KOLAR Document ID: 1293228

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwpS. R □East □ West
Address 2:		Feet from
City: State:	Zip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
□ oil □ wsw □	SWD	Producing Formation:
	EOR	Elevation: Ground: Kelly Bushing:
	GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl.	, etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as for	ollows:	If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date:(Original Total Depth:	
Deepening Re-perf.	Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐	Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
	nit #:	Dewatering method used:
	mit #: mit #:	Location of fluid disposal if hauled offsite:
	nit #:	Location of fluid disposal if flauled offsite.
	mit #:	Operator Name:
		Lease Name: License #:
Spud Date or Date Reached	TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

KOLAR Document ID: 1293228

Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	E	ast West	County:						
INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.										
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample		
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum		
Cores Taken Yes No Electric Log Run Yes No Geologist Report / Mud Logs Yes No List All E. Logs Run:										
		B	CASING eport all strings set-c		New Used	ion, etc.				
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD					
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	# Sacks Used Type and Percent Additives					
Perforate Protect Casi Plug Back T										
Plug Off Zor										
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,		
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom		
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT		
,	,			B.11 B1						
Shots Per Foot	Perforation Perforation Bridge Plug Bridge Plug Top Bottom Type Set At				Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record		
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:						
TODING RECORD:	. 3126.	Set	n.	i donei Al.						

Form	ACO1 - Well Completion			
Operator	Vincent Oil Corporation			
Well Name	Riegel 2-3			
Doc ID	1293228			

All Electric Logs Run

Dual Induction
Density - Neutron
Micro log
Sonic log

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Riegel 2-3
Doc ID	1293228

Tops

Name	Тор	Datum
Heebner Shale	4267	(-1787)
Brown Limestone	4404	(-1924)
Lansing	4412	(-1932)
Stark Shale	4739	(-2259)
Pawnee	4941	(-2461)
Cherokee Shale	4998	(-2518)
Base Penn Limestone	5095	(-2615)
Morrow Sand	5135	(-2655)
RTD	5139	(-2659)
LTD	5141	(-2661)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Riegel 2-3
Doc ID	1293228

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	645	MDC & Class A	250	0-2% Gel, 3% CC & 1/4# Flo- seal/sx

