1300869

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: DNR Oil and Gas, Inc.
License Number: 30425

Operator Address: 12741 E CALEY UNIT 142 CENTENNIAL CO 80111

Contact Person: Charles B. Davis
Phone Number: 303-825-8956

Lease Name & Well No.: JULIAN 1-27

Pit Location (QQQQ): NW - SE - NE - SW

Sec. 27 Twp. 29 R. 39 ☐ East ☒ West

1969 Feet from ☐ North / ☒ South Line of Section

3276 Feet from ☒ East / ☐ West Line of Section

Stanton County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-187-20654-00-02

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 80 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
earth

Pit dimensions (all but working pits): 6 Length (feet) 12 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
1900 feet Depth of water well 500 feet

Depth to shallowest fresh water 125 feet.
Source of information:
☐ measured ☒ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: cmt & mud

Number of working pits to be utilized: 1

Abandonment procedure: suck out excess fluid and backfill

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 03/30/2016 Permit Number: 15-187-20654-00-02 Permit Date: 03/30/2016 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202