### KOLAR Document ID: 1295436

| Confiden | tiality Requeste | d: |
|----------|------------------|----|
| Yes      | No               |    |

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

| WELL | HISTORY | <ul> <li>DESCRIPTION</li> </ul> | VOF WELL | & LEASE |
|------|---------|---------------------------------|----------|---------|

| OPERATOR: License #                             |   | API No.:  |
|---|---|---|
| Name:   |   | Spot Description:   |
| Address 1:                                      |   |   |
| Address 2:                                      |   | Feet from  North / South Line of Section  |
| City: State: Zip: _                             | +                                       | Feet from East / West Line of Section   |
| Contact Person:                                 |   | Footages Calculated from Nearest Outside Section Corner:                        |
| Phone: ()                                       |   |   |
| CONTRACTOR: License #                           |   | GPS Location: Lat:, Long:   |
| Name:   |   | (e.g. xx.xxxx) (e.gxxx.xxxx)  |
| Wellsite Geologist:                             |   | Datum: NAD27 NAD83 WGS84  |
| Purchaser:                                      |   | County:   |
| Designate Type of Completion:                   |   | Lease Name: Well #:   |
| New Well Re-Entry                               | Workover                                | Field Name:   |
|   | WORKOVEL                                | Producing Formation:  |
|   |   | Elevation: Ground: Kelly Bushing:   |
|   |   | Total Vertical Depth: Plug Back Total Depth:                                    |
| OG     GSW     GSW     CM (Coal Bed Methane)    |   | Amount of Surface Pipe Set and Cemented at: Feet                                |
| Cathodic Other (Core, Expl., etc.):             |   | Multiple Stage Cementing Collar Used?   |
| If Workover/Re-entry: Old Well Info as follows: |   | If yes, show depth set: Feet  |
| Operator:                                       |   | If Alternate II completion, cement circulated from:                             |
| Well Name:                                      |   | feet depth to:w/sx cmt.   |
| Original Comp. Date: Original Total             |   |   |
| Deepening Re-perf. Conv. to EOR                 |   | Defilier Field Management Dise  |
| Plug Back Liner Conv. to GSW                    |   | Drilling Fluid Management Plan<br>(Data must be collected from the Reserve Pit) |
|   |   | Chloride content: ppm Fluid volume: bbls  |
| Commingled Permit #:                            |   |   |
| Dual Completion Permit #:                       |   | Dewatering method used:   |
| SWD Permit #:                                   |   | Location of fluid disposal if hauled offsite:                                   |
| EOR Permit #:                                   |   | Operator Name:  |
| GSW Permit #:                                   |   | Lease Name: License #:  |
|   |   | Quarter Sec TwpS. R East West   |
| •   | Completion Date or<br>Recompletion Date | County: Permit #:   |
|   |   |   |

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

| KCC Office Use ONLY                             |
|---|
| Confidentiality Requested                       |
| Date:   |
| Confidential Release Date:                      |
| Wireline Log Received Drill Stem Tests Received |
| Geologist Report / Mud Logs Received            |
| UIC Distribution                                |
| ALT I II III Approved by: Date:                 |

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| Operator Nam | ie: |      |           | Lease Name: | Well #: |
|--------------|-----|------|-----------|-------------|---------|
| Sec          | Twp | S. R | East West | County:     |         |