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

Sec. Top Range County State On Location Finish			_		r				
Lease Well No Location Contractor	Se	_	· .		(County	State	,	Finish
Contractor Type Job S. T. T.D. G. T.D.	Date // 10 15 0	3 1	285	23W	For	ed	E KS	1700 2000	3:15pm
Type Job S. T.D. (5.) To Cuality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Charge To Tool Depth Street Tool Depth Street Tool Depth City State Cement Left in Csg. Shoe Joint 4 2 / 3 The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace? A BBI Common 1 State Common	Lease Diege	Wel	II No.	2 - 3	Location	on Fond	165 /4N 3	w. Ds, 1/2w	11/5
T.D. So	Contractor Duke #7					-	reat		1020
Hole Size 1/4	Type Job Sunface					To Quality We	ell Service, Inc.	cementina equipmen	t and furnish
Tog. Size Depth Cement Left in Csg. 4/ Shoe Joint 4/ 3/ The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace 7/ Shoe Joint 4/ 3/ Common 1/2 Common 1/2 Shoe Joint 4/ 3/ Shoe Joint	Hole Size /) 1/4	Т	Г.D. <i>(</i>	.50		cementer an	d helper to assist ow	ner or contractor to do	work as listed.
Tool Depth City State Cement Left in Csq. 4/ Shoe Joint 4/ 3/ The above was done to satisfaction and supervision of owner agent or contractor. Meas Line Displace 7/ Bell 5/ Cement Amount Ordered 7/ South 3/ 2/ 4/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/ 5/	Csg. 85/4		Depth	649		Charge To /	Vinco +		
Cement Left in Csg. 4 Shoe Joint 4 2 The above was done to satisfaction and supervision of owner agent or contractor. Meas Line EQUIPMENT Pumptrik No.	Tbg. Size		Depth	- 1		Street	777 COIG		
Meas Line Displace Common Common	Tool	[Depth			City		State	
EQUIPMENT Pumptrk 8 No.	Cement Left in Csg. 42	5	Shoe Jo	oint 42.13		The above wa	s done to satisfaction ar	nd supervision of owner	agent or contractor.
Pumptrk No. Bulktrk No. Balktry Balktr	Meas Line	C	Displace	Z&KBBI	s Fra	Cement Amo	ount Ordered / 2 5	SXM00+3%	1 +1/4 = Flo
Pumptrk 8 No. Mo. Bulktrk 9 No. Bulktrk 9 No	EQI	UIPME	NT	10,000	2 T T T T	1255811	Pass A+2%	+ 3 /hu + 1/4	=Floren
Bulktrk No. Gel. JOB SERVICES & REMARKS Hulls Rat Hole Salt Mouse Hole Flowseal Centralizers Kol-Seal Baskets D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Pumptrk Charge Mileage Pumptrk Charge Mileage Tax Discount	Pumptrk 8 No. M. Ke	3					75		
Builtin No. Pickup No. Calcium	Bulktrk 9 No. David	I.B.				Poz. Mix m	NC 125		-
JOB SERVICES & REMARKS Hulls	Bulktrk / No.	J.F.				Gel.			
Rat Hole Mouse Hole Centralizers Baskets D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge Mileage Pumptrk Charge Mileage Tax Discount	Pickup No.					Calcium			
Mouse Hole Centralizers Baskets Mud CLR 48 D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down Pumptrk Charge Mileage Mileage Pumptrk Charge Mileage Mileage Mileage		CES &	REMA	RKS		10			
Centralizers Baskets Mud CLR 48 D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling 7 Mileage Centralizer But Frush Him Wash Guide Shoe Centralizer But Frush Him Wash AFU Inserts Float Shoe Latch Down Sand Handling 7 Mileage Centralizer But Frush Him Wash AFU Inserts Float Shoe Latch Down Sand AFU Inserts Float Shoe Centralizer Mileage Mileage Mileage Mileage Mileage Mileage Mileage Tax Discount	Rat Hole					Salt			
Baskets D/V or Port Collar CFL-117 or CD110 CAF 38 Page Bit Break Circ. From Fres Sand Handling 77 Mileage FLOAT EQUIPMENT Guide Shoe Centralizer But 10 500 500 500 500 500 500 500 500 500	Mouse Hole					Flowseal / / > S			
DIV or Port Collar Pipe on BHM, Beent Circ. Pump Fress Sand Handling My 125xx to Cement Stop Palase Mileage Plan Start Disp W/ Fresh H2) Wash Guide Shoe Centralizer Bung Flow 1881s to 20 Centralizer Bung Flow 1881s to 20 Baskets Disp from 250 fo 500 fo 55 Story Elast Shoe Latch Down Pumptrk Charge Mileage Mileage Mileage Mileage Mileage Mileage Tax Discount	Centralizers					Kol-Seal			
Pipe on BHM, Break Circ. Pump Fnes Sand Handling 7 M x / 25sx to Cenent Stop, Polars Mileage Plant Disp w/ Fnest H2) Wash FLOAT EQUIPMENT Guide Shoe Centralizer Bump Plant 38//2 881s to 25 Bump Plant 38//2 881s to 25 Central Shoe Centr	Baskets					Mud CLR 48			
H D Spaces, Mix /25sx / fe weight Handling 7 Mileage Start Display Fresh Hill Wash FLOAT EQUIPMENT Guide Shoe Centralizer Bum fly 381/2 Bfls fat Baskets AFU Inserts Float Shoe 850 850 850 850 850 850 850 850 850 850	D/V or Port Collar					CFL-117 or CD110 CAF 38			
Mileage PLOAT EQUIPMENT Guide Shoe Centralizer But Plus 381/2 BB1s + 2 Baskets AFU Inserts Float Shoe 8 Por Conflict Plant Latch Down Pumptrk Charge Mileage Tax Discount	Pine on BHM B	2000	10	2 Puna	Fres	Sand			
FLOAT EQUIPMENT Guide Shoe Centralizer Burn Plus 381/2 881/2 4/2 Baskets AFU Inserts Float Shoe 8 / P. P. C. C. P. P. C. C. P. C. P. C. P. C. C. P. C.	HD Souge Mix	175	Try /	te waid	+	Handling	7		
Guide Shoe Centralizer But plus 381/2 BB1s + 5 / Baskets AFU Inserts Float Shoe 8 Se Buffle Plate Latch Down Solo Pumptrk Charge Mileage Mileage Tax Discount	Mx 1255x +il (one	nt c	Stop Rol	2050	Mileage <			
Centralizer Bump Plus 381/2 BB1s to to Baskets AFU Inserts Float Shoe 8 Se Purific Plane Latch Down 85/2 Pumptrk Charge 8 Mileage 50 × 2 Tax Discount	Plu Stat Disp	w/	Fre	CL HYD W	lach		FLOAT EQUIPM	ENT	
Bum Plus 381/2 BBIs 45/2 Baskets AFU Inserts Float Shoe 8 Se Ruffle Plus Latch Down 95/2 Pumptrk Charge Se Mileage Se Tax Discount	wo of the See S	400	de	DERASSO	1.	Guide Shoe			
AFU Inserts Float Shoe 850 8 C C C C C C C C C C C C C C C C C C	PSI STURB	, –, c	7	17 -10 - 20 - 2	C.C.W	Centralizer			
Float Shoe 850 Profile Plate Latch Down 850 Pumptrk Charge Mileage 50x 2 Tax Discount	Bulant	111-	٠ ــــــ	381/2 BRIG	tota	/Baskets			
Latch Down Service State Pumptrk Charge Mileage Sox 2 Tax Discount	Disa from 250#	55	200	PSZ She	14:0	AFU Inserts			
Pumptrk Charge Mileage 50 × 2 Tax Discount	Coment Did Cin	10 11	lato	1 7 5,0	1 - 72-1	Float Shoe	85/2 Proff	e Plate	
Mileage 50 x 2 Tax Discount	30,110,31		ب اما			Latch Down	25/6 ,	· 01	
Mileage 50 x 2 Tax Discount						Course	C. OP. J. S.		
Mileage 50 x 2 Tax Discount	The same of the sa					1 MV	50		
Tax Discount	1/2					Pumptrk Cha	arge < C		
Tax Discount	3					Mileage	201140		
	À			v 1, 1			~~~	Tax	
Signature full Store Total Charge	A.			*				Discount	
	Signature / / / Signature	ZL	1					Total Charge	

