1300812

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33531
Name: Klima Oil, Inc.
Address 1: 800 COOLIDGE ST
Address 2: PO BOX 48
City: GREAT BEND State: KS Zip: 67530 + 0048
Contact Person: Dennis Klima
Phone: (620) 793-8888
Lease Name: KEELER
Well Number: 1

API No.: 15-185-21815-00-01
Permit No: E25592.1
Reporting Year: 2015
(January 1 to December 31)

____ - SW - NE - NW Sec. 18 Twp. 21 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4396 feet from ☐ N / ☑ S Line of Section
3769 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 65 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1720	0	0		31
February	1650	0	0		28
March	1715	0	0		31
April	1645	0	0		30
May	1700	0	0		31
June	1650	0	0		30
July	1600	0	0		31
August	1700	0	0		31
September	1235	0	0		30
October	1700	0	0		31
November	1700	0	0		30
December	1690	0	0		31
TOTAL	19705		0		

Submitted Electronically