

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	NKD Farms-Felder Unit 1-6
Doc ID	1295776

All Electric Logs Run

Compact Photo Density Compensated Neutron
Array Induction Shallow Focused
Microresistivity
Compensated Sonic w/Integrated Transit Time
Caliper

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	NKD Farms-Felder Unit 1-6
Doc ID	1295776

Tops

Name	Top	Datum
Stone Corral (Anhydrite)	1715	+690
Heebner Shale	3773	-1368
B/Kansas City	4076	-1671
Pawnee Lst.	4162	-1757
Labette Shale	4230	-1825
Fort Scott Lst.	4252	-1847
Cherokee Shale	4260	-1855
Cherokee Ss. C	4316	-1911
Mississippian	4328	-1923



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Coporation Inc**

1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602

ATTN: Ty Lunn

6-16s-21w Ness,KS

NKD Farms-Felder Unit #1-6

Start Date: 2016.02.27 @ 20:45:13

End Date: 2016.02.28 @ 02:01:07

Job Ticket #: 64919 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.02.29 @ 09:27:43



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corporation Inc
 1625 N. Waterfront Pkwy
 Suite 200
 Wichita KS 67206-6602
 ATTN: Ty Lunn

NKD Farms-Felder Unit #1-6
6-16s-21w Ness,KS
 Job Ticket: 64919 **DST#: 1**
 Test Start: 2016.02.27 @ 20:45:13

GENERAL INFORMATION:

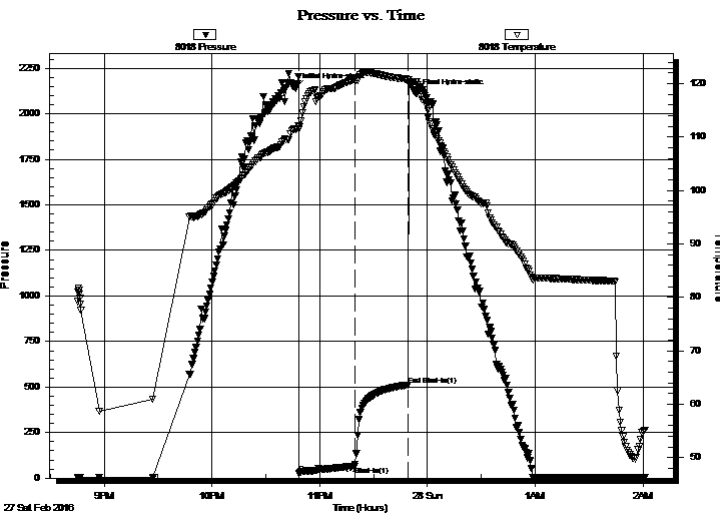
Formation: **Cherokee "C" Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:48:23
 Time Test Ended: 02:01:07
 Interval: **4309.00 ft (KB) To 4322.00 ft (KB) (TVD)**
 Total Depth: 4322.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2405.00 ft (KB)
 2400.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: 66.69 psig @ 4310.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.02.27 End Date: 2016.02.28 Last Calib.: 2016.02.28
 Start Time: 20:45:13 End Time: 02:01:07 Time On Btm: 2016.02.27 @ 22:46:38
 Time Off Btm: 2016.02.27 @ 23:53:38

TEST COMMENT: 30-IFP-w k to a strg bl in 18 min
 30-ISIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.45	111.52	Initial Hydro-static
2	23.71	111.49	Open To Flow (1)
33	66.69	120.71	Shut-In(1)
63	511.72	120.81	End Shut-In(1)
67	2109.03	120.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	170' GIP	0.00
115.00	CO	1.34
30.00	O&GCM 10%G20%O70%M	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Coporation Inc
1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Ty Lunn

NKD Farms-Felder Unit #1-6
6-16s-21w Ness,KS
Job Ticket: 64919 **DST#: 1**
Test Start: 2016.02.27 @ 20:45:13