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

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6438

Sec.	Twp.	Range		County	State	On Location	Finish
Date / 19 15 03	285	23w	Fo	nd ·	12)	8:30 An	12:45
Lease Reigel	Well No.	2-3	Location	on Ford	1/4 N, 3 W, 1	5, 1/4 w N/S	
Contractor Duke = 7				Owner	Vincent		
Type Job Ro tary Plug				ell Service, Inc. by requested to rent	cementing equipmen	nt and furnish	
Hole Size 7	T.D.			cementer an	d helper to assist owr	ner or contractor to d	o work as listed.
Csg. 8%	Depth	645		Charge /	incont		
Tbg. Size 4/2 D?	Depth	1500'		Street			
Tool	Depth			City		State	
Cement Left in Csg.	Shoe Jo	oint		The above wa	as done to satisfaction an	d supervision of owner	agent or contractor.
Meas Line	Displac	е		Cement Amo	ount Ordered 2/0	15x 60:40:	1% gel +/1 C
	PMENT	i -					
Pumptrk 8 No. D. Folia				Common 1	30		
Bulktrk / O No. M. Back	E/C			Poz. Mix 🕾	60		
Bulktrk No.		2. N. M. 17		Gel.	7		
Pickup No.				Calcium			
JOB SERVICE	S & REMA	RKS		Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 52.50			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Drill pipe at 1500	1,1000	Hole Pun	a Spece	Sand			
Mix 505x 6040 cem	est, D	ISPW/ FR	esh \$	Handling 6	217		
Mud to 158815	- 6	, , , , , , , , , , , , , , , , , , ,		Mileage 50	0		
Drill Pipe at 690;	lood Hol	e Purp Spe	un	1	FLOAT EQUIPME	ENT	
Mix 50sx, Dispu/	Freih 4	Mudto 88	Bls	Guide Shoe			
Daill Pipe at 240	Di local	Hole, Mix	405	Centralizer		7	
Disp. / Frush				Baskets			
- Prillege at 60 m	ix 20s	x - D:1 C	ille	AFU Inserts			
- Plus Rut & Mo	use Loles	(W/505X1	(oma)	Float Shoe			
				Latch Down	W.		
				LMV	50		
5				Service	Superiusia		
				Pumptrk Cha	arge Rotary Pl	VOI.	
				Mileage 5	0 X 2		
						Tax	
						Discount	
Signature (July D Kode	1			-		Total Charge	

Taylor Printing, Inc.



DRILL STEM TEST REPORT

Vincent Oil Corporation

3-28S-23W Ford,KS

155 N Market Ste 700 Wichita, KS 67202

Job Ticket: 57922

Riegel

Tester:

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2015.11.18 @ 12:38:30

GENERAL INFORMATION:

Formation: Morrow

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:26:15
Time Test Ended: 21:49:45

Interval: 5089.00 ft (KB) To 5139.00 ft (KB) (TVD)

Total Depth: 5139.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Unit No: 74

Leal Cason

Test Type: Conventional Bottom Hole (Initial)

Reference Elevations: 2480.00 ft (KB) 2467.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8525 Inside

Press@RunDepth: 524.59 psig @ 5090.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2015.11.18
 End Date:
 2015.11.18
 Last Calib.:
 2015.11.18

 Start Time:
 12:38:31
 End Time:
 21:49:45
 Time On Btm:
 2015.11.18 @ 14:20:15

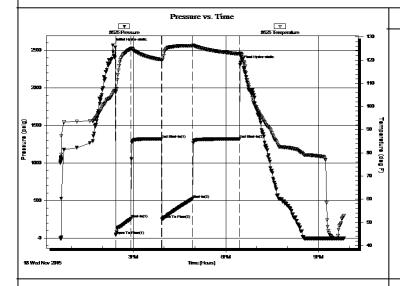
Time

Time Off Btm: 2015.11.18 @ 18:28:15

DDECCLIDE CLIMMADY

TEST COMMENT: IF: Fair Blow, BOB in 12 minutes

ISI: Weak Surface Blow Back FF: Fair Blow , BOB in 12 minutes FSI: Weak Surface Blow Back



PRESSURE SUMMART							
Pressure	Temp	Annotation					
(psig)	(dea F)						

IIIIIC	ricssuic	remp	Alliotation
(Min.)	(psig)	(deg F)	
0	2568.65	105.64	Initial Hydro-static
6	42.03	106.18	Open To Flow (1)
36	261.73	124.83	Shut-In(1)
95	1322.15	120.29	End Shut-In(1)
96	252.16	119.88	Open To Flow (2)
155	524.59	126.27	Shut-In(2)
247	1320.93	122.66	End Shut-In(2)
248	2332.87	122.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	330 GIP	0.00
441.00	Water	4.53
613.00	GMOCW 20%G 10%M 12%O 58%W	8.60
45.00	MOCW 24%M 32%O 44%W	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

Trilobite Testing, Inc Ref. No: 57922 Printed: 2015.11.19 @ 07:59:17



DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

3-28S-23W Ford, KS

155 N Market Ste 700 Wichita, KS 67202 Riegel

Job Ticket: 57922

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2015.11.18 @ 12:38:30

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 58000 ppm

Viscosity: 57.00 sec/qt Cushion Volume: bbl

Water Loss: 8.79 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 5300.00 ppm Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	330 GIP	0.000
441.00	Water	4.528
613.00	GMOCW 20%G 10%M 12%O 58%W	8.599
45.00	MOCW 24%M 32%O 44%W	0.631

