</b>	
Resistivity	<b>0.128</b>	ohms - m
Specific Gravity	<b>1.035</b>	
Total Dissolved Solids	<b>50192.58</b>	mg/L

Cations	Result	Unit
Iron	<b>0.523</b>	mg/L
Manganese	<b>0.533</b>	mg/L
Barium	<b>0.017</b>	mg/L
Strontium	<b>17.04</b>	mg/L
Calcium	<b>678.5</b>	mg/L
Magnesium	<b>180.5</b>	mg/L
Sodium	<b>18002.47</b>	mg/L

Anions	Result	Unit
Chloride	<b>24849</b>	mg/L
Sulfate	<b>5839</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.64</b>
Barite BaSO4 SI	<b>-0.30</b>
Calcite CaCO3 PTB	<b>237.0</b>
Calcite CaCO3 SI	<b>1.16</b>
Celestite SrSO4 SI	<b>-0.05</b>
Gypsum CaSO4 SI	<b>-0.34</b>
Hemihydrate CaSO4 SI	<b>-0.30</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **283572**

Region: **Not Available**

Sample ID: **AF13794**

Location: **Scott County, KS**

Login Batch: **151123094658-HAYS**

System: **Production System**

Collection Date: **11/16/2015**

Equipment: **Well Muench 1-16**

Receive Date: **11/23/2015**

Lab ID: **ABU-0055**

Report Date: **11/24/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>149</b>	mg/L
Dissolved H2S	<b>44</b>	mg/L
pH	<b>7.5</b>	
Pressure	<b>25</b>	psi
Temperature	<b>68</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>244</b>	mg/L
Conductivity	<b>81357</b>	µS - cm3
Ionic Strength	<b>0.97</b>	
Resistivity	<b>0.123</b>	ohms - m
Specific Gravity	<b>1.035</b>	
Total Dissolved Solids	<b>52069.04</b>	mg/L

Cations	Result	Unit
Iron	<b>0.458</b>	mg/L
Manganese	<b>0.251</b>	mg/L
Barium	<b>0</b>	mg/L
Strontium	<b>35.04</b>	mg/L
Calcium	<b>1150</b>	mg/L
Magnesium	<b>361.3</b>	mg/L
Sodium	<b>18125.99</b>	mg/L

Anions	Result	Unit
Chloride	<b>27563</b>	mg/L
Sulfate	<b>4589</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.55</b>
Calcite CaCO3 SI	<b>-0.09</b>
Celestite SrSO4 PTB	<b>7.0</b>
Celestite SrSO4 SI	<b>0.15</b>
Gypsum CaSO4 SI	<b>-0.22</b>
Hemihydrate CaSO4 SI	<b>-0.17</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

Comments:

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Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **280482**

Region: **Not Available**

Sample ID: **AF09771**

Location: **Scott County, KS**

Login Batch: **151117131249**

System: **Production System**

Collection Date: **11/10/2015**

Equipment: **Well Pammenter 1-26**

Receive Date: **11/17/2015**

Lab ID: **ABU-0055**

Report Date: **11/19/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>299</b>	mg/L
Dissolved H2S	<b>243.1</b>	mg/L
pH	<b>8</b>	
Pressure	<b>20</b>	psi
Temperature	<b>54</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>625</b>	mg/L
Conductivity	<b>82429</b>	µS - cm3
Ionic Strength	<b>0.97</b>	
Resistivity	<b>0.121</b>	ohms - m
Specific Gravity	<b>1.031</b>	
Total Dissolved Solids	<b>52754.91</b>	mg/L

Cations	Result	Unit
Iron	<b>0.312</b>	mg/L
Manganese	<b>0.062</b>	mg/L
Barium	<b>0.018</b>	mg/L
Strontium	<b>35.46</b>	mg/L
Calcium	<b>866.9</b>	mg/L
Magnesium	<b>318.2</b>	mg/L
Sodium	<b>18712.96</b>	mg/L

