1301749

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30993
Name: M.A.E. Resources, Inc.
Address 1: PO BOX 304
Address 2:
City: PARKER State: KS Zip: 66072 + 0304
Contact Person: BECY JOHNSON
Phone: (913) 898-3221
Lease Name: MARTIN C
Well Number: 5

API No.: 15-003-23119-00-01
Permit No: E26119.27
Reporting Year: 2015
(January 1 to December 31)

____ - SE - NE - NW Sec. 29 Twp. 22 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
4487 feet from ☐ N / ☑ S Line of Section
3273 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1565	500	0		31
February	1550	500	0		28
March	1595	500	0		31
April	1675	500	0		30
May	1650	500	0		31
June	1675	500	0		30
July	1650	500	0		31
August	1690	500	0		31
September	1650	500	0		30
October	1685	500	0		31
November	1650	500	0		30
December	1675	500	0		31
TOTAL	19710		0		

Submitted Electronically