Confidentiality Requested: Yes No

#### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1301543

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:				
Address 2:	Feet from Dorth / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				
CONTRACTOR: License #	GPS Location: Lat:			
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
	Lease Name: Well #:			
	Field Name:			
New Well Re-Entry Workover	Producing Formation:			
	Elevation: Ground: Kelly Bushing:			
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:			
OG GSW Temp. Abd.	Amount of Surface Dine Set and Computed at:			
CM (Coal Bed Methane)				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan			
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)			
	Chloride content: ppm Fluid volume: bbls			
Commingled Permit #:	Dewatering method used:			
SWD Permit #:	Logation of fluid dispaced if hould offeite:			
ENHR Permit #:	Location of huid disposal if hadied offshe.			
GSW Permit #	Operator Name:			
	Lease Name: License #:			
Snud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West			
Recompletion Date Recompletion Date	County: Permit #:			

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

#### Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1301543
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS, Show important tang of formations panatrated	Dotail all cores Report al	I final copies of drill stome tasts giving interval tested, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	ets)	Yes No		og Formatio	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Protect Casing Plug Back TD Plug Off Zone					
Did you perform a hydraulic	fracturing treatment	on this well?	Yes	No	(If No, skip questions 2 and 3)

Did you perform a hydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

 (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					0e		Acid, Fracture, Shot, Co (Amount and Kind	ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	<b>}</b> .	Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITI	ION OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Dually	Comp.	Commingled		
(If vented, Su	ıbmit ACC	0-18.)		Other (Specify)	)	(Submit /		(Submit ACO-4)		

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	NORTON 4-28
Doc ID	1301543

Tops

Name	Тор	Datum
ANHYDRITE	1596	+775
HEEBNER	3902	-1531
LANSING	3955	-1584
MARMATON	4340	-1969
FORT SCOTT	4496	-2125
CHEROKEE	4520	-2149
CHEROKEE SAND	4600	-2229
MISSISSIPPI	4623	-2252

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	NORTON 4-28
Doc ID	1301543

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	305	60/40 POZMIX	300	3% CC

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	2	5	1	7	7
			$\checkmark$		

#### DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: Norton 4-28 Dst 1

TIME ON: 07:54

TIME OFF: 17:30

Company LD Drilling Inc	Lease & Well No. Norton 4-28
Contractor L.D Drilling Inc	Charge to L.D Drilling Inc
Elevation 2371 Sur Formation Chero San	d Effective PayFt. Ticket NoRR220
Date March-5-2016 Sec. 28 Twp. 21 S Ra	ange23 W CountyHodgemanStateKANSAS
Test Approved By Kim Shoemaker	Diamond Representative Ricky Ray
Formation Test No1 Interval Tested from45	536 ft. to 4604 ft. Total Depth 4604 ft.
Packer Depth 4531 ft. Size6 3/4 in.	Packer depthft. Size6 3/4 in.
Packer Depth 4536 ft. Size6 3/4 in.	Packer depthft. Size6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4524 ft.	Recorder Number0062 Cap5000 P.S.I.
Bottom Recorder Depth (Outside) 4574 ft.	Recorder Number5954 Cap5000 P.S.I.
Below Straddle Recorder Depthft.	Recorder NumberCapP.S.I.
Mud Type Chem Viscosity 40	Drill Collar Lengthft. I.D 2 1/4in
Weight9 Water Loss10.4cc.	Weight Pipe Lengthft. I.D2 7/8 ir
Chlorides 6100 P.P.M.	Drill Pipe Length 4504 ft. I.D 3 1/2 ir
Jars: Make STERLING Serial Number 12	Test Tool Length 32 ft. Tool Size3 1/2-IF ir
Did Well Flow? naReversed Out NA	Anchor Length 68A (36P) ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: 1/4" Blow (BOB in 16:	49 mins) NOBB
<sup>2nd Open:</sup> 1/4" Blow (BOB in 17 r	mins) NOBB
Recovered 481`_ft. of HWM 45% W 55% M	
Recovered 124 ft. of HWM 80% W 20% M	
Recovered 605 ft. of Total Fluid	PH: 7
Recoveredft. of	chlorides: 36,000 PPM
Recoveredft. of	RW .22 @ 65 Deg Price Job
Recoveredft. of	Other Charges
Remarks: Tool Sample: 95% W 5% M	Insurance
A.M.	Total
Time Set Packer(s) 11:20 AM P.M. Time Started Off Bo	ttom 2:20 PM P.M. Maximum Temperature 132
Initial Hydrostatic Pressure	(A) 2181 P.S.I.
Initial Flow Period	(B) 232 P.S.I. to (C) 139 P.S.I.
Initial Closed In Period Minutes 45	(D)1399 P.S.I.
Final Flow Period	(E) 142 P.S.I. to (F) 295 P.S.I.
Final Closed In Period	(G) 1397 P.S.I.
Final Hydrostatic Pressure	(H) 2170 <sub>P.S.I.</sub>