Anions	Result	Unit
Chloride	<b>27654</b>	mg/L
Sulfate	<b>4542</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.76</b>
Barite BaSO4 SI	<b>-0.29</b>
Calcite CaCO3 PTB	<b>145.8</b>
Calcite CaCO3 SI	<b>0.55</b>
Celestite SrSO4 PTB	<b>7.2</b>
Celestite SrSO4 SI	<b>0.15</b>
Gypsum CaSO4 SI	<b>-0.34</b>
Hemihydrate CaSO4 SI	<b>-0.27</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279931**

Region: **Not Available**

Sample ID: **AF03999**

Location: **Logan County, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/03/2015**

Equipment: **Well Prairie Dog 1-05**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>202</b>	mg/L
Dissolved H2S	<b>42.5</b>	mg/L
pH	<b>8.5</b>	
Pressure	<b>60</b>	psi
Temperature	<b>77</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>283</b>	mg/L
Conductivity	<b>104106</b>	µS - cm3
Ionic Strength	<b>1.22</b>	
Resistivity	<b>0.096</b>	ohms - m
Specific Gravity	<b>1.044</b>	
Total Dissolved Solids	<b>66629.07</b>	mg/L

Cations	Result	Unit
Iron	<b>1.211</b>	mg/L
Manganese	<b>0.017</b>	mg/L
Barium	<b>0.163</b>	mg/L
Strontium	<b>51.62</b>	mg/L
Calcium	<b>1480</b>	mg/L
Magnesium	<b>420.8</b>	mg/L
Sodium	<b>23525.26</b>	mg/L

Anions	Result	Unit
Chloride	<b>37695</b>	mg/L
Sulfate	<b>3172</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.56</b>
Barite BaSO4 PTB	<b>0.0</b>
Barite BaSO4 SI	<b>0.29</b>
Calcite CaCO3 PTB	<b>113.7</b>
Calcite CaCO3 SI	<b>1.08</b>
Celestite SrSO4 PTB	<b>7.4</b>
Celestite SrSO4 SI	<b>0.10</b>
Gypsum CaSO4 SI	<b>-0.31</b>
Hemihydrate CaSO4 SI	<b>-0.30</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279919**

Region: **Not Available**

Sample ID: **AF03987**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **10/29/2015**

Equipment: **Well Racette 1**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>246</b>	mg/L
Dissolved H2S	<b>57.8</b>	mg/L
pH	<b>8.0</b>	
Pressure	<b>30</b>	psi
Temperature	<b>64</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>429</b>	mg/L
Conductivity	<b>69479</b>	µS - cm3
Ionic Strength	<b>0.83</b>	
Resistivity	<b>0.144</b>	ohms - m
Specific Gravity	<b>1.029</b>	
Total Dissolved Solids	<b>44466.87</b>	mg/L

Cations	Result	Unit
Iron	<b>0.29</b>	mg/L
Manganese	<b>0.072</b>	mg/L
Barium	<b>0.427</b>	mg/L
Strontium	<b>52.35</b>	mg/L
Calcium	<b>1337</b>	mg/L
Magnesium	<b>403.6</b>	mg/L
Sodium	<b>15136.13</b>	mg/L

Anions	Result	Unit
Chloride	<b>25554</b>	mg/L
Sulfate	<b>1554</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.95</b>
Barite BaSO4 PTB	<b>0.2</b>
Barite BaSO4 SI	<b>0.64</b>
Calcite CaCO3 PTB	<b>134.7</b>
Calcite CaCO3 SI	<b>0.74</b>
Celestite SrSO4 SI	<b>-0.09</b>
Gypsum CaSO4 SI	<b>-0.58</b>
Hemihydrate CaSO4 SI	<b>-0.51</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279918**

Region: **Not Available**

Sample ID: **AF03986**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **10/29/2015**

