

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1301533

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd.     CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back   Conv. to GSW   Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:
SWD     Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1301533
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS, Chow important tang of formations papatrated	Datail all cares Report a	Il final conjoc of drill stome tosts giving interval tostad, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		🗌 Lo	g Formatio	on (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes No		Name			Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD	New ace, inter		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING	G / SQUE	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks U	sed		Type and Po	ercent Additives	
Protect Casing Plug Back TD								
Plug Off Zone								

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	I RECOF	RD - Bridge F Each Interval	Plugs Set/Typ Perforated	0e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	<b>}</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITI	ION OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Dually		Commingled		
(If vented, Su	ıbmit ACC	0-18.)		Other (Specify)	)	(Submit /	,	(Submit ACO-4)		

Form	ACO1 - Well Completion
Operator	PetroSantander (USA) Inc.
Well Name	BULGER 7-1
Doc ID	1301533

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	459	CLASS H	-	GEL 2% CC 3%
Production	7.875	5.5	14	4899	50/50 POZ	150	SALT 18%

n				$C^{++}$		
NORTH	AMERICA	N RES	SOUR	CEC	0.	
	Y COMPLETION					<u></u>
WELL NAME:	BULGER 7-1		<b>DAY:</b> 1	OPERAT	IONS DAT	E: 10-11-95
OBJECTIVE: TD: 49					AFE AM	Г. \$
CSG SIZE:	PBTD:					
ANNULUS CAPAC		TBG SIZ		2 7/8" EV	/E 8RD	
PERFORATIONS:		FORMAT	CAPACITY:	MODDO	A.(	
CURRENT OPERA		FORMAI		MORRO	/٧	
24 HOUR SUMMA						
	MIRU POST & MA	STIN WELL S	SERVICE - U	NSEATED	DPUMP ( V	VITH
LINE - RAN SWAR	OH & LAY DOWN RO TO CLEAN I.D. OF T	DS ON TRAIL	<u>ER - RAN P</u>	ARAFFIN	KNIFE ON	SWAB
	TO CLEAN I.D. OF T	<u>BG -</u>				·····
LOWERED TBG &	TAGGED PBTD @ 48	310' - TOOH 2				
SCRAPER & 156 J	TS TBG - TAGGED P	BTD & PULLE				11, 1 INI
& SDFN.				0 4030 -	SHUT WEL	
EQUIPMENT POOL						
1 1/4" X 16' POLISI 8' & 2' X 3/4" PON						
190 3/4" SUCKER						
2 1/2" X 1 1/2" X 14		······································				
			······································			
	· ( 2)					
LOADS FLUIDS TOTAL LOADS:	(m3)		R / ROADS			
DAILY REC:		TEMP:	70*			
TOTAL REC:	······································	ROADS:	DRY			
LEFT TO REC:						
TYPE:		DAILY:	VICE RIG HO	JURS		
		CUM:	<u>11</u> 11			
······································					······································	
	DAILY COST SUN	/IMARY				
VENDOR	SERVICE	COST	VENDOR		SERVICE	COST
POST & MASTIN	RIG	\$1,450				
WEATHERFORD	RENTAL TOOL	\$300				
PEARSON	SUPERVISION	\$375				
				DAILY CO		\$2,125
				PREVIOUS		
			(	COST TO	DATE:	\$2,125

