1299136

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34581
Name: Macha Enterprises, Inc.
Address 1: PO BOX 220
Address 2:
City: GAS State: KS Zip: 66742 + __ __ __ __
Contact Person: Larry Macha
Phone: (620) 365-2481
Lease Name: Macha
Well Number: D-1

API No.: 15-001-30295-00-00
Permit No: D31044.0
Reporting Year: 2015
(January 1 to December 31)

SW - NE - NE - NW Sec. 33 Twp. 24 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
4850 feet from ☐ N / ☑ S Line of Section
3250 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6325	0	0		31
February	6980	0	0		28
March	6435	0	0		31
April	6570	0	0		30
May	6240	0	0		31
June	5150	0	0		26
July	6175	0	0		31
August	6350	0	0		31
September	6135	0	0		30
October	5610	0	0		28
November	6250	0	0		30
December	5480	0	0		27
TOTAL	73700		0		

Submitted Electronically