Equipment: **Well Racette 2**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>185</b>	mg/L
Dissolved H2S	<b>3.4</b>	mg/L
pH	<b>7.5</b>	
Pressure	<b>30</b>	psi
Temperature	<b>70</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>224</b>	mg/L
Conductivity	<b>128918</b>	µS - cm3
Ionic Strength	<b>1.44</b>	
Resistivity	<b>0.078</b>	ohms - m
Specific Gravity	<b>1.059</b>	
Total Dissolved Solids	<b>82508.97</b>	mg/L

Cations	Result	Unit
Iron	<b>1.492</b>	mg/L
Manganese	<b>0.034</b>	mg/L
Barium	<b>8.067</b>	mg/L
Strontium	<b>105.5</b>	mg/L
Calcium	<b>465.4</b>	mg/L
Magnesium	<b>195.8</b>	mg/L
Sodium	<b>31451.68</b>	mg/L

Anions	Result	Unit
Chloride	<b>49462</b>	mg/L
Sulfate	<b>595</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.81</b>
Barite BaSO4 PTB	<b>4.5</b>
Barite BaSO4 SI	<b>1.27</b>
Calcite CaCO3 SI	<b>-0.65</b>
Celestite SrSO4 SI	<b>-0.32</b>
Gypsum CaSO4 SI	<b>-1.54</b>
Hemihydrate CaSO4 SI	<b>-1.53</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:



Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279921**

Region: **Not Available**

Sample ID: **AF03989**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well Scheetz 1**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>70</b>	mg/L
Dissolved H2S	<b>3.4</b>	mg/L
pH	<b>9.0</b>	
Pressure	<b>30</b>	psi
Temperature	<b>63</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>327</b>	mg/L
Conductivity	<b>111092</b>	µS - cm3
Ionic Strength	<b>1.28</b>	
Resistivity	<b>0.090</b>	ohms - m
Specific Gravity	<b>1.050</b>	
Total Dissolved Solids	<b>71099.09</b>	mg/L

Cations	Result	Unit
Iron	<b>0.253</b>	mg/L
Manganese	<b>0.035</b>	mg/L
Barium	<b>0.354</b>	mg/L
Strontium	<b>61.89</b>	mg/L
Calcium	<b>1162</b>	mg/L
Magnesium	<b>439</b>	mg/L
Sodium	<b>25815.56</b>	mg/L

Anions	Result	Unit
Chloride	<b>42345</b>	mg/L
Sulfate	<b>948</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.26</b>
Barite BaSO4 PTB	<b>0.1</b>
Barite BaSO4 SI	<b>0.18</b>
Calcite CaCO3 PTB	<b>146.4</b>
Calcite CaCO3 SI	<b>1.38</b>
Celestite SrSO4 SI	<b>-0.34</b>
Gypsum CaSO4 SI	<b>-0.93</b>
Hemihydrate CaSO4 SI	<b>-0.91</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279920**

Region: **Not Available**

Sample ID: **AF03988**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **10/29/2015**

Equipment: **Well Scheetz 2**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>246</b>	mg/L
Dissolved H2S	<b>86.7</b>	mg/L
pH	<b>8.0</b>	
Pressure	<b>60</b>	psi
Temperature	<b>62</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>386</b>	mg/L
Conductivity	<b>106252</b>	µS - cm3
Ionic Strength	<b>1.23</b>	
Resistivity	<b>0.094</b>	ohms - m
Specific Gravity	<b>1.051</b>	
Total Dissolved Solids	<b>68002.06</b>	mg/L

Cations	Result	Unit
Iron	<b>0.762</b>	mg/L
Manganese	<b>0.13</b>	mg/L
Barium	<b>0.16</b>	mg/L
Strontium	<b>56.82</b>	mg/L
Calcium	<b>1350</b>	mg/L
Magnesium	<b>430.4</b>	mg/L
Sodium	<b>24346.79</b>	mg/L