Tool Information

Drill Pipe:	Length: 4273.00 ft	Diameter: 3.80 inches	Volume: 59.94 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
			Total Volume: 60.09 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	4309.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	45.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4278.00	
Shut In Tool	5.00			4283.00	
Sampler	3.00			4286.00	
Hydraulic tool	5.00			4291.00	
Jars	5.00			4296.00	
Safety Joint	3.00			4299.00	
Packer	5.00			4304.00	32.00 Bottom Of Top Packer
Packer	5.00			4309.00	
Stubb	1.00			4310.00	
Recorder	0.00	8018	Inside	4310.00	
Recorder	0.00	8700	Outside	4310.00	
Perforations	9.00			4319.00	
Bullnose	3.00			4322.00	13.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Coporation Inc
1625 N. Waterfront Pkw y
Suite 200
Wichita KS 67206-6602
ATTN: Ty Lunn

NKD Farms-Felder Unit #1-6
6-16s-21w Ness,KS
Job Ticket: 64919 **DST#: 1**
Test Start: 2016.02.27 @ 20:45:13

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.18 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

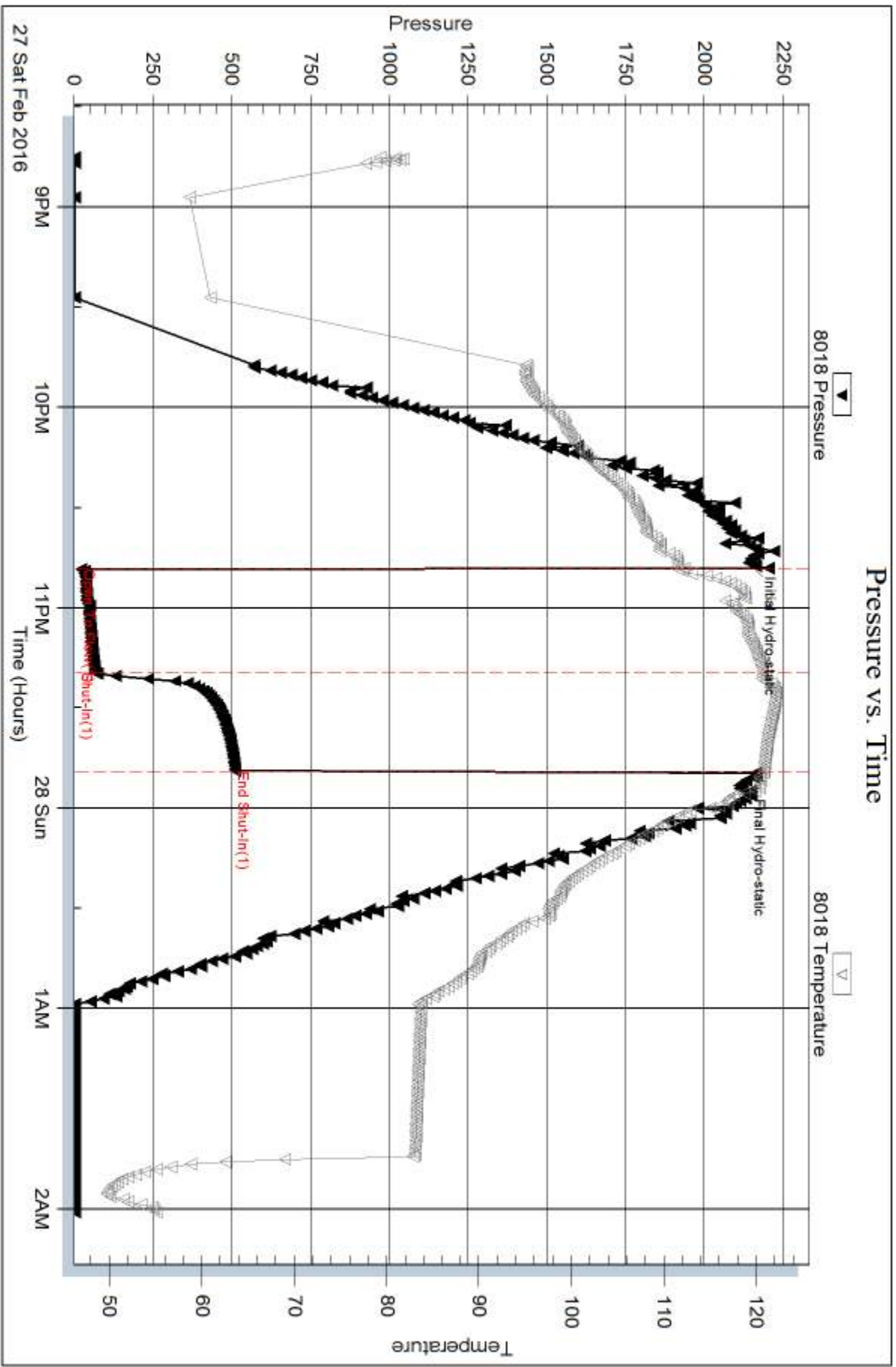
Length ft	Description	Volume bbl
0.00	170' GIP	0.000
115.00	CO	1.340
30.00	O&GCM 10%G20%O70%M	0.421

