1300788

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33531
Name: Klima Oil, Inc.
Address 1: 800 COOLIDGE ST
Address 2: PO BOX 48
City: GREAT BEND State: KS Zip: 67530 + 0048
Contact Person: Dennis Klima
Phone: (620) 793-8888
Lease Name: SUCHY
Well Number: 2

API No.: 15-009-24018-00-01
Permit No: D28448.0
Reporting Year: 2015
(January 1 to December 31)

____ - E2 - NE - NW Sec. 27 Twp. 19 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4711 feet from ☐ N / ☑ S Line of Section
3071 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	69000	0	0		31
February	66530	0	0		28
March	69500	0	0		31
April	70015	0	0		30
May	70000	0	0		31
June	68332	0	0		30
July	71540	0	0		31
August	69500	0	0		31
September	69700	0	0		30
October	70105	0	0		31
November	68800	0	0		30
December	69300	0	0		31
TOTAL	832322		0		

Submitted Electronically