KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1300407

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33453
Name: Jones, Stephen C.
Address 1: 2332 W NEW ORLEANS
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + _ _ _ _
Contact Person: Steve Jones
Phone: (918) 286-1499
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-031-22739-00-00
Spot Description:
NW SW NW NW Sec. 28 Twp. 22 S. R. 14 ☑ E ☐ W
990 feet from ☑ N / ☐ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Coffey Elevation: ☐ GL ☐ KB
Lease Name: J. BIRK Well #: 7A
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/15/2011 Date Shut-In: 10/30/2011

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.6250	4.5000	N/A	N/A	N/A
Setting Depth		40	1480			
Amount of Cement		30	200			
Top of Cement		N/A	N/A			
Bottom of Cement		40	1480			

Casing Fluid Level from Surface: 1000 How Determined? visual Date: 07/15/2011
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1480 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 1390 to 1396 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Mike Heffern Comments: suspended license
TA Approved: ☐ Yes ☑ Denied Date: 03/29/2016

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 29, 2016

Steve Jones
Jones, Stephen C.
2332 W NEW ORLEANS
BROKEN ARROW, OK 74011

Re: Temporary Abandonment
API 15-031-22739-00-00
J. BIRK 7A
NW/4 Sec.28-22S-14E
Coffey County, Kansas

Dear Steve Jones:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

No current
witnessed MIT

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by April 28, 2016.

Sincerely,

Mike Heffern