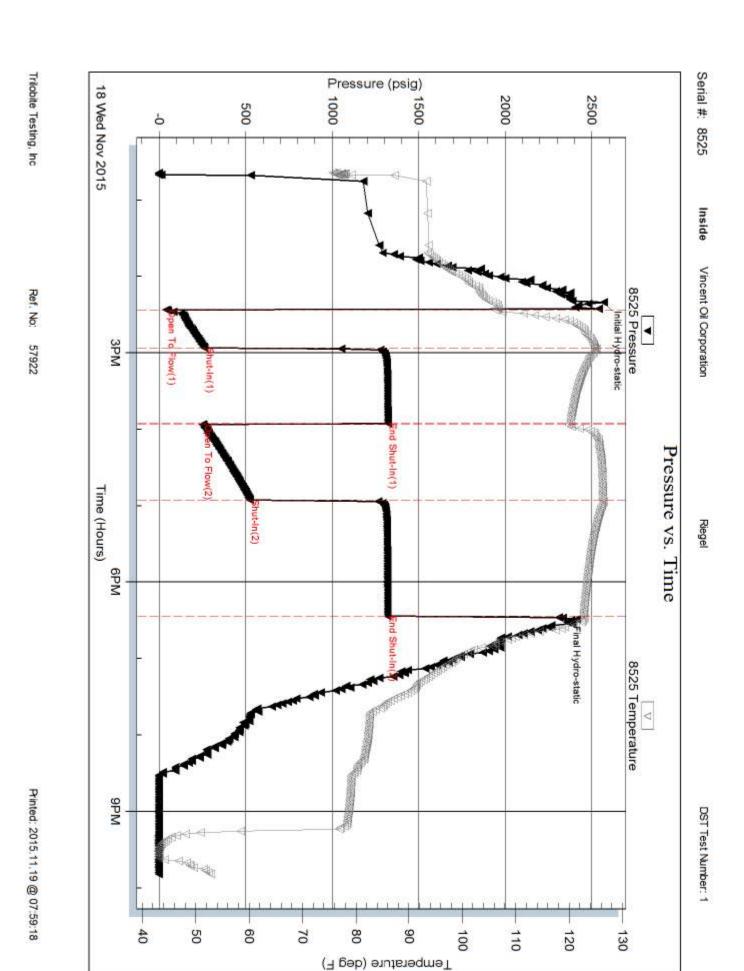
Total Length: 1099.00 ft Total Volume: 13.758 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

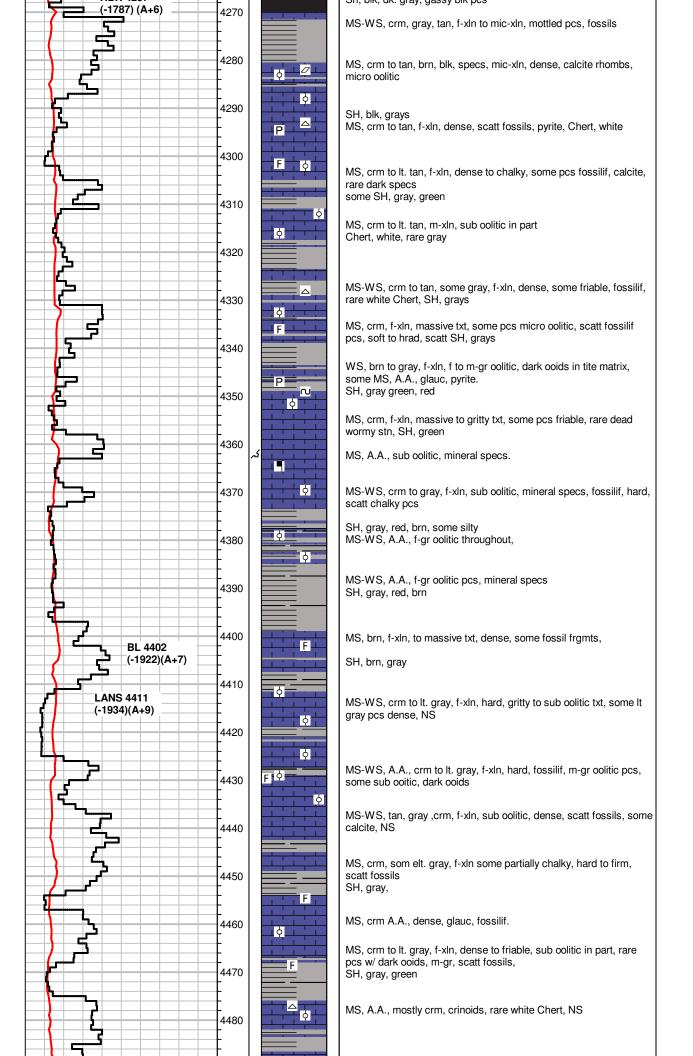
Laboratory Name: Laboratory Location:

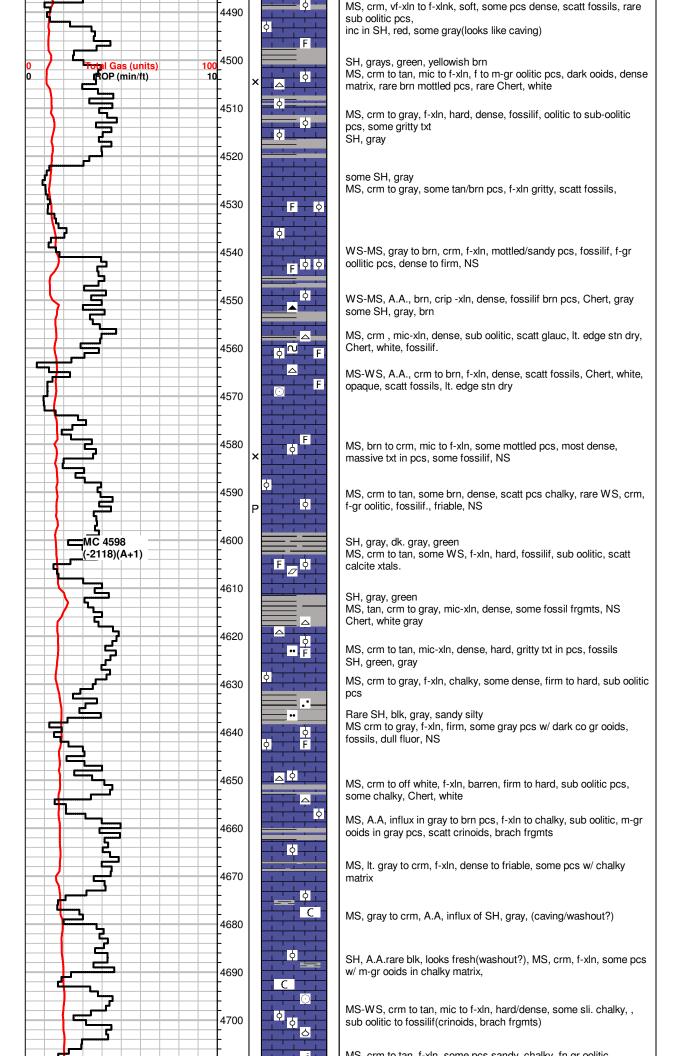
Recovery Comments: RW was .18 @ 52 degrees

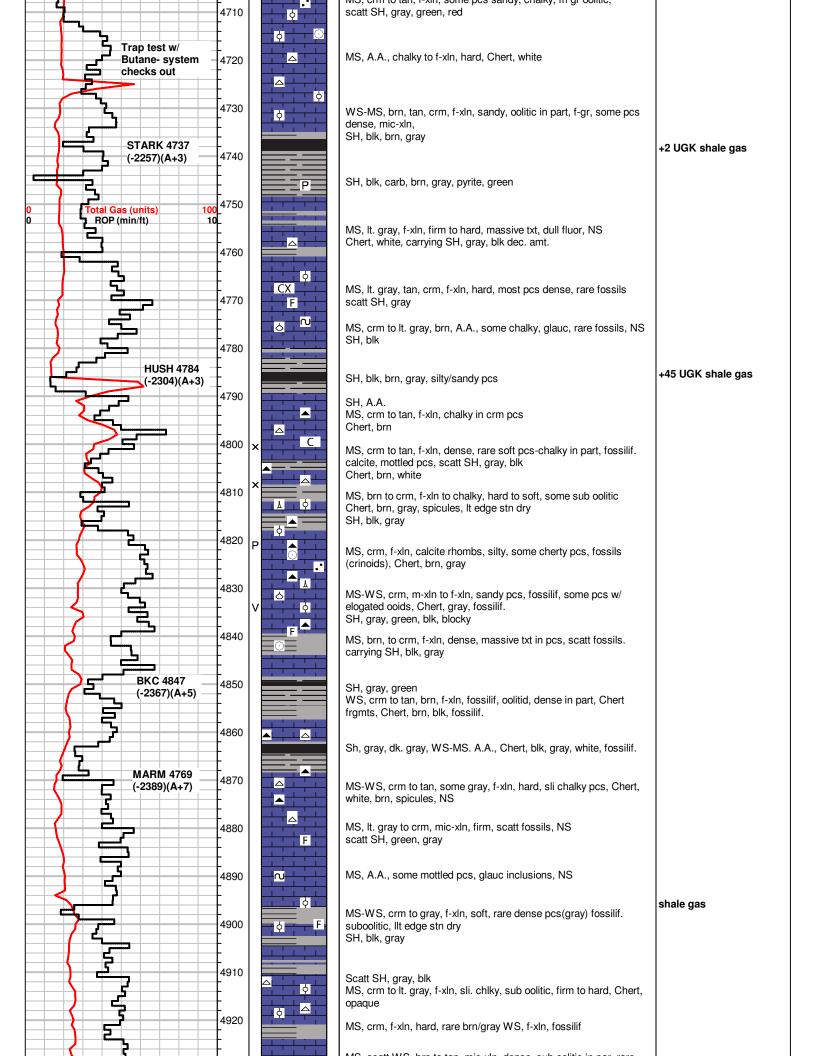
Trilobite Testing, Inc Ref. No: 57922 Printed: 2015.11.19 @ 07:59:18