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.







Tast Tast



# Diamond Testing LLC P.O. Box 157 HoisingtonKS 67544

Ricky Ray - Tester (620) 617-7261

Norton 4-28

# Wellsite Report

#### **General Information**

Company Name	L.D Drilling Inc
Contact	L.D Davis
Well Operator	L.D Drilling Inc
Well Name	Norton 4-28
Surface Location	Sec: 28-21s-23w (Hodgeman County)
Field	Bamberger
Well Type	Vertical
Pool	infield
Test Purpose (AEUB)	Initial Test
Qualified By	Kim Shoemaker
Gauge Name	0062

#### Test Information

Job Number Test Type Well Fluid Type Formation Start Test Date Start Test Time Final Test Date Final Test Time

Drill Stem Test 01 Oil Dst 1 Chero Sand (4536-4604) 2015/03/05 YYYY/MM/DD 07:54:00 HH:mm:ss 2015/03/05 YYYY/MM/DD 17:30:00 HH:mm:ss

**RR220** 

#### Test Results

#### **Recovery:**

481' 124' 605'		HWM HWM Total Fluid	45% W 80% W	55% M 20% M
Tool Sample:	95% W	5% M		

PH: 7 Chlorides: 36,000 PPM RW .22 @ 65 Deg



KIN B. SHOEMA CONSULTING GEOLOGIS 316-684-9709 * WICHT	NKER St Ta,ks		Ŷ	
GEOLOGIST'S REP DRILLING TIME AND SAMPLE LOC COMPANY L.D. DRILLING, INC.	PORT ; ELEVATIONS	IS:083-21923		n Longstannen over over verken men en state over state over state over state over state over state over state o
IFASE       # 4-28_NORTON         FIELD       BAMBERGER         LOCATION       2137'FNL         SEC       28         TMSP       215         SEC       28         TMSP       215         COUNTY       HODGEMAN         STATE       KANSAS         CONNTRACTOR       L.D. DRILLING, INC         SPUD       2-26-16       CONP         SPUD       2-26-16       CONP         MUD       UP       3406       TYPE	KB 2371 DF GI 2366 Measurements Are All From 2371_KB CASING SURFACE 8.5/8''@.305' PRODUCTION FILECTRICAL SURVEYS DUAL IND., DENS-0/, MIRO	$\mathcal{AB}_{\mathcal{A}}$	SAPE DESCR FIQUE	
SAMPLES SIVED FROM 3700 DRILLING TIME KEPT FROM 3500. SAMPLES EXAMINED FROM 3700. GEOLOGICAL SUPERVISION FROM 3990. GEOLOGICAL SUPERVISION FRO			ORILLING TIME IN MINUTES PER FOOT 3. 20 5.	
Мактатол Fort. Scott Снекокее Снекокее Мизоновия Мизонови		72 10 2920 2.26-16 5800 2.27 20 305 2.29 20 1515 3.1 20 2920 3.1 20 2920 3.1 20 2920 3.1 20 4493 3.5 20 4493 3.5 20 4493 3.6 20 4493 3.6 20 4700		



