1301387

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S HAVANA ST, STE 400
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + __ __ __ __
Contact Person: Jeff Swanson
Phone: (303) 617-7242
Lease Name: Graham
Well Number: 6-36C INJ

API No.: 15-011-23500-00-00
Permit No: E30085.38
Reporting Year: 2015
(January 1 to December 31)

NW - SE - SE - NW Sec. 36 Twp. 24 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
2160 feet from ☑ N / ☐ S Line of Section
2150 feet from ☐ E / ☑ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	700	150	0		31
February	848	140	0		28
March	443	140	0		31
April	768	180	0		30
May	600	190	0		31
June	623	240	0		30
July	762	240	0		31
August	669	280	0		31
September	968	360	0		30
October	1012	80	0		31
November	947	140	0		30
December	1004	240	0		31
TOTAL	9344		0		

Submitted Electronically