Anions	Result	Unit
Chloride	<b>39968</b>	mg/L
Sulfate	<b>1463</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.01</b>
Barite BaSO4 PTB	<b>0.0</b>
Barite BaSO4 SI	<b>0.04</b>
Calcite CaCO3 PTB	<b>95.3</b>
Calcite CaCO3 SI	<b>0.52</b>
Celestite SrSO4 SI	<b>-0.19</b>
Gypsum CaSO4 SI	<b>-0.67</b>
Hemihydrate CaSO4 SI	<b>-0.65</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **280484**

Region: **Not Available**

Sample ID: **AF09773**

Location: **Scott County, KS**

Login Batch: **151117131249**

System: **Production System**

Collection Date: **11/10/2015**

Equipment: **Well Simpson 1-26**

Receive Date: **11/17/2015**

Lab ID: **ABU-0055**

Report Date: **11/19/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>246</b>	mg/L
Dissolved H2S	<b>170</b>	mg/L
pH	<b>9</b>	
Pressure	<b>10</b>	psi
Temperature	<b>64</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>1113</b>	mg/L
Conductivity	<b>79391</b>	µS - cm3
Ionic Strength	<b>0.91</b>	
Resistivity	<b>0.126</b>	ohms - m
Specific Gravity	<b>1.028</b>	
Total Dissolved Solids	<b>50810.59</b>	mg/L

Cations	Result	Unit
Iron	<b>0.152</b>	mg/L
Manganese	<b>0.002</b>	mg/L
Barium	<b>0.239</b>	mg/L
Strontium	<b>35.86</b>	mg/L
Calcium	<b>542.8</b>	mg/L
Magnesium	<b>293.5</b>	mg/L
Sodium	<b>18490.04</b>	mg/L

Anions	Result	Unit
Chloride	<b>28043</b>	mg/L
Sulfate	<b>2292</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.16</b>
Barite BaSO4 PTB	<b>0.1</b>
Barite BaSO4 SI	<b>0.53</b>
Calcite CaCO3 PTB	<b>407.9</b>
Calcite CaCO3 SI	<b>1.73</b>
Celestite SrSO4 SI	<b>-0.10</b>
Gypsum CaSO4 SI	<b>-0.80</b>
Hemihydrate CaSO4 SI	<b>-0.74</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279925**

Region: **Not Available**

Sample ID: **AF03993**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well St Joseph 1-10**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>167</b>	mg/L
Dissolved H2S	<b>18.7</b>	mg/L
pH	<b>7.5</b>	
Pressure	<b>45</b>	psi
Temperature	<b>92</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>200</b>	mg/L
Conductivity	<b>139489</b>	µS - cm3
Ionic Strength	<b>1.60</b>	
Resistivity	<b>0.072</b>	ohms - m
Specific Gravity	<b>1.063</b>	
Total Dissolved Solids	<b>89273.21</b>	mg/L

Cations	Result	Unit
Iron	<b>0.2</b>	mg/L
Manganese	<b>0.041</b>	mg/L
Barium	<b>0.065</b>	mg/L
Strontium	<b>31.77</b>	mg/L
Calcium	<b>1020</b>	mg/L
Magnesium	<b>340.1</b>	mg/L
Sodium	<b>32886.03</b>	mg/L

Anions	Result	Unit
Chloride	<b>49702</b>	mg/L
Sulfate	<b>5093</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.44</b>
Barite BaSO4 SI	<b>-0.08</b>
Calcite CaCO3 SI	<b>-0.16</b>
Celestite SrSO4 PTB	<b>2.4</b>
Celestite SrSO4 SI	<b>0.05</b>
Gypsum CaSO4 SI	<b>-0.33</b>
Hemihydrate CaSO4 SI	<b>-0.34</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279926**