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken<br>(Attach Additional Sh   | acate)                        | Y            | ′es 🗌 No                         |                       |      | og Formatio                   | n (Top), Depth a      | and Datum   | Sample                        |
|---|-------------------------------|--------------|----------------------------------|-----------------------|------|-------------------------------|-----------------------|---|-------------------------------|
| Samples Sent to Geolo   |                               |              | ⁄es 🗌 No                         | 1                     | Name | Э                             |                       | Тор   | Datum                         |
| Cores Taken<br>Electric Log Run<br>Geologist Report / Mud<br>List All E. Logs Run:                              |                               | □ Y<br>□ Y   | Yes ☐ No<br>Yes ☐ No<br>Yes ☐ No |                       |      |                               |                       |   |                               |
|   |                               | Rep          | CASING<br>ort all strings set-c  |                       | Ne   | w Used<br>rmediate, productio | on, etc.              |   |                               |
| Purpose of String   | Size Hole<br>Drilled          | Siz          | ze Casing<br>et (In O.D.)        | Weight<br>Lbs. / Ft.  |      | Setting<br>Depth              | Type of<br>Cement     | # Sacks<br>Used   | Type and Percent<br>Additives |
|   |                               |              |                                  |                       |      |                               |                       |   |                               |
|   |                               |              |                                  |                       |      |                               |                       |   |                               |
| [   |                               |              | ADDITIONAL                       | CEMENTING /           | SQU  | EEZE RECORD                   |                       |   |                               |
| Purpose: Depth<br>Perforate   |                               | Туре         | e of Cement                      | # Sacks Use           | d    |                               | Type and              | Percent Additives   |                               |
| Protect Casing Plug Back TD Plug Off Zone   |                               |              |                                  |                       |      |                               |                       |   |                               |
| <ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol> | total base fluid of the       | hydraulic fr | acturing treatment               |                       | -    | ☐ Yes<br>ns? ☐ Yes<br>☐ Yes   | No (If No, s          | kip questions 2 ar<br>kip question 3)<br>ill out Page Three |                               |
| Date of first Production/Inj<br>Injection:  | jection or Resumed Pr         | oduction/    | Producing Meth                   | iod:                  |      | Gas Lift 🗌 O                  | ther <i>(Explain)</i> |   |                               |
| Estimated Production<br>Per 24 Hours  | Oil                           | Bbls.        | Gas                              | Mcf                   | Wate | er Bb                         | ls.                   | Gas-Oil Ratio   | Gravity                       |
| DISPOSITIO  | N OF GAS:                     |              | Ν                                | IETHOD OF COM         | MPLE | TION:                         |                       | PRODUCTIC<br>Top  | DN INTERVAL:<br>Bottom        |
| Vented Sold<br>(If vented, Subn   | Used on Lease                 |              | Open Hole                        |                       | -    | ·                             | mingled               | юр  |                               |
|   | foration Perform<br>Top Botto |              | Bridge Plug<br>Type              | Bridge Plug<br>Set At |      | Acid,                         |                       | ementing Squeezend of Material Used)                        |                               |
|   |                               |              |                                  |                       |      |                               |                       |   |                               |
|   |                               |              |                                  |                       |      |                               |                       |   |                               |
|   |                               |              |                                  |                       |      |                               |                       |   |                               |
|   |                               |              |                                  |                       |      |                               |                       |   |                               |
| TUBING RECORD:  | Size:                         | Set At:      |                                  | Packer At:            |      |                               |                       |   |                               |

| Form      | ACO1 - Well Completion |
|-----------|------------------------|
| Operator  | Tailwater, Inc.        |
| Well Name | South Kempnich 7-IWL   |
| Doc ID    | 1295436                |

# Casing

|            | Size Hole<br>Drilled | Size<br>Casing<br>Set | Weight | Setting<br>Depth | Type Of<br>Cement |     | Type and<br>Percent<br>Additives |
|------------|----------------------|-----------------------|--------|------------------|-------------------|-----|----------------------------------|
| Surface    | 9.8750               | 7                     | 17     | 24               | POZ               | 5   | POZ                              |
| Production | 5.6250               | 2.875                 | 6.45   | 834              | 50/50 POZ         | 118 | 50/50 POZ                        |
|            |                      |                       |        |                  |                   |     |                                  |
|            |                      |                       |        |                  |                   |     |                                  |



# **Oil & Gas Well Drilling** Water Wells **Geo-Loop Installation**

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG Tailwater, Inc. South Kempnich #7-IWL API #15-003-26,489 January 11 - January 12, 2016