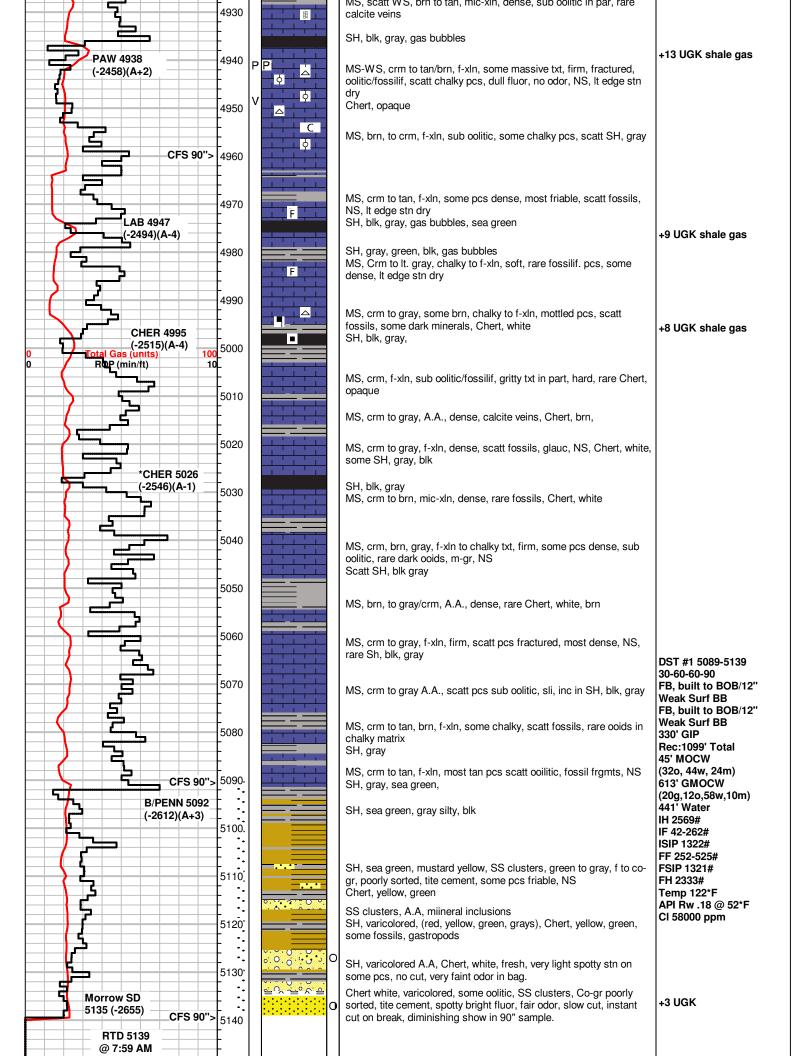


Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca) Total Gas (units) ROP (min/ft) Depth: 652.0 Geo on Location @ 6:30 PM 11/15/2015 Bit #: 2 Correlation well 'A' - VOC Droste 2-10 4060 Size: 7.875 Type: Hughes 652 ln: Out: 5139 4070 Drilled: 4487 Hours: 120 Cond: 4080 4090 4100 4110 4120 4130 4140 MS, crm to brn, f-xln, dense, NS SH, gray, red, some silty, samples still cleaning up 4150 WS-MS, crm to off white, chalky, soft, some gray, f-xln, calcite xtals, SH, gray, greenish gray \square 4160 MS-WS, crm to gray, f-xln, chalky, rare pcs w. coral frgmts, oolitic, fossilif. some SH, gray, red C 4170 MS-WS, crm to gray, vf-xln to chalky, A.A., some hard, dense, calcite rhombs, some pcs friable, mic-xln, gritty txt, 4180 SH, sandy, gray, green, red MS gray, crm to tan, A.A, scatt fossilif pcs, calcite rhombs, NS 4190 4200 MS, tan to gray, mic-xln, massive txt, dense, scatt crinoids, micro oolitic in part, some pcs chalky C SH, gray, silty 4210 MS, It. tan, crm off white, mic-xln, massive txt, dense, some fossils F 4220 MS, A.A., come calcite rhombs, sandy pcs, some micro oolitic SH, green φφ 4230 ф 4240 φ MS-WS, crm to off white, mic-xln, micro oolitic, hard, friable, scatt þ 4250 **Total Gas (units)** MS-WS, A.A., rarea mottled pcs BOP (min/ft) SH, blk, gray φ. 4260 MS, crm to gray, mottled, fossils, SH, brn, blk, gray, silty HBR 4267