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St. Fast. VSI. Chll. Si. 104. SI: 4 101 Si Fos Si. 4 56. 41 Bloc of Silly 25. In & Sli Fas Sh. 24.4. Bek. 21210 57 THE MAM 3700 1-

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25. 214 151. F.S. YSI. UIL wh. Hicco. Fis. Sil 45 will 4 , sol NSC. (411, 65. 41 Ru Bu V Shi Fres 5 41 Ru 154 164 VCAL Sh.Bloc.LL 14 10 V 3 3 52 6 JW 4100

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No odec 4428-2057 Vo Hor 50.01 15. To wh Si & Sh B. J. V.Chil 15. Whi XShi Fast 15. Tally 15h 2 45. To Sid She th Blue h PAWNEE 25 HR. 54. LIBUL Ó **4** 8 \_



## FIELD SERVICE TICKET 1718 13022 A

ENERGY SERVICES Phone 620-672-120 PRESSURE PUMPING & WIRELINE 7 9-21-2	B	BASIC ENERGY SERVICES PRESSURE PUMPING & WIRELINE	10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 6712 Phone 620-672-120
---	---	---	--

PRESSU	RE PUMP	PING & WIRELINE 28	-21	- 23	DATE TICKET NO							
DATE OF 3 - 6-	16 c	ASTRICT PLATT			NEW DL OLD PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:							
CUSTOMER LD	Du	ning inc			LEASE	10170	A	WELL NO. 🤤 🔩				
ADDRESS					COUNTY	tody .	May STATE VS					
CITY		STATE			SERVICE CI	REW MU	ATTAL Macydan Macydo	a.				
AUTHORIZED BY	a.			JOB TYPE:	CAN	Pluy To abandon						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 3- 6-	AM TIME PM				
19843 ×							ARRIVED AT JOB	AM 1210				
· · · · · · · · · · · · · · · · · · ·			100			-	START OPERATION	PM 1.38				
210104	.5						FINISH OPERATION	AM 413 -				
		X.	-				RELEASED	AM SIS				
	_						MILES FROM STATION TO WELL	100				

SIGNED:

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. 0 A

1.00			(WELL OWN	ER, OPERATOR, CON	RACTOR OR AGENT)
ITEM/PRICE	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT		UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ:	51	230 -		2,760 00
CC IUZ	CONOFIAN	16	58 -		214 60
(( 200	Crit gel	16	396 -		44 00
CF 153	WOODEN Plug 888	e A -			160 00
EIUU	P. V. Miles	Ni	100 1	1 V	450 00
EIN	HEAVY EQ Mills	MI	200	<u>, y</u>	1,500 00
EHA	PIOP + bulk del.	TM	990	di sa na kata sa	2,475,00
Ce 202	delth charge 1001-2000	L/h/		1	1,500 00
68240	pland + Mix	SK	230	1	322 02
5005	- Suprivilar	CA	1	3	175 02
18. The second second			-		1 3 2 1 m
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N. S. A.		1.00			
		-			
				SUB TOTAL	GUGE L

CHEMICAL / ACID DATA:		· · · · · · · · · · · · · · · · · · ·		9495	60
	SERVICE & EQUIPMENT	%TAX ON \$			
	MATERIALS	%TAX ON \$		V	
		тс	DTAL	4,827	80