| Thickness of Strata | Formation     | Total                             |
|---------------------|---------------|-----------------------------------|
| 6                   | soil & clay   | 6                                 |
| 4                   | clay & gravel | 10                                |
| 63                  | shale         | 73                                |
| 31                  | lime          | 104                               |
| 66                  | shale         | 170                               |
| 12                  | lime          | 182                               |
| 5                   | shale         | 187                               |
| 35                  | lime          | 222                               |
| 5                   | shale         | 227                               |
| 24                  | lime          | 251                               |
| 3                   | shale         | 254                               |
| 20                  | lime          | 274 base of the Kansas City       |
| 180                 | shale         | 454                               |
| 15                  | lime          | 469 oil show                      |
| 11                  | shale         | 480                               |
| 9                   | broken sand   | 489 brown & green, light bleeding |
| 6                   | shale         | 495                               |
| 20                  | oil sand      | 515 green, good bleeding          |
| 11                  | shale         | 526                               |
| 9                   | lime          | 535                               |
| 13                  | shale         | 548                               |
| 3                   | lime          | 551                               |
| 20                  | shale         | 571                               |
| 8                   | lime          | 579                               |
| 21                  | shale         | 600                               |
| 3                   | lime          | 603                               |
| 10                  | shale         | 613                               |
| 4                   | lime          | 617                               |
| 3                   | shale         | 620                               |
| 2                   | lime          | 622                               |
| 9                   | shale         | 631                               |
| 1                   | broken sand   | 632 brown & green, ok bleeding    |
| 1                   | oil sand      | 633 brown, good bleeding          |
| 5                   | broken sand   | 638 brown & green, good bleeding  |
| 31                  | shale         | 669                               |
| 1                   | lime & shells | 670                               |
| 6                   | oil sand      | 676 brown, ok bleeding            |
| 2                   | broken sand   | 678 brown & grey, light bleeding  |
| 41                  | shale         | 719                               |
|                     |               |                                   |

South Kempnich #7-IWL

| 1  | broken sand |
|----|-------------|
| 11 | shale       |
| 3  | oil sand    |
| 5  | broken sand |
| 1  | shale       |
| 1  | broken sand |
| 6  | shale       |
| 1  | broken sand |
| 7  | shale       |
| 1  | oil sand    |
| 28 | shale       |
| 4  | broken sand |
| 5  | shale       |
| 6  | sand        |
| 45 | shale       |

Page 2

720 brown & grey, light oil show
731
734 brown, ok bleeding
739 50% sand, 50% shale
740
741 brown & grey, ok bleeding
747
748 brown & grey, ok bleeding
755
756 black, no bleeding
784
788 brown & grey, good bleeding
793
799 grey, no oil
844 TD

Drilled a 9 7/8" hole to 23.4' Drilled a 5 5/8" hole to 844'

Set 23.4' of 7" surface casing with 5 sacks of cement.

Set 834' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.