Total Length: 145.00 ft Total Volume: 1.761 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: PSI 70# 1000MLgas 2000ML Oil

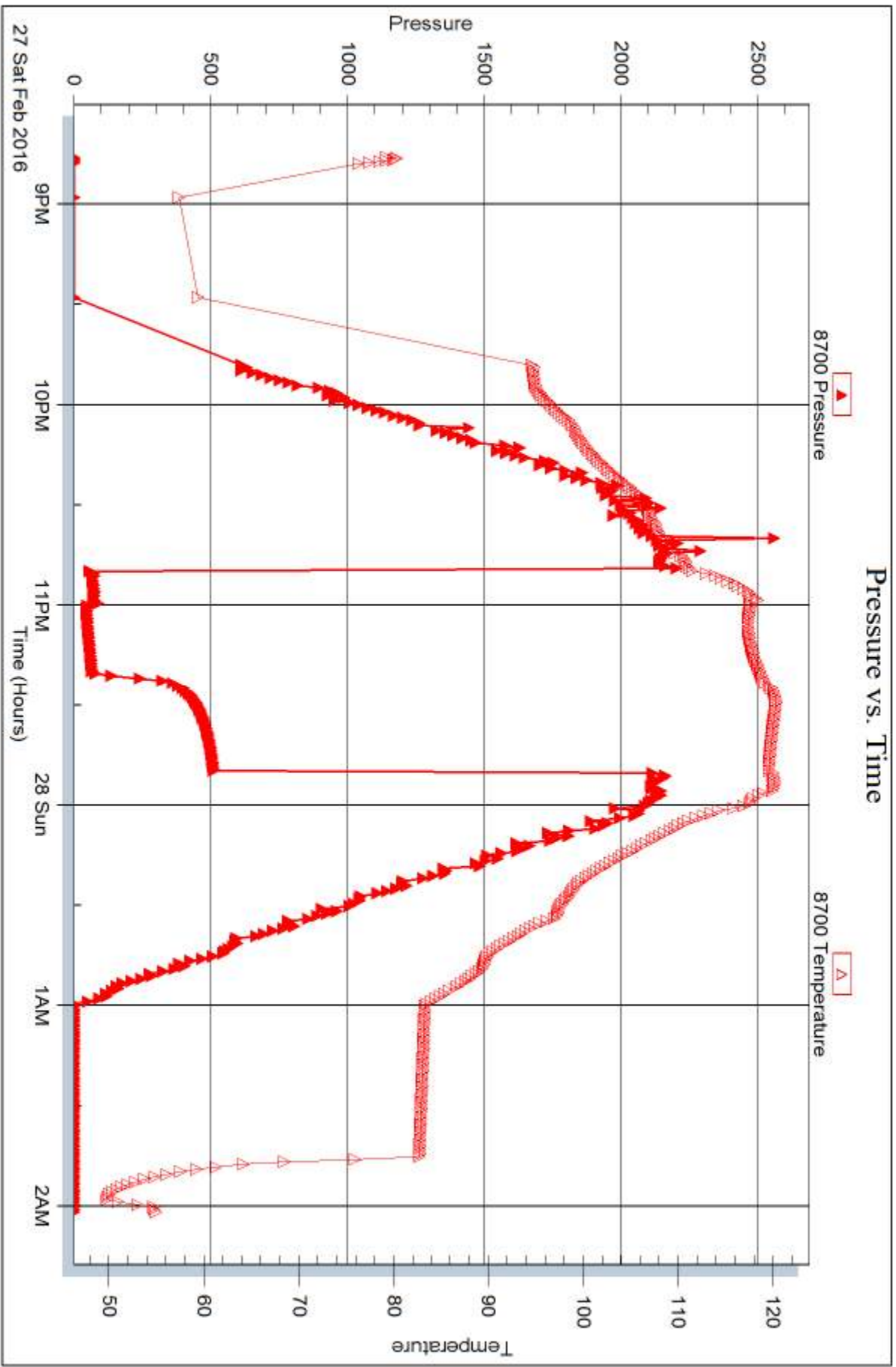


Serial #: 8700

Outside Stebar Oil Coporation Inc

6-165-21w Ness, KS

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64919

Printed: 2016.02.29 @ 09:27:44



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Coporation Inc**

1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602

ATTN: Ty Lunn

6-16s-21w Ness,KS

NKD Farms-Felder Unit #1-6

Start Date: 2016.02.28 @ 08:20:53

End Date: 2016.02.28 @ 13:21:02

Job Ticket #: 64920 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.02.29 @ 09:27:04



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Coporation Inc
 1625 N. Waterfront Pkw y
 Suite 200
 Wichita KS 67206-6602
 ATTN: Ty Lunn

NKD Farms-Felder Unit #1-6
6-16s-21w Ness,KS
 Job Ticket: 64920 **DST#: 2**
 Test Start: 2016.02.28 @ 08:20:53

GENERAL INFORMATION:

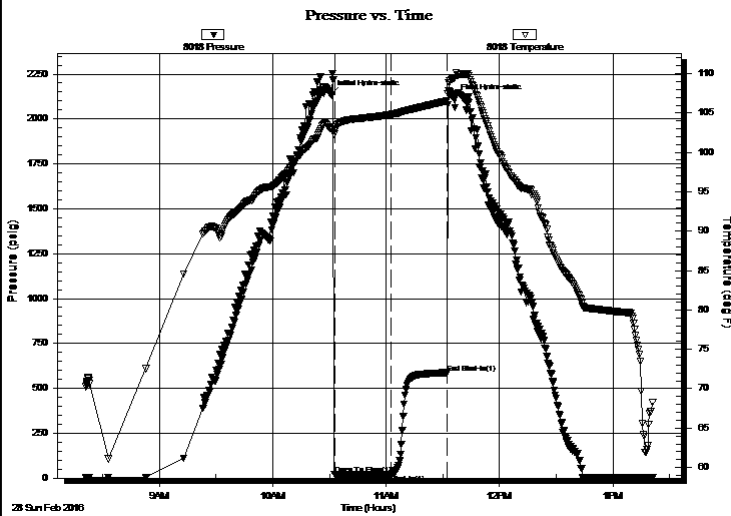
Formation: **Cherokee "C" Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:32:33
 Time Test Ended: 13:21:02
 Interval: **4322.00 ft (KB) To 4327.00 ft (KB) (TVD)**
 Total Depth: 4327.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2405.00 ft (KB)
 2400.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: 22.44 psig @ 4323.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.02.28 End Date: 2016.02.28 Last Calib.: 2016.02.28
 Start Time: 08:20:53 End Time: 13:21:02 Time On Btm: 2016.02.28 @ 10:30:48
 Time Off Btm: 2016.02.28 @ 11:35:48