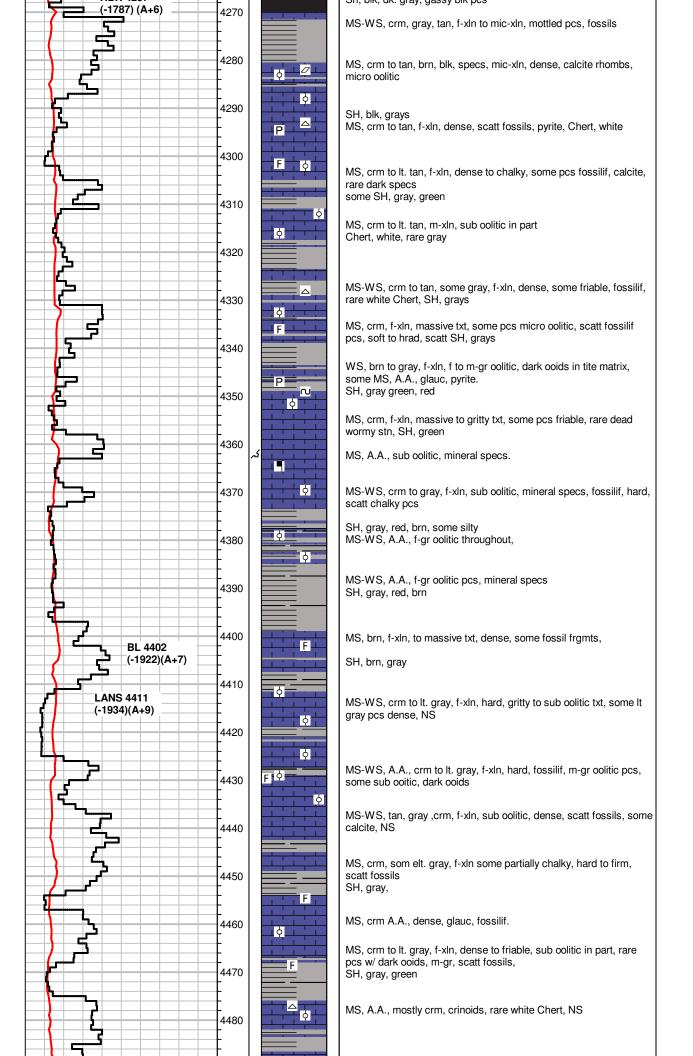


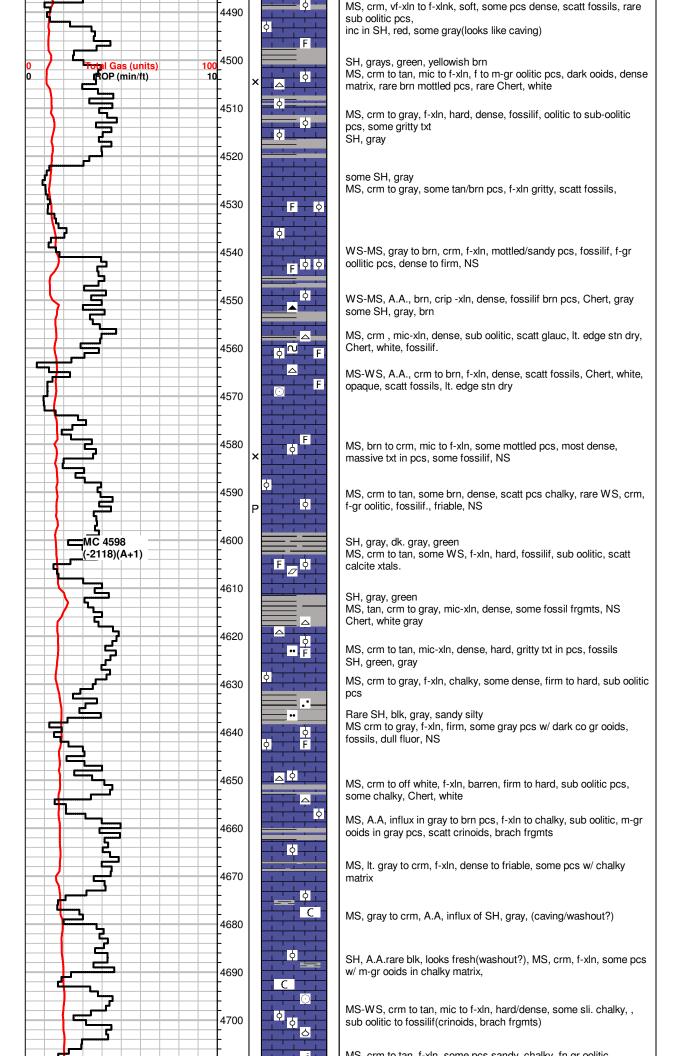


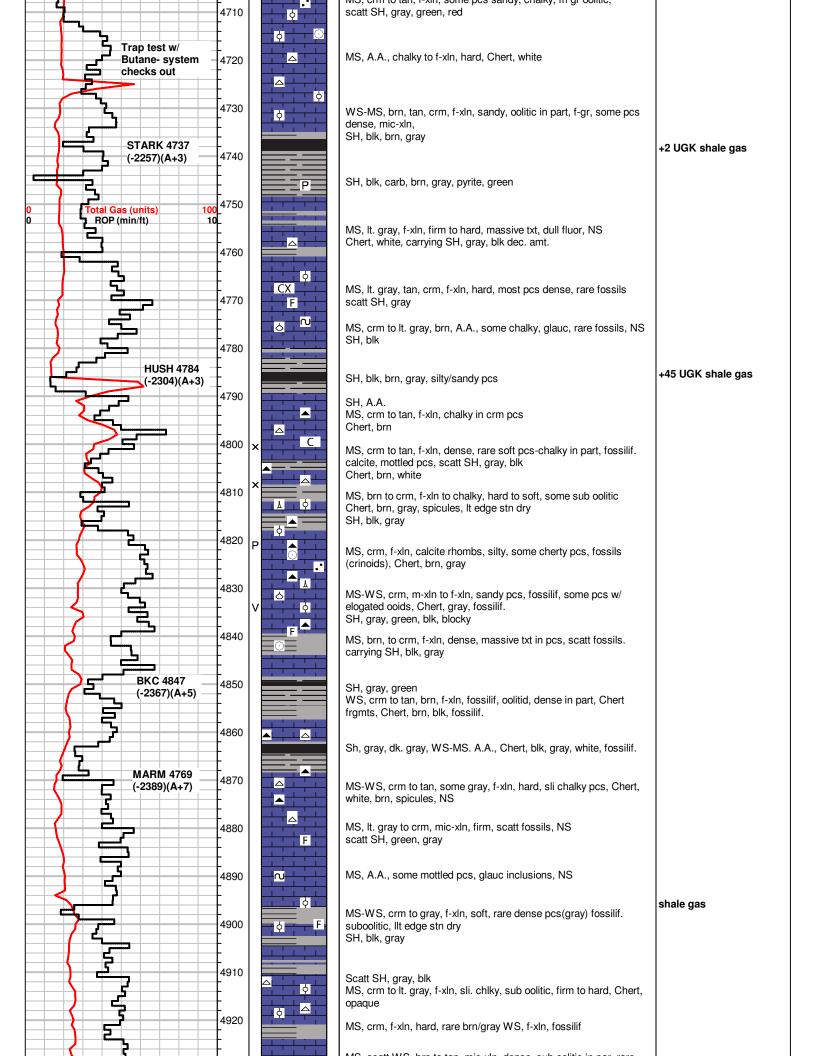


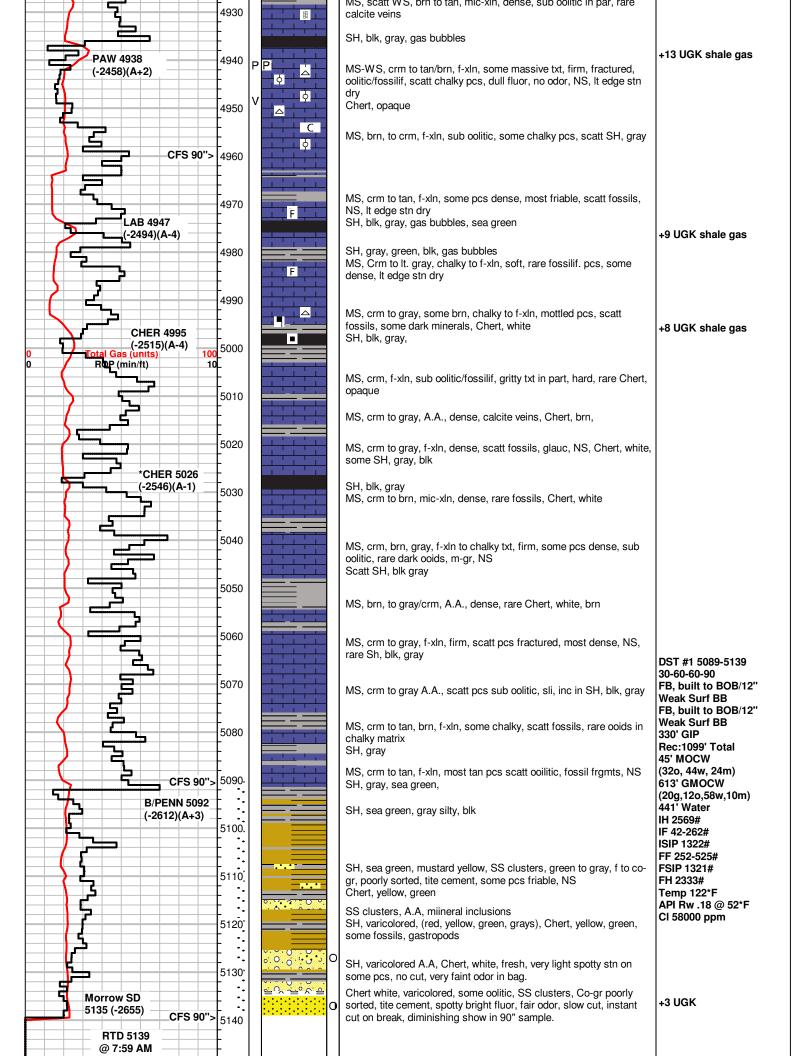
11/18/2015	5150
	-
	5160
	5170
	F100
	5180
	5190
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Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca) Total Gas (units) ROP (min/ft) Depth: 652.0 Geo on Location @ 6:30 PM 11/15/2015 Bit #: 2 Correlation well 'A' - VOC Droste 2-10 4060 Size: 7.875 Type: Hughes 652 ln: Out: 5139 4070 Drilled: 4487 Hours: 120 Geologic Report: Cond: Vincent Oil Corporation 4080 Riegel # 2-3 100' FSL & 2634' FWL 4090 3-28-23W Ford Co., KS GL: 2467 4100 KB: 2480 4110 4120 4130 4140 MS, crm to brn, f-xln, dense, NS SH, gray, red, some silty, samples still cleaning up 4150 WS-MS, crm to off white, chalky, soft, some gray, f-xln, calcite xtals, SH, gray, greenish gray \square 4160 MS-WS, crm to gray, f-xln, chalky, rare pcs w. coral frgmts, oolitic, fossilif. some SH, gray, red C 4170 MS-WS, crm to gray, vf-xln to chalky, A.A., some hard, dense, calcite rhombs, some pcs friable, mic-xln, gritty txt, 4180 SH, sandy, gray, green, red MS gray, crm to tan, A.A, scatt fossilif pcs, calcite rhombs, NS 4190 4200 MS, tan to gray, mic-xln, massive txt, dense, scatt crinoids, micro oolitic in part, some pcs chalky C SH, gray, silty 4210 MS, It. tan, crm off white, mic-xln, massive txt, dense, some fossils F 4220 MS, A.A., come calcite rhombs, sandy pcs, some micro oolitic SH, green φφ 4230 ф 4240 φ MS-WS, crm to off white, mic-xln, micro oolitic, hard, friable, scatt þ 4250 **Total Gas (units)** MS-WS, A.A., rarea mottled pcs BOP (min/ft) SH, blk, gray φ. 4260 MS, crm to gray, mottled, fossils, SH, brn, blk, gray, silty









11/18/2015	5150
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	5160
	5170
	F100
	5180
	5190
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