Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15															
Name:				Spot Descri	iption:														
Address 1:					Sec	Twp	S. R	E	: W										
Address 2:						feet from	= =	=											
City:       State:       +         Contact Person:          Phone:																			
										Contact Person Email:				Lease Name: Well #:					
										Field Contact Person:	Well Type: (check one)  Oil  Gas  OG  WSW  Other:								
Field Contact Person Phone: ( )					SWD Permit #: ENHR Permit #:														
)					Gas Storage Permit #:  Spud Date: Date Shut-In:														
				Spud Date:		Date Shut-	·in:												
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Do you have a valid Oil & Gas  Depth and Type:	Hole at [  ALT. II Depth  Size:	Tools in Hole at	w / _ Inch	sacks	s of cement Por	t Collar:(depth)													
		ick Deptn:		Flug back ivietti	od:														
Geological Date:		іск Deptn:		Flug Back Meth	od:														
Geological Date: Formation Name		n Top Formation Base		riug back ivietri		ion Information													
Formation Name	Formation				Completi		Interval	to	Feet										
-	Formation	Top Formation Base	Perfo	ration Interval <sub>-</sub>	Completi to	on Information													
Formation Name  1	Formation At:	Top Formation Base to fo Feet to Feet	Perfo	ration Interval <sub>-</sub> ration Interval -	Completi	ion Information Feet or Open Hole Feet or Open Hole													
Formation Name  1	Formation At:	Top Formation Base to to Feet to Feet Submitte	Perfo	ration Interval _ ration Interval _	Completi	ion Information Feet or Open Hole Feet or Open Hole	Interval		Feet										
Do NOT Write in This	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	toto	Feet										
Do NOT Write in This Space - KCC USE ONLY	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte Re	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	toto	Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

October 05, 2016

Charlie See See, Charles E. dba See Oil 315 N. WASHINGTON BOX 97 STARK, KS 66775-0097

Re: Temporary Abandonment API 15-133-21361-00-00 ROBERTS 10 NW/4 Sec.30-28S-20E Neosho County, Kansas

## Dear Charlie See:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/05/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/05/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"