NORTH	AMERICAN	N RES	SOUR	CE C	Э.	
DAILY	COMPLETION	/ OPER	ATIONS	REPC	<b>DRT</b>	
WELL NAME:	BULGER 7-1	REPORT	DAY: 2			E: 10-12-95
OBJECTIVE:	INJECTION CONVE	RSION	AFE NO:	OFERAI	AFE AM	
TD: 4900'	PBTD:	4810'			GER PEA	
CSG SIZE:	5 1/2" 14#	TBG SIZ		2 7/8 EV		
ANNULUS CAPACIT			CAPACITY:			
PERFORATIONS:		FORMAT		MORRO	Λ/	
CURRENT OPERAT				MORINO	V	
24 HOUR SUMMARY						
TOOH W	/ TBG., SCRAPER & E	BIT - TIH W	ARROWSE	TT 2 PKR	SN 155.J	TS TBG
18 SUBS - SET PKF	R @ 4807' (AFTER SE'	VERAL AT	FEMPTS) - L	OADED T	BG W/ 26	BRIS
LEASE WIR - PSIT	O 1800# - HAD SLOW	/ LEAK - DO	DWN TO 14	00# IN 10 I	MIN - BLEI	
PSI BACK TO 1600#	- LOST ALL PRESSU	IRE - PULL	ED TBG. FR	OM SLIPS	- FOUND	PKR
RELEASED & SWIN	GING - RESET PKR @	d 4806' - A1	TEMPTED	BUT COUI	DNOTIO	
HAD STRONG BLO\	V ON ANNULUS - REI	LEASED PI	<b>(R - RESFT</b>	PKR @ 48	305' - STILL	
TO LOAD TBG BL	JW ON ANNULUS - T	OOH W/ TE	3G., SN, PK	R - ΕΟυνΓ	SPLIT.IT	
<b>152ND DOWN OR 3</b>	RD UP FROM PKR - S	HUT WELL	IN & SDFN			01 100.
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			· · · · · ·			
					·	
-						
LOADS FLUIDS (	m3)	WEATHE	R / ROADS	3		
TOTAL LOADS:	58 BBLS	TEMP:	70*			
DAILY REC:		ROADS:	DRY			
TOTAL REC:		INOADO.				
LEFT TO REC:	58 BBLS	SED				-
TYPE: LEASE W		DAILY:	VICE RIG H	UURS		
			9			
	·····	CUM:	20			
	DAILY COST SUM					
VENDOR	SERVICE	COST	VENDOR			
POST & MASTIN	RIG		VENDOR		SERVICE	CUST
SAMS PKR	RENTAL TOOL	\$1,000				
BRADY		\$840				
PEARSON		\$240				
	SUPERVISION	\$375		DAILY CO		\$2,455
				PREVIOUS	S COST:	\$2,125
				COST TO	DATE:	\$5,580

