1298810

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31725
Name: Shelby Resources LLC
Address 1: 621 17TH ST STE 1155
Address 2:
City: DENVER State: CO Zip: 80293 + 1101
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
Lease Name: Eakin Unit
Well Number: #2-7

API No.: 15-145-21626-00-01
Permit No: D30939.0
Reporting Year: 2015
(January 1 to December 31)

SE - NE - NW - SE Sec. 7 Twp. 22 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2054 feet from ☐ N / ☑ S Line of Section
1514 feet from ☑ E / ☐ W Line of Section
County: Pawnee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	668	0	0		31
February	616	0	0		28
March	682	0	0		31
April	660	0	0		30
May	682	0	0		31
June	653	0	0		30
July	682	0	0		31
August	826	0	0		31
September	1167	0	0		30
October	1220	0	0		31
November	889	0	0		30
December	930	0	0		31
TOTAL	9675		0		

Submitted Electronically