TEST COMMENT: 30-IFP-w k surface bl thru-out
 30-ISIP- no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2134.84	102.98	Initial Hydro-static
2	19.37	102.31	Open To Flow (1)
32	22.44	104.82	Shut-In(1)
62	587.53	106.54	End Shut-In(1)
65	2114.99	109.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	SOCM 1%O99%M	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Coporation Inc
1625 N. Waterfront Plw y
Suite 200
Wichita KS 67206-6602
ATTN: Ty Lunn

NKD Farms-Felder Unit #1-6
6-16s-21w Ness,KS
Job Ticket: 64920 **DST#: 2**
Test Start: 2016.02.28 @ 08:20:53

Tool Information

Drill Pipe:	Length: 4275.00 ft	Diameter: 3.80 inches	Volume: 59.97 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 2500.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume: 60.12 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	4322.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval betw een Packers:	5.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4291.00	
Shut In Tool	5.00			4296.00	
Sampler	3.00			4299.00	
Hydraulic tool	5.00			4304.00	
Jars	5.00			4309.00	
Safety Joint	3.00			4312.00	
Packer	5.00			4317.00	32.00 Bottom Of Top Packer
Packer	5.00			4322.00	
Stubb	1.00			4323.00	
Recorder	0.00	8018	Inside	4323.00	
Recorder	0.00	8700	Outside	4323.00	
Perforations	1.00			4324.00	
Bullnose	3.00			4327.00	5.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Coporation Inc
1625 N. Waterfront Pkw y
Suite 200
Wichita KS 67206-6602
ATTN: Ty Lunn

NKD Farms-Felder Unit #1-6
6-16s-21w Ness,KS
Job Ticket: 64920 **DST#: 2**
Test Start: 2016.02.28 @ 08:20:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	SOCM 1%O99%M	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: PSI 20# 3000ML mud ,show of oil