- F	All Martin			ESOU	<b><i>KUE</i></b>	CO.	
<u>L</u>	DAILY CON	<b>IPLETI</b>	ON / OP	ERATION	S RE	POPT	
OBJECTIVE		GER 7-1	REP	ORT DAY: 3	OPF		DATE:10-13
	900'		INVERSION	AFE NO	D:		ANT A
CSG SIZE:	5 1/2'	PBT	1010	)' REPOF	TED BY:	ROGER F	AWIT. D
ANNULUS CA	APACITY:	14#	TBG		2 7/8"	EVE 8RD	LARSON
PERFORATIO	DNS: 4768'	40001	TUBI	<b>NG CAPACIT</b>	Y:		
CURRENT OF	PERATION:	- 4802'	FOR	MATION:	MORF	ROW	
24 HOUR SUN	MARY:						
27 BBISIEAG	W RTTS PKR SE WTR - PSI	R, SN, 155	JTS & SUB	S - SET RTTS	@ 1907		
27 BBLS LEAS	SE WIR - PSI	TESTED (	2) 2000# - T	ESTED OK -		- LOADEL	D TBG. W/
L.D. RTTS - TI DOWN SUB LE	H VV/ 5 1/2 RB	P, MODEL	R PKR, 15	3 JTS TBG	SET DOD	DPKR&	<u> 100H -</u>
DOWN SUB LE 125 BBLS LEA	T PKR SWIN	G @ 4725	- LOADED	& CIRC HOL		<u>@ 4730' -</u>	LAY
125 BBLS LEA BLED OFF - RE	SE WIR - SE	T PKR @ 4	4725' - PSI	TESTED ANN		VIA TBG.	WITH
BLED OFF - RE TO PULL TBG.	LEASED PKF	R - R.U. TE	G. SWAB -	SWARRED	VELL DO	750# - HE	LD OK -
TO PULL TBG.	- SHUT WELL	IN - SDFI	N.	OTTABLU V	VELL DO	WN TO 46	90' - PREP
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		an a					
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		· · · · · · · · · · · · · · · · · · ·					
			WEATH	ER / ROADS			
DTAL LOADS:	<b>S (m3)</b> 183 BBLS		WEATH TEMP:	ER / ROADS			
DTAL LOADS:			TEMP:	60* & WIND			
DTAL LOADS: MLY REC: DTAL REC:	183 BBLS		WEATH TEMP: ROADS:	60* & WINE			
DTAL LOADS:	183 BBLS 124 124		TEMP: ROADS:	60* & WINE DRY	DΥ		
DTAL LOADS: NLY REC: DTAL REC: FT TO REC:	183 BBLS 124 124 59		TEMP: ROADS: SEF	60* & WINE DRY RVICE RIG HO	DΥ		
DTAL LOADS: NLY REC: DTAL REC: FT TO REC:	183 BBLS 124 124 59		TEMP: ROADS: SEF DAILY:	60* & WINE DRY	DΥ		
DTAL LOADS: NLY REC: DTAL REC: FT TO REC:	183 BBLS 124 124 59		TEMP: ROADS: SEF	60* & WINE DRY RVICE RIG HO 11 1/2	DΥ		
DTAL LOADS: NLY REC: DTAL REC: FT TO REC:	183 BBLS  124  124  59  WTR		TEMP: ROADS: SEF DAILY: CUM:	60* & WINE DRY RVICE RIG HO	DΥ		
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE	183 BBLS 124 124 59 WTR DAILY CO		TEMP: ROADS: SEF DAILY: CUM:	60* & WINE DRY RVICE RIG HO 11 1/2	DΥ		
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE	183 BBLS 124 124 59 WTR DAILY CO SERVICE		TEMP: ROADS: SEF DAILY: CUM: MARY	60* & WINE DRY RVICE RIG HO 11 1/2 31 1/2	DΥ		
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE NDOR ST & MASTIN	183 BBLS 124 124 59 WTR <b>DAILY CO</b> SERVICE RIG	OST SUMI	TEMP: ROADS: SEF DAILY: CUM: MARY COST	60* & WINE DRY RVICE RIG HO 11 1/2 31 1/2 VENDOR	DVRS	SERVICE	
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE NDOR DT & MASTIN BBY'S	183 BBLS 124 124 59 WTR <b>DAILY CO</b> <b>SERVICE</b> RIG PUMP TRU	DST SUMI	TEMP: ROADS: SEF DAILY: CUM: MARY COST \$1,400	60* & WINE DRY RVICE RIG HC 11 1/2 31 1/2 VENDOR BRADY	DURS	SERVICE WTR TRK	
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE NDOR ST & MASTIN BBY'S S.	183 BBLS 124 124 59 WTR <b>DAILY CO</b> <b>SERVICE</b> RIG PUMP TRU	DST SUMI	TEMP: ROADS: SEF DAILY: CUM: MARY COST \$1,400 \$350	60* & WINE DRY RVICE RIG HO 11 1/2 31 1/2 VENDOR	DURS	SERVICE WTR TRK SWAB TK	\$170
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE NDOR DT & MASTIN BBY'S	183 BBLS 124 124 59 WTR <b>DAILY CO</b> SERVICE RIG PUMP TRU RENTAL TO	PST SUMI	TEMP: ROADS: SEF DAILY: CUM: MARY COST \$1,400 \$350 \$1,100	60* & WINE DRY RVICE RIG HC 11 1/2 31 1/2 VENDOR BRADY POST & MAS	DURS	WTR TRK SWAB TK	\$170
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE NDOR ST & MASTIN BBY'S S.	183 BBLS 124 124 59 WTR DAILY CO SERVICE RIG PUMP TRU RENTAL TO RENTAL TO	OST SUMI	TEMP: ROADS: SEF DAILY: CUM: CUM: MARY COST \$1,400 \$350 \$1,100 \$840	60* & WINE DRY RVICE RIG HC 11 1/2 31 1/2 VENDOR BRADY POST & MAS	DURS	WTR TRK SWAB TK	\$170 \$150
DTAL LOADS: MLY REC: DTAL REC: FT TO REC: PE: LEASE NDOR ST & MASTIN BBY'S S. 'S PKR'S	183 BBLS 124 124 59 WTR <b>DAILY CO</b> SERVICE RIG PUMP TRU RENTAL TO	OST SUMI	TEMP: ROADS: SEF DAILY: CUM: MARY COST \$1,400 \$350 \$1,100	60* & WINE DRY RVICE RIG HO 11 1/2 31 1/2 VENDOR BRADY POST & MAS	DURS	WTR TRK SWAB TK ST:	\$170

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NORTH	AMERICA	N RES	OURCE C	О.	
DAILY	COMPLETION	/ OPERA	TIONS REPO	DRT	
WELL NAME:	BULGER 7-1 INJECTION CONTR		DAY: 4  OPERAT  AFE NO:	IONS DATE	
TD: 4900'	PBTD:	4810'	REPORTED BY: RO		
CSG SIZE:	5 1/2" 14#	TBG SIZE			
ANNULUS CAPACI			APACITY:		
	4768' - 4802'	FORMATI		N	
CURRENT OPERAT					
24 HOUR SUMMAR	<b>v</b> .				
	G. SWAB - FOUND NO	CHANGE IN	N FLUID LEVEL - RE	EASED RB	P -
·	R, RBP - PREP TO R				
WEEKEND.			E IDO ONOT WEE	L III - 0.D. I	
····					
		······································			
				·	
· ·					
LOADS FLUIDS	(m3)	WEATHE	R / ROADS		
TOTAL LOADS:	183	TEMP:	70*		
DAILY REC:	100	ROADS:	DRY		
TOTAL REC:	124				
LEFT TO REC:	59	SER	VICE RIG HOURS		
TYPE: LEASE V		DAILY:	4		
	* + + X	CUM:	35 1/2		
	DAILY COST SUM	/MARY			
VENDOR	SERVICE	COST	VENDOR	SERVICE	COST
POST & MASTIN	RIG	\$450.00			
SAM'S PKR'S	REDRESS PKR	\$300.00			
PEARSON	SUPERVISION	\$270.00			<u> </u>
			DAILY CO	DST:	\$1,020.00
				JS COST:	\$9,968.00
			COST TO	DATE:	\$10,988