Region: **Not Available**

Sample ID: **AF03995**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well St Joseph 2**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>132</b>	mg/L
Dissolved H2S	<b>17</b>	mg/L
pH	<b>7.0</b>	
Pressure	<b>10</b>	psi
Temperature	<b>79</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>244</b>	mg/L
Conductivity	<b>113414</b>	µS - cm3
Ionic Strength	<b>1.30</b>	
Resistivity	<b>0.088</b>	ohms - m
Specific Gravity	<b>1.049</b>	
Total Dissolved Solids	<b>72585.46</b>	mg/L

Cations	Result	Unit
Iron	<b>0.47</b>	mg/L
Manganese	<b>0.08</b>	mg/L
Barium	<b>0.29</b>	mg/L
Strontium	<b>70.92</b>	mg/L
Calcium	<b>1003</b>	mg/L
Magnesium	<b>319.4</b>	mg/L
Sodium	<b>26683.30</b>	mg/L

Anions	Result	Unit
Chloride	<b>42525</b>	mg/L
Sulfate	<b>1739</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.96</b>
Barite BaSO4 PTB	<b>0.1</b>
Barite BaSO4 SI	<b>0.26</b>
Calcite CaCO3 SI	<b>-0.65</b>
Celestite SrSO4 SI	<b>-0.01</b>
Gypsum CaSO4 SI	<b>-0.74</b>
Hemihydrate CaSO4 SI	<b>-0.73</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279927**

Region: **Not Available**

Sample ID: **AF03996**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well St Joseph 3-10**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>132</b>	mg/L
Dissolved H2S	<b>43</b>	mg/L
pH	<b>7.5</b>	
Pressure	<b>10</b>	psi
Temperature	<b>76</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>351</b>	mg/L
Conductivity	<b>127840</b>	µS - cm3
Ionic Strength	<b>1.43</b>	
Resistivity	<b>0.078</b>	ohms - m
Specific Gravity	<b>1.058</b>	
Total Dissolved Solids	<b>81817.82</b>	mg/L

Cations	Result	Unit
Iron	<b>0.128</b>	mg/L
Manganese	<b>0.052</b>	mg/L
Barium	<b>0.771</b>	mg/L
Strontium	<b>66.51</b>	mg/L
Calcium	<b>461.9</b>	mg/L
Magnesium	<b>239.9</b>	mg/L
Sodium	<b>31096.56</b>	mg/L

Anions	Result	Unit
Chloride	<b>48695</b>	mg/L
Sulfate	<b>906</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.59</b>
Barite BaSO4 PTB	<b>0.3</b>
Barite BaSO4 SI	<b>0.40</b>
Calcite CaCO3 SI	<b>-0.39</b>
Celestite SrSO4 SI	<b>-0.34</b>
Gypsum CaSO4 SI	<b>-1.36</b>
Hemihydrate CaSO4 SI	<b>-1.36</b>

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279924**

Region: **Not Available**

Sample ID: **AF03992**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well Zerr 1**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	150	mg/L
Dissolved H2S	18.7	mg/L
pH	7.5	
Pressure	10	psi
Temperature	71	° F

Analyses	Result	Unit
Bicarbonate	234	mg/L
Conductivity	105674	µS - cm3
Ionic Strength	1.23	
Resistivity	0.095	ohms - m
Specific Gravity	1.051	
Total Dissolved Solids	67631.47	mg/L

Cations	Result	Unit
Iron	0.211	mg/L
Manganese	0.073	mg/L
Barium	0.232	mg/L
Strontium	77.16	mg/L
Calcium	1599	mg/L
Magnesium	462.5	mg/L
Sodium	23904.29	mg/L

Anions	Result	Unit
Chloride	40020	mg/L
Sulfate	1334	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	-0.93
Barite BaSO4 PTB	0.0
Barite BaSO4 SI	0.11
Calcite CaCO3 SI	-0.03
Celestite SrSO4 SI	-0.09
Gypsum CaSO4 SI	-0.64
Hemihydrate CaSO4 SI	-0.62