250 N. Water, Ste 200 - Wieldin, Ks. 67202

#### 104 Prairie Plaza Packway - Garnett, Ky 66032

|   |   | - Wiebita, Ky 6  | <sup>7202</sup> HI  | JRRICAN   | VE SERVI   | Prairie Plaza Packway - Garnett, Ky 66032  |  |                          |                     |                  |                             |
|---|---|--|---|---|--|--|--|--------------------------|---------------------|------------------|-----------------------------|
| Custone   | Martin Oil  | Properties   | ••••  |   | stance Home  |  |  | Tiskete                  | •                   | 1000             | 669                         |
| Adilitan  | · · · ·   |  |   | •••••   | AFE Ho.:   |  | · · ·  | -                        | 1/12/201            |                  |                             |
| Gily, Stele, 21a  | ·   |  | · · · - · · · ·   |   |  |  |  |                          | <u> </u>            |                  |                             |
|   |   |  | ·····   |   | Jak type   | Longstring   |  |                          |                     |                  |                             |
| Service Olatro I:   | Madison   |  |   |   | Wall Dolation  | 844' of 5 5/8'   | * hole   | 2 7/8" set               | @ 834"              |                  |                             |
| Well hams & He.   | South Ken   | npoich #7 IWL  |   |   | Well Locations   |  | Caut   | Anderson                 | \$14                | . Kans           | 35                          |
| Equipment #   | Driver  | Equipment #  | Orlver E  | quipment #  | Driver   | TRUCK CAL  | LED  |                          |                     |                  | 104                         |
| 201   | Jorry   | 30   | Brad  |   | •  | ARRIVED AT   |  |                          |                     | 1 417            | ··· •                       |
| 202   | Bryan   |  |   |   |  | START OPE  |  |                          |                     |                  |                             |
| 109   | Billy   |  |   | •   | · · · · · · · · · · · · · · · · · · ·                                | FINISH OPE   |  |                          | ·                   |                  |                             |
| 111   | Willy   |  |   |   | <b> -</b>  | RELEASED   |  |                          |                     |                  |                             |
|   | []  |  |   |   | 1  | MILES FROM   | STATION  | TO WELL                  | ····                | <u> </u>         |                             |
|   |   |  |   | n I   | oatment Su   |  |  |                          |                     |                  |                             |
| Rig up to 2 778"<br>condition hole - M<br>Desplace plag wi<br>slarry - Job C  | lixed 120 sk  | s -50/50 Pozna<br>valer, and pum   | x coment vil  | 2% Gel & h<br>ssi, kend plu   | /4 lb net/sk t   | of Phono-Sea   | Shut down  | wash out ou              | nn & baac           | roloaro          | nluza                       |
| Product/Service<br>Code   | Description   |  |   |   | Unit of<br>Measuro   | Quantily   | List<br>Relacii ten  | Qross                    |                     |                  |                             |
|   |   |  |   |   |  | Quarkiny   | Price/Unit   | Antopat                  | 1                   |                  | Net Amo                     |
| 20102   | Cement Pur  |  |   |   |  | 1,00   | 3675 00  | \$675.00                 |                     |                  |                             |
| 00101   |   | p One Way  |   | ·•··  | mi   |  | \$3.25   | \$073,00                 | · <b> </b>          |                  | \$472                       |
|   | 7. 11   |  |   |   |  |  |  | 30.00                    |                     |                  | \$0                         |
| 01604   | 50/50 Pozm  | ix Cement  |   |   | sack   | 11B.00   | \$11.30  | 61 333 40                |                     |                  |                             |
|   | Bentonite G   |  | · · · · · · · · · · · · · · · · · · ·   |   | lb   | 198.00   | 50.30  | \$1,333.40               | · <b> </b> ···      |                  | \$903                       |
|   | Pheno Seal  | ·  |   | ·   | h.   |  |  | \$59.40                  | ·[·                 |                  | \$41                        |
|   |   |  |   |   | 10   | 30.00  | \$1.70   | \$51.00                  |                     |                  | \$35.                       |
| 01607   | Rentonite G   | ci   |   |   | 10   | 200.00   | <b>\$0</b> 30  | \$60.00                  |                     |                  | \$42.                       |
| 00104   | Minimum To  | n Mile Charge  |   |   | ea   | 1.00   | \$300.00   | \$300.00                 | <br>                |                  | \$105.                      |
| 10900   | Vacuum Tru  | ck 80 pb/  |   | ·   |  |  |  |                          | · · · · · ·         |                  |                             |
|   | Vacuum Fru  |  |   |   | ea   | 1.00   |  | \$84.00                  | · ·                 |                  | \$58.                       |
|   | 120   |  |   | ···   | ea   | 1.00   | S84.00   | \$84.00                  |                     |                  | \$58.                       |
|   |   |  |   |   | <u>Qal</u>   | 3,500.00   | \$0.01   | \$45,50                  |                     | ···              | \$31.                       |
| 1631  | lubber Flug   | 2 7/8  |   |   |  |  |  |                          |                     |                  |                             |
|   | ight Equip.   |  |   |   | ea   | 1.00   | \$30.00  | \$30.00                  |                     |                  | \$21.0                      |
| VIVE  | Vicel ne  | Une way  |   |   | mi   |  | \$1.50   | \$0.00                   |                     |                  | \$0.0                       |
| 0400  | AILERIDE  |  |   |   |  | - <i></i>  | \$50.00  | \$0,00                   |                     |                  | \$0.0                       |
| 0108 V  |   |  |   |   |  |  |  |                          |                     |                  |                             |
| 0108 V  |   |  | · ·-  | · · · ··]-  |  |  |  |                          |                     |                  |                             |
| 0108 V  | ·····   |  |   | · · · · · · ·   |  | ·····  |  |                          |                     |                  |                             |
| 0108 V  |   |  | · ···   |   |  |  |  |                          |                     |                  | - <u> </u>                  |
| 0108 V  |   |  | · ···   |   |  | ·····  |  |                          |                     |                  |                             |
| 0108 V  |   | · · · · · · · · · · · · · · · · · · ·  |   |   |  |  |  |                          |                     |                  |                             |
| 0108 V  |   |  | · · ··  |   |  |  |  |                          |                     |                  |                             |
|   |   |  | · · ··  |   |  |  |  |                          |                     |                  |                             |
|   |   |  | · ···   |   |  |  |  |                          |                     |                  |                             |
| M3* C5\0 in trivact   |   |  |   |   |  |  |  |                          |                     |                  |                             |
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