NORTH	AMERICAI	N RES	SOURCE C	0.
DAILY	COMPLETION	/ OPER/	TIONS REPO	ORT
				· · · ·
WELL NAME: R.L.	pr 7-1	REPORT	DAY: 5 OPERA	TIONS DATE: 10-16-95
WELL NAME: Bulg OBJECTIVE : Inje.	tion Conversion	h .	AFE NO:	AFE AMT. \$
TD: 4900'	PBTD:	4810	REPORTED BY:	Andr Bancan
CSG SIZE: 5/5"	14#	TBG SIZE	21/9" EUE 81	Seal Tite
ANNULUS CAPACIT	Y: ,0164 BOIS/	TUBING	CAPACITY	
· · · · · · · · · · · · · · · · · · ·	1768-4802	FORMAT	ON: Morrow	
		1 Creation	- FAS	
WORTHEAST OF LEVEL	ION: Thstalling	_njec.u	n orning	
24 HOUR SUMMARY	r.			
TT.H		C.L W/D	The the the	15"x 2 7/3" Perma-
Tail QV. A.K	er Type C 27	JUP FL	ET IWINT	
27/9" FUE 8ml				rofile, 151 its
			- Attempted	to Set Ptr
@ 4699 - F		<u>in Comp</u>		t in tension -
Worked PKr			De to set P	
WITH Jog &			of Foriegn	Materia
	strake of PK	r - She	oped PKr for	redress
Shut well	A. J. S.DFN			
	·····			
			n <b>e</b>	
		<i>u</i>		······
LOADS FLUIDS (			R / ROADS	
TOTAL LOADS: //	£3	TEMP:	F0°	
DAILY REC:		ROADS:	Dry	
TOTAL REC:	24			
ر : LEFT TO REC	8	SER	VICE RIG HOURS	······································
	<i>i</i> 1τ	DAILY: 9		
	<u>C.I</u>	CUM: 44		
		1	tint	
· · · · · · · · · · · · · · · · · · ·	DAILY COST SUM	MARY	-	
VENDOR	SERVICE			
		COST	VENDÓR	SERVICE COST
Post + Mustin	Ris	100000	Pearson	Supervision 3 7800
-710-44-140-77-70-	TAS- ON OFT	13,075	Sealtite	Sugervisien 2.5000
	1091			
fady	Wtr Truck	15000	DAILY CO	
THE TYPE STATE				IS COST: 9.968
n ya ku she diniya na wasan kukati ya she sasa manakati ka			COST TO	DATE: 1746.00