SERVICE REPRESENTATIVE Mike Motrai

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:X

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# TREATMENT REPORT

Customer	Pril	1109		ice	Lease No.							Date							
Lease No	FLOO				Well # H-28						5-6-16								
Field Order #	2 Station	PI	atr	-			Casing	-	Depth	700	Count	Y Hu	0g+nai	м	s	itate US			
Type Job	nw	PT4	y to	aband	41			Formation Legal Description					escription	1-	23				
PIPE	DATA	F	PERF	ORATIN	G DATA		FLUID U	JSED TRE.					ATMENT RESUME						
Casing Size	Tubing Siz	ze S	hots/Ft	t		Actd	- 2	30	56)	60/	RATE	PRE	SS	ISIP					
Depthy 700	Depth	F	rom	То		Pre	Pad 49	5 5 3	(	Max	5 54	C.F		5 Min.					
Volume	Volume	F	rom	То		Pad	<			Min	< 1			10 Min.	10 Min.				
Max Press	Max Press	3 F	rom	То		Frac				Avg				15 Min.					
Well Connectio	n Annulus V	ol. F	rom	То					HHP Used				Annulus Pressure			sure			
Plug Depth	Packer De	pth F	rom	То		Flus	h		Gas Volume			Total Load			ad				
Customer Rep	resentative	1.0	O. DANS		Station Manager Keve		n Guloly		Treater Miller			Mattal							
Service Units	37586				1984	13	ð.			2101	0								
Driver Names	Marral				Mi	910	ιw	M	<5	aw						1			
Time em	Casing Pressure	Tub Pres	ing sure	Bbis, Pu	umped	F	Rate	Service Log											
12:10	1	(		5			C	01	$r_{i}l$	y CATIO	n/5	art	yr.	+ eting					
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



# 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## **FIELD SERVICE TICKET** 1718 **12936** A

							DATE TICKET NO					
DATE OF JOB 02 27	~/6 DIS	STRICT PRAT	- KS				PROD INJ WDW CUSTOMER ORDER NO.:					
	D. DR	11:06			LEASE NOR TON 4-28 WELL NO.							
ADDRESS					COUNTY	100	SEMAN STATE KS					
CITY		STATE			SERVICE OF	REWSC	11, una, Mereaw, Shqupus					
AUTHORIZED BY					JOB TYPE:	Сл	w 85/8 Sups					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 2-26-76 M 400					
00/11/2	20			······			ARRIVED AT JOB					
21403	020						START OPERATION 2-27/6 PM 12:10					
							FINISH OPERATION					
						-	RELEASED PM/15					
							MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

SIGNED:\_\_\_

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

			(WELL OWNE	R, OPERATOR, CONT	RACTOR OR AC	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERV	ICES USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	IT I
CP10.3 60	140,002 cm+	sk	300		2,600	00
CC 102 P	MIEAlca	16	75		277	50
C/09 39	laum chlorides	15	274		812	20
ETOD Q	ded m	m	100		450	Ø
E101 4	Chy Egit	m	200		1,500	Ø
E113 B	ull'Deling	<del>,</del> <del>, , , , , , , , , , , , , , , , , ,</del>	1290		3,225	00
CE200 6	epth Crafe 0-500	5.4	6		1,000	Ø
F240 13	ondu main	<u>SK</u>	300		420	00
5003 Se	Rund Superine				125	00
			· ·		-	
·····						
						- <u>                                     </u>
	and the second se					
CHEMIC	AL / ACID DATA:			SUB TOTAL	11 460	20
		SERVICE & EQUIPMENT	%TAX	ON \$	1,700	
		MATERIALS	%TAX	ON \$		
				TOTAL		
ł				Thank H		
			-	1-2	5,130	10
SERVICE	ABOV	E MATERIAL AND SERVICE	1	p/	1100.	
REPRESENTATIVE	Scot 1,11 ORDERED	BY CUSTOMER AND RECEIVE	DBY	KL	X	
FIELD SERVICE ORD	ER NO	(WELL C	WNER OPERATO	DR CONCRACTOR OR	AGENT)	
					N. N	100
CLOUD LITHO - Ablene, TX					të.	