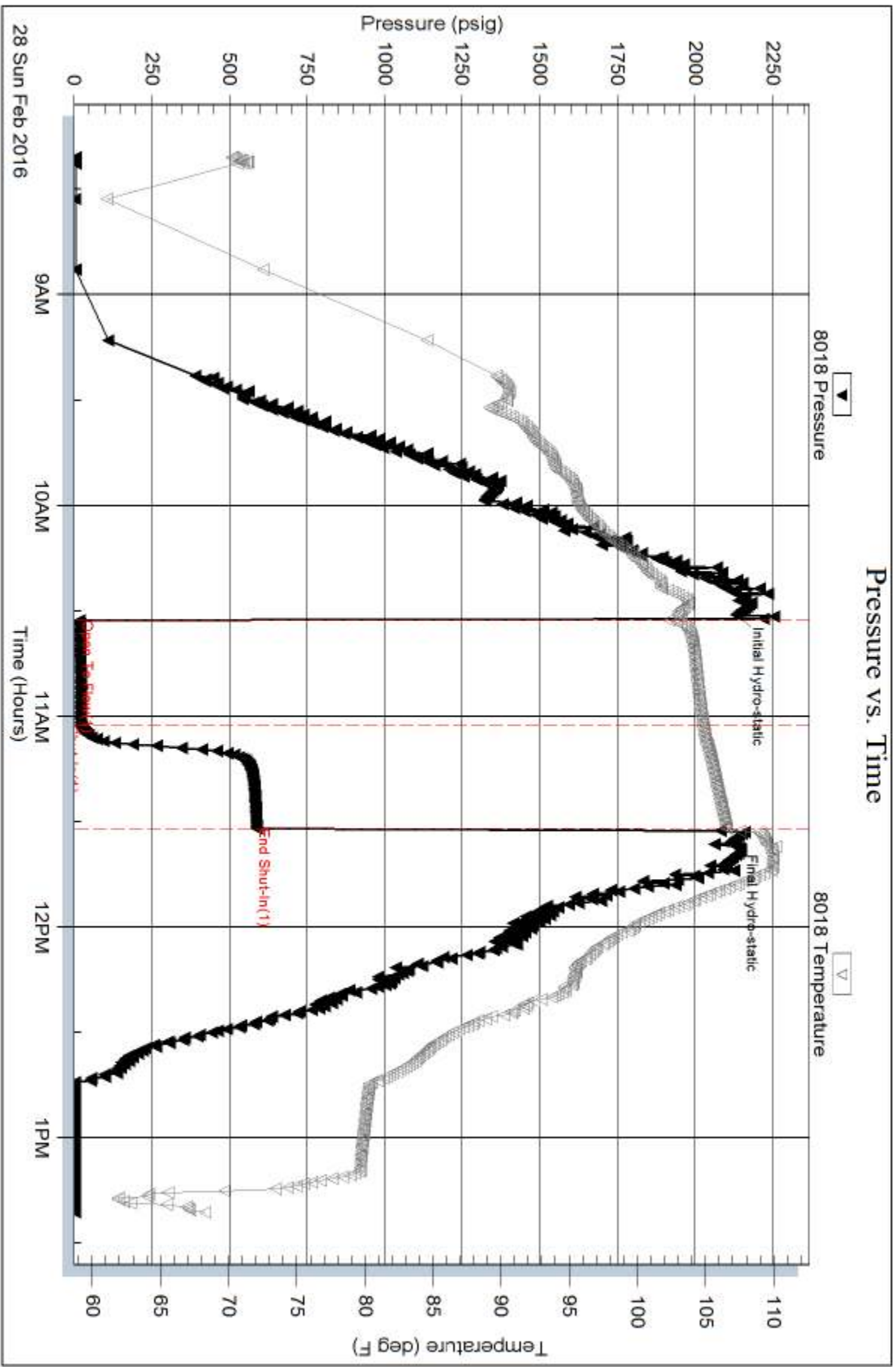
Serial #: 8018

Inside

Stelbar Oil Corporation Inc

6-165-21w Ness, KS

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 64920