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DAIL	Y COMPLETIO	N / OPERA	TIONS R REP	ORT	······································
WELL NAME:	BULGER 7-1	REPORT		TIONS DA	TE: 10-17-95
OBJECTIVE:	INJECTION CON		AFE NO:	AFE AN	
TD: 4900'					
CSG SIZE:	5 1/2" 14#	TBG SIZE:		VE 8RD SE	
	CITY: .0164 BBLES / I			DIES (ET	
PERFORATIONS	4768' - 4802'	FORMATIC			
CURRENT OPER	ATION: INSTA	LLING INJECTI			
24 HOUR SUMMA					
PKR 27/8" BAKE	2' X 2 7/8" TBG. SUE		PLUG, 2 7/8" X 5 1/2	PERMA I	
WITH SEAL TITE	R TYPE ON - OFF TO	JUL W/ 1.78" PF	OFILE & 151 JIS2	//8" EVE TI	BG.
			7041 011 055 700		
	(R @ 4699' - END OF		104 - UN - UFF 100	L @ 4695'	-
LET EALL TO SDO	OFF TOOL & POOH 5	PLACED 16	BBLES PKR FLUID D	OWN ANN	ULUS
TOTAL DED SHU	DT - REINGAGED ON	- UFF TUOL &	LUADED ANNULUS	W/ 78 BBL	.ES
(IUIAL) PKR FLU	ID TESTED OK @ 7	50#			
	D TBG. W/ LEASE W	TR (20 BBLES)	- PSI TO 350# - PUN	IPED	
DUMP OUT PLUG	FROM TAIL PIPE - R	IGGED DOWN	& RELEASED RIG.		
1400 H	RS MET MR. STEVE	MIDDLETON OF	KCC WHO WITNES	SED & AP	PROVED
750# M.I.T.					
			-		
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					· · · · · · · · · · · · · · · · · · ·
					· · · · · · · · · · · · · · · · · · ·
	· /	WEATHER	*		
TOTAL LOADS:	<b>5 (m3)</b> 203 BBLES	WEATHER TEMP:	2 / ROADS 70* & WINDY		
TOTAL LOADS: DAILY REC:	203 BBLES	the second se	*		
TOTAL LOADS: DAILY REC: TOTAL REC:	· /	TEMP:	70* & WINDY		
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC:	203 BBLES	TEMP: ROADS:	70* & WINDY		
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC:	203 BBLES	TEMP: ROADS:	70* & WINDY DRY ICE RIG HOURS		
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC:	203 BBLES 124 BBLES 79 BBLES	TEMP: ROADS; SERVI DAILY;	70* & WINDY DRY		
TOTAL LOADS: DAILY REC: TOTAL REC:	203 BBLES 124 BBLES 79 BBLES	TEMP: ROADS: SERV	70* & WINDY DRY ICE RIG HOURS		
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC: TYPE:	203 BBLES 124 BBLES 79 BBLES	TEMP: ROADS: SERVI DAILY: CUM:	70* & WINDY DRY ICE RIG HOURS		
IOTAL LOADS: DAILY REC: IOTAL REC: LEFT TO REC: TYPE: YENDOR	203 BBLES 124 BBLES 79 BBLES LEASE WTR	TEMP: ROADS: SERVI DAILY: CUM:	70* & WINDY DRY ICE RIG HOURS	SERVICE	
IOTAL LOADS: DAILY REC: IOTAL REC: LEFT TO REC: TYPE: YENDOR	203 BBLES 124 BBLES 79 BBLES LEASE WTR DAILY COST SU	TEMP: ROADS: SERVI DAILY: CUM: MMARY COST	70* & WINDY DRY ICE RIG HOURS 6 VENDOR		
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC:	203 BBLES 124 BBLES 79 BBLES LEASE WTR DAILY COST SU SERVICE	TEMP: ROADS: SERVI DAILY: CUM: MMARY COST	70* & WINDY DRY ICE RIG HOURS 6 VENDOR POST & MASTIN	PUMP	\$ 200.00
IOTAL LOADS: DAILY REC: IOTAL REC: LEFT TO REC: IYPE: VENDOR	203 BBLES 124 BBLES 79 BBLES LEASE WTR DAILY COST SU SERVICE RIG	TEMP: ROADS: DAILY: CUM: MMARY COST \$760.00 \$350.00	70* & WINDY DRY ICE RIG HOURS 6 VENDOR POST & MASTIN		\$ 200.00
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC: TYPE: VENDOR POST & MASTIN BRADY	203 BBLES 124 BBLES 79 BBLES LEASE WTR DAILY COST SU SERVICE RIG WTR TRUCK	TEMP: ROADS: DAILY: CUM: MMARY COST \$760.00 \$350.00 \$4,500.00	70* & WINDY DRY ICE RIG HOURS 6 VENDOR POST & MASTIN DAN'S	PUMP ROUST	\$ 200.00 \$ 400.00
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC: TYPE:	203 BBLES 124 BBLES 79 BBLES LEASE WTR DAILY COST SU SERVICE RIG WTR TRUCK PKR TBG. (4693')	TEMP: ROADS; DAILY: CUM: CUM: MMARY COST \$760.00 \$350.00 \$4,500.00 \$13,950.00	70* & WINDY DRY ICE RIG HOURS 6 VENDOR POST & MASTIN DAN'S DAILY CO	PUMP ROUST DST:	\$ 200.00 \$ 400.00 \$20,530.00
TOTAL LOADS: DAILY REC: TOTAL REC: LEFT TO REC: TYPE: VENDOR POST & MASTIN BRADY MALLIBURTON	203 BBLES 124 BBLES 79 BBLES LEASE WTR DAILY COST SU SERVICE RIG WTR TRUCK PKR	TEMP: ROADS: DAILY: CUM: MMARY COST \$760.00 \$350.00 \$4,500.00	70* & WINDY DRY ICE RIG HOURS 6 VENDOR POST & MASTIN DAN'S DAILY CO	PUMP ROUST DST: JS COST:	\$ 200.00 \$ 400.00

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