# TREATMENT REPORT

Calcing 20 And 2																			
Loss MDPTON     Weily - 25     02-27-16       Fight2010     Statut DLATT 45     Consults     Consults     02000 CMMD CMMD Status       Type Max DS FTS_Latter     Formation     Lease December 2, 3       PIPE DATA     PERFORATING DATA     FLUID USED     THEATMENT RESUME       Conserver     Totolog Bare     Statut DLATT 45     Statu DLATT 45       PIPE DATA     PERFORATING DATA     FLUID USED     THEATMENT RESUME       Conserver     Totolog Bare     Statut A     FLUID USED     THEATMENT RESUME       Conserver     Totolog Bare     Statut A     FLUID USED     THEATMENT RESUME       Conserver     Totolog Bare     Statut A     FLUID USED     THEATMENT RESUME       Conserver     Totolog Bare     Statut A     FLUID USED     THEATMENT RESUME       Conserver     Totolog Bare     Formation     Totolog Bare     Statut A       Weil Construct     From To     Pad     Man     Totolog Bare     Statut A       Construct     Formation     Totolog Bare     Formation     Totolog Bare     Statut A       Construct     Formation     Formation     Formation     Formation     Totolog Bare       Construct     Formation     Formation     Formation     Formation     Formation       Constret Provide	Customer	D. AD	2/2	(in		Lease No.						Date							
Findsonderse     Station D.MIT. LS     Cauba S. Degit     Cauba S. Cauba S. Degit     Station D.MIT. LS     Cauba S. Cauba S. Degit     Station D.MIT. LS     Station D.MIT. LS     Cauba S. Cauba S. Degit     Station D.MIT. LS     Station D.MIT. D.     Prevent To     The Station D.MIT. LS     Station D.MIT. LS </td <td>Lease N</td> <td>DRTON</td> <td><math>\tilde{\boldsymbol{\mathcal{I}}}</math></td> <td>- 6</td> <td></td> <td>Well #</td> <td>29</td> <td></td> <td></td> <td></td> <td></td> <td>e</td> <td>92-</td> <td>-27</td> <td>-10</td> <td>6</td> <td></td> <td></td>	Lease N	DRTON	$\tilde{\boldsymbol{\mathcal{I}}}$	- 6		Well #	29					e	92-	-27	-10	6			
Type Job       Strict Leff       Formation       Lengt Description	Field Order	6 Statio	n DR	A-77	- KS	7		Casing	:5	Deptr	01	Count	OFE	Agno	)	Ste	ŝ		
PIPE DATA         PERFORATING DATA         FLUID USED         TREATMENT RESUME           Casing age: Tubing Size         ShokeFT         Acid         RATE         PRESS         ISIP           Casing age: Tubing Size         From         To         Pre Ped         Max         5 Mar.           Volume         From         To         Pre Ped         Max         5 Mar.           Volume         From         To         Prace         Avg         15 Min.           Volume         From         To         From         To         Prace         Avg         15 Min.           Volume         From         To         From         To         Prace         Avg         15 Min.           Volume         From         To         From         To         Prace         Avg         15 Min.           Volume         From         To         From         To         Prace         Avg         15 Min.           Volume         Station Manager         Avg         Treatry Differing         Total Load           Castron or No         Station Manager         Avg         Station Manager         Total Load           Station or No         Station Manager         Avg         Stating         Station	Type Job	50 8	5/5	-10	fre				Foi	mation		Legal Description							
Casing Signer Turbing Size Shota/Fi Acid RATE PRESS ISIP Construction of the second s	PIPI	E DATA		7 PERF	ORATIN	g data		FLUID	USED			TREATMENT RESUME							
Dirth     From     To     Pro Pad     Max     S Min.       Volume     From     To     Pad     Man     10 Min.       Mask Press     From     To     Pad     Man     10 Min.       Mask Press     From     To     Pad     Man     10 Min.       Mask Press     From     To     Prace     Avg     15 Min.       Mask Press     From     To     Frace     Avg     16 Min.       Mask Press     From     To     Frace     Avg     16 Min.       Mask Press     From     To     Frace     Avg     Annulus Pressure       Pressent Station Manager     Teater Market Scient Manager     Gastaff     Teater Market Scient Manager       Station Manager     Gastaff     Market Scient Manager     Teater Market Scient Manager     Teater Market Scient Manager       Station Manager     Gastaff     Market Scient Manager     Teater Market Scient Manager     Teater Market Scient Manager       Station Manager     Station Manager     Gastaff     Market Scient Manager     Teater Market Scient Market Scie	Casing Size	Tubing Si	ze	Shots/F	it 🗌		Acid	1				RATE	PRE	SS	ISIP				