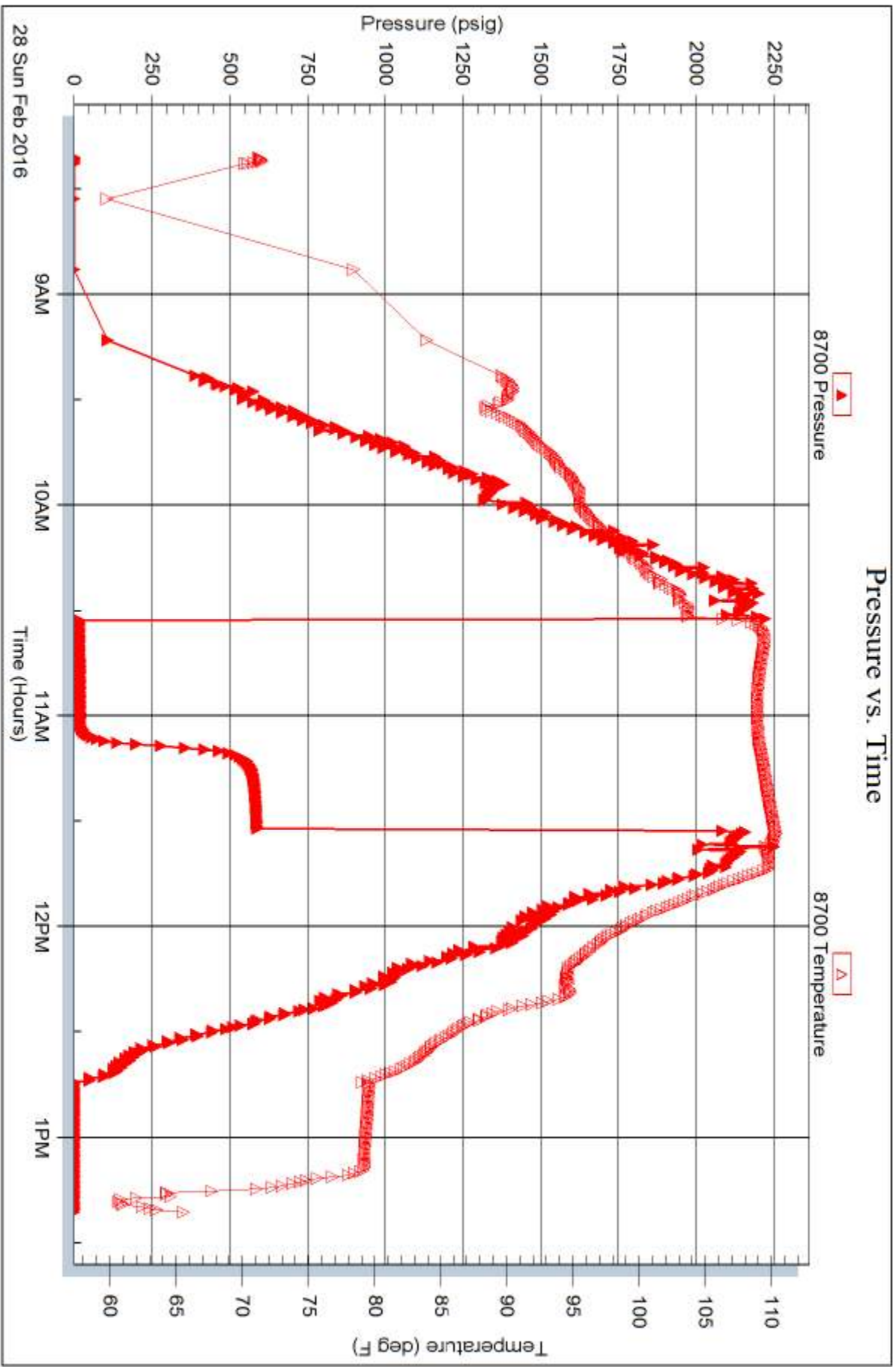
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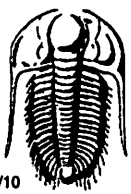
Serial #: 8700

