CORRECTION #1

Kansas Corporation Commission Oil & Gas Conservation Division 1301286

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:			
					(January 1 to December	31)	
		State: Zip:			SecS.	R	
-		·		(Q/Q/Q/Q)	feet from N /		
Phone	e: ()				feet from E /		
	,			County:			
Well N	Number:			,			
	ection Fluid: Type (Pick one): Source:	Fresh Water	☐ Treated Brine	Untreated Brine	Water/Brine		
	Quality: Total Dissolved Solids: mg/l Specific Gi						
	(Attach water analys						
		d Injection Rate:anced Recovery Injection Wells					
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
	December						
	TOTAL						

Summary of Changes

03/02/2017

30

Lease Name and Number: MEYERS NORTH 7

Doc ID: 1301286

Date Accepted

Number of Days of

Correction Number: 1

Field Name	Previous Value	New Value

03/31/2016

Flagged	No	Yes
Maximum Fluid Pressure, November		350
Maximum Fluid Pressure, October		350
Number of Days of Injection, November		30

Injection, October		
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13	//kcc/detail/operatorE ditDetail.cfm?docID=13
Total BBL Injected	00804 0	01286 696
Total BBL Injected in December	0	00
Total BBL Injected in November	0	620

Total BBL Injected in October	0	76
Total MCF Injected in October	0	00