Volume         From         To         Pad         Min         10 Min.           Max Press         Max Press         From         To         Frac         Avg         15 Min.           Max Press         From         To         Frac         Avg         15 Min.           Max Press         From         To         Frac         Avg         Annute Pressure           Max Press         From         To         Frac         Avg         Annute Pressure           Max Press         Station Manager         Max Press         Total Load         Total Load           Customer Representative         Station Manager         Odust Scut         Treater Mest Lift         Total Load           Driver         Mendal         Station Manager         Odust Scut         Treater Mest Lift         Scattor           Names         Mendal         Station Manager         Odust Scut         Scattor         Scattor           Names         Mendal         Station Manager         Odust Scut         Scattor         Scattor           Names         Mendal         Station Manager         Odust Scattor         Scattor         Scattor           Names         Mendal         Mendal         Mendal         Scattor         Scattor	Depth 97	Depth		From	To		Pre	Pad			Мах				5 Min.				
Max Press     From     To     Frac     Avg     15 Min.       Well Connection     Annulus Vol.     From     To     Hull Used     Annulus Pressure       Pue Debth     From     To     Flush     Gas Volume     Total Load       Customer Representative     Station Manager     ORUF Scutt     Treater Pulset     Total Load       Service Units     279.00     29.00     Diver     Scutt     Treater Pulset       Service Units     279.00     29.00     Diver     Scutt     Treater Pulset       Service Units     279.00     29.00     Diver     Scutt     Treater Pulset       Names     Suffix     Nervetth     Station Manager     ORUF Scutt     Treater Pulset       Time     Fressure     Pressure     Bills. Pumped     Pate     Service Log       10.30     Casing     Publics     Pressure     Service Log     ON       10.30     Casing     Pressure     Service Log     ON     Service Log       10.30     Casing     Pressure     Service Log     ON     Service Log       10.30     Service     Service Log     Service Log     Service Log       10.30     Service     Service     Service     Service       12.10     Service	Volung	Volume		From	To		Pad				Min				10 Min.				
Well Connection Annulus Vol.     From     To     Hill Used     Annulus Pressure       Plug Deby     Packer Depth     From     To     Flush     Gas Volume     Total Load       Customer Representative     Station Manager     Station Manager     Troat Plush     Total Load       Sarvice Units     2740-3     19852     2400-0     Total Load       Sarvice Units     2740-3     19852     2400-0     Total Load       Sarvice Units     779-0     2940-3     19852     2400-0     Total Load       Sarvice Units     700-0     2940-3     19852     2400-0     Total Load       Names     Merchang     Statu Manager     Statu Manager     Total Load       Time     Pressure     Statu Manager     Rate     Service Log       10:30     Merchang     Statu Manager     Out Joc     Service Log       10:30     Merchang     Statu Manager     Merchanger     Service Log       10:30     Statu Manager     Statu Manager     Merchanger     Service Log       10:30     Statu Manager     Statu Manager     Merchanger     Service Log       10:30     Statu Manager     Statu Manager     Service Log     Service Log       12:30     Statu Manager     Statu Manager     Service Log	Max Press	Max Pres	s	From	To		Frac	>			Avg				15 Min.				
Plug Bells / Packer Depth From To Flush Gas Volume Total Load Customer Representative Station Manager Odub Scutt Treater Refer Life + Liff	Well Connectio	on Annulus \	/ol.	From	To						HHP Used				Annulu	s Pressu	re		
Customer Representative Station Manager $OAUE S_{ull}$ Treater $Pulled fill = Service Log OAUE S_{ull} Treater Pulled fill = Service Log = OAUE S_{ull} Treater Pulled fill = Service Log = OAUE S_{ull} Treater Pulled fill = Service Log = OAUE S_{ull} OAUE S_{ulll} $	Plug Dooth	Packer D	epth	From	То		Flus	h		Gas Volume			Total Load						
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