1299779

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31392
Name: Falkin, Richard T.
Address 1: PO BOX 91
Address 2:
City: HEPLER State: KS Zip: 66746 + 0091
Contact Person: Rick Falkin
Phone: (620) 368-4140
Lease Name: MULLIGAN/FISH
Well Number: 12

API No.: 15-037-21471-00-01
Permit No: E24586.3
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - NE Sec. 5 Twp. 28 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
4256 feet from ☐ N / ☑ S Line of Section
342 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TUCKER
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	150	50	0		15
April	300	100	0		30
May	300	150	0		31
June	450	250	0		30
July	600	300	0		31
August	600	400	0		31
September	600	400	0		30
October	600	400	0		31
November	600	400	0		30
December	600	400	0		31
TOTAL	4800		0		

Submitted Electronically