Outside Stebar Oil Coporation Inc

6-165-21w Ness, KS

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64919

Well Name & No. NKD FARMS-FELDER UNIT 1-6 Test No. 1 Date 2-27-16
 Company STELBAR OIL CORPORATION, INC Elevation 2405 KB 2400 GL
 Address 1625 N. WATERFRONT PKWY, SUITE 200 WICHITA, KS 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig MURFIN RIG 16
 Location: Sec. 6 Twp. 16^s Rge. 21^w Co. NESS State K

Interval Tested 4309-4322 Zone Tested Cher "C" sand
 Anchor Length 13 Drill Pipe Run 4223 Mud Wt. 9.2
 Top Packer Depth 4304 Drill Collars Run 30 Vis 52
 Bottom Packer Depth 4309 Wt. Pipe Run — WL 7.2
 Total Depth 4322 Chlorides 2400 ppm System LCM 2#
 Blow Description I/FP - WEAK TO STRONG IN 18 MIN
ISIP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>170</u>	<u>GFA</u>				
<u>115</u>	<u>CO</u>				
<u>30</u>	<u>O+GCM</u>	<u>10</u>	<u>20</u>		<u>70</u>
Rec Total	<u>145</u>	BHT	<u>120</u>	Gravity	<u>41</u>

API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	<u>2141</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>2010</u>
(B) First Initial Flow	<u>23</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>2045</u>
(C) First Final Flow	<u>66</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>2250</u>
(D) Initial Shut-In	<u>511</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>2350</u>
(E) Second Initial Flow	<u>—</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>0201</u>
(F) Second Final Flow	<u>—</u>	<input checked="" type="checkbox"/> Mileage	<u>102 RT</u> 76.50	Comments	
(G) Final Shut-In	<u>—</u>	<input checked="" type="checkbox"/> Sampler	<u>250</u>		
(H) Final Hydrostatic	<u>2109</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>30</u>	<input checked="" type="checkbox"/> Shale Packer	<u>250</u>	<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>—</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>—</u>	<input type="checkbox"/> Day Standby		Total	<u>2051.50</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>2051.50</u>		

Approved By [Signature]

Our Representative RAY SCHWAGER Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 64919 Date 2-27-16
 Company Name STELBAR OIL Corp.