Saturation Index Calculation (Tomson-Oddo Model)

Comments:

Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279923**

Region: **Not Available**

Sample ID: **AF03991**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well Zerr 2**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>194</b>	mg/L
Dissolved H2S	<b>13.6</b>	mg/L
pH	<b>8.0</b>	
Pressure	<b>70</b>	psi
Temperature	<b>73</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>312</b>	mg/L
Conductivity	<b>133099</b>	µS - cm3
Ionic Strength	<b>1.48</b>	
Resistivity	<b>0.075</b>	ohms - m
Specific Gravity	<b>1.062</b>	
Total Dissolved Solids	<b>85184.01</b>	mg/L

Cations	Result	Unit
Iron	<b>0.69</b>	mg/L
Manganese	<b>0.068</b>	mg/L
Barium	<b>1.257</b>	mg/L
Strontium	<b>42.92</b>	mg/L
Calcium	<b>479.4</b>	mg/L
Magnesium	<b>178.9</b>	mg/L
Sodium	<b>32524.77</b>	mg/L

Anions	Result	Unit
Chloride	<b>50813</b>	mg/L
Sulfate	<b>831</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-1.64</b>
Barite BaSO4 PTB	<b>0.5</b>
Barite BaSO4 SI	<b>0.57</b>
Calcite CaCO3 PTB	<b>5.6</b>
Calcite CaCO3 SI	<b>0.03</b>
Celestite SrSO4 SI	<b>-0.58</b>
Gypsum CaSO4 SI	<b>-1.39</b>
Hemihydrate CaSO4 SI	<b>-1.39</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**



Attention: **Jevon.Benisch@CHAMP-TECH.com**

Customer: **Culbreath Oil & Gas Inc**

Location Code: **279922**

Region: **Not Available**

Sample ID: **AF03990**

Location: **Oakley, KS**

Login Batch: **151109090205**

System: **Production System**

Collection Date: **11/02/2015**

Equipment: **Well Zerr 4**

Receive Date: **11/09/2015**

Lab ID: **ABU-0055**

Report Date: **11/10/2015**

Sample Point: **Wellhead**

Analyses	Result	Unit
Dissolved CO2	<b>220</b>	mg/L
Dissolved H2S	<b>37.4</b>	mg/L
pH	<b>7.5</b>	
Pressure	<b>75</b>	psi
Temperature	<b>78</b>	° F

Analyses	Result	Unit
Bicarbonate	<b>224</b>	mg/L
Conductivity	<b>122048</b>	µS - cm3
Ionic Strength	<b>1.43</b>	
Resistivity	<b>0.082</b>	ohms - m
Specific Gravity	<b>1.057</b>	
Total Dissolved Solids	<b>78111.41</b>	mg/L

Cations	Result	Unit
Iron	<b>0.527</b>	mg/L
Manganese	<b>0.105</b>	mg/L
Barium	<b>0.187</b>	mg/L
Strontium	<b>72.5</b>	mg/L
Calcium	<b>1988</b>	mg/L
Magnesium	<b>517.9</b>	mg/L
Sodium	<b>27497.19</b>	mg/L

Anions	Result	Unit
Chloride	<b>46257</b>	mg/L
Sulfate	<b>1554</b>	mg/L

Scale Type	Result
Anhydrite CaSO4 SI	<b>-0.74</b>
Barite BaSO4 SI	<b>-0.03</b>
Calcite CaCO3 PTB	<b>10.1</b>
Calcite CaCO3 SI	<b>0.07</b>
Celestite SrSO4 SI	<b>-0.09</b>
Gypsum CaSO4 SI	<b>-0.53</b>
Hemihydrate CaSO4 SI	<b>-0.52</b>
<b>Saturation Index Calculation (Tomson-Oddo Model)</b>	

**Comments:**