

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1299175

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPE	RATOR: License # _			Permit No:					
Name	e:								
Addre	ess 1:								
Addre	ess 2:			(January 1 to December 31)					
City:		State: Zip:	+	Sec Twp S. R					
Conta	act Person:			feet from N / S Line of S feet from E / W Line of S County:					
Phon	ne: ()								
Well	Number:								
I. Inj	jection Fluid:								
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine				
	Source:	Produced Water	Other (Attach list)						
	Quality: Total Dissolved Solids: mg/l Specific Gr			ravity: Additives:					
	(Attach water analysi	is, if available)							
	/ell Data:								
		Injection Pressure:			:				
		Injection Rate:	•						
	lotal Number of Enh	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)					
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection			
	lanuary					•			
	January February								
	March								
	April								
	May								
	June								
	July								
	August								
	September					·			
	October								
	November								
	December					_			
	TOTAL								



Petroleum Chemicals For The Oil & Gas Industry

March 27, 2015

Mr. Dan Flowers Sonoma Resources, LLC. P.O. Box 384 El Dorado, KS 67042

RE: Castle Resources: Rice Tanner A-7/Wilson Ralston #9

Dear Dan:

Please find enclosed the water analyses on the Rice Tanner A-7 and Wilson Ralston #9. The following is a discussion of problem areas and chemical recommendations.

Corrosion:

Based on the water analysis data, both wells are producing from the Arbuckle and are corrosive.

Recommended chemical treatments on both wells are continuous injections of ES 2578, water soluble corrosion inhibitor, injected down the annulus with a slipstream overflush. Recommend an injection rate of 20 to 25 parts per million (ppm) on both wells which equates to the following.

Rice-Tanner A-7 (225 TBPD = 1.0 quart daily) Wilson –Ralston #9 (331 TBPD = 1.5 quarts daily)

Bacteria:

At the time of sampling produced fluid was taken to determine if sulfate-reducing bacteria (SRB) was present and if concentrations were high enough to contribute to corrosion related failures. The cultures were incubated and readings were taken after 21 days. SRB results indicate positive bacteria growth (10-100~cpm) on both wells and future well pulls should be visually inspected for possible bacteria pitting.

Thanks again, Dan, for using Energy Services.

Sincerely,

Gary Fritzler

ENERGY SERVICES, INC.

cc: Mr. Jerry Green

ENERGY SERVICES, INC.

P.O. Box 931 El Dorado, KS 67042

Remarks Arbuckle

Phone:(316) 452-5858 Fax: (316) 452-5856

WATER ANALYSIS REPORT

	LE RESOURCES Fanner A #7		Sampled: Analyzed:	02/20/2015 02/27/2015	
pH:	6.60	Total Dissolved Solids (mg/L):		27,700	
Dissolved H2S:	4				
Dissolved CO2:	45	Total Ionic Strength:		0.544	
Specific Gravity:	1.030				
Density, (lbs/gal):	8.59				
		mg/L	Meq/L		
Anions					
	Bicarbonate:	336	6		
	Chloride:	15,500	437		
	Sulfate:	1,500	31		
Cation					
	Calcium:	1,642	82		
	Magnesium:	315	26		
	Sodium:	8,406	365		
	Barium:	2			
	Strontium:	0			
	Total Hardness:	5,400			
	Total Dissolved Iron:	0.6			
	Ferrous fron:	Not Determined			
····		MINERAL COMPOSITION			
82 Ca	6 HCO₃				
26 Mg	31 SO₄		Meq/L	mg/L	
365 Na	437 CI	Calcium Bicarbonate:	6	446	
		Calcium Sulfate:	31	2,127	
0.1	than Maluan	Calcium Chloride:	45	2,516	
Saturation Values		Magnesium Bicarbonate:	0	0	
In Distilled	Water @ 20°C	Magnesium Sulfate:	0	0	
		Magnesium Chloride:	26	1,229	
CaCO₃	13 mg/L	Sodium Bicarbonate:	0	0	
CaSO₄ * 2H₂O	2,090 mg/L	Sodium Sulfate:	0	, 0	
MgCO₃	103 mg/L	Sodium Chloride:	365	21,366	