Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Address 1:	Sec Twp S. R E		
Address 2:	feet from N / S Line of Section feet from E / W Line of Section PS Location: Lat: , Long: (e.g. xx.xxxxx) atum: NAD27 NAD83 WGS84 punty: Elevation: GL KB		
City:	feet from		
Contact Person:	PS Location: Lat:		
Phone:(atum: NAD27 NAD83 WGS84 Dunty: Elevation: GL KB		
Phone:() Co Contact Person Email:	ounty: Elevation: GL KB		
Field Contact Person: Field Contact Person Phone: () Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	ease Name: Well #:		
Field Contact Person Phone: ()	Lease Name: Well #:		
Conductor Surface Production	ell Type: (check one) Oil Gas OG WSW Other:		
Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	SWD Permit #: ENHR Permit #:		
Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	☐ Gas Storage Permit #: Spud Date: Date Shut-In:		
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease?			
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	on Intermediate Liner Tubing		
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease?			
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, [top) Do you have a valid Oil & Gas Lease?			
Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) to bottom) W / sacks of cement, Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L			
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L			
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / w / Size: Inch Set at Total Depth: Plug Back Depth: Plug Back Depth: Plug B	Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement it: Feet		
Formation Name Formation Top Formation Base	Completion Information		
1 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet		
2 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet		
Submitted Electro			
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:		
Review Completed by: Comments:			
TA Approved: Yes Denied Date:			
Mail to the Appropriate KCC (

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Watson 28-1 CP 111 3-17-16 CIBPE 3738 FTF 377 FAP ECHOMETER COMPANY 5001 DIT 4085 ANE, WICHITA FALLS, TEXAS 76302 ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

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Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

March 24, 2016

Nick Ahlerich Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-039-20951-00-00 WATSON 28-1 NE/4 Sec.28-04S-30W Decatur County, Kansas

Dear Nick Ahlerich:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/24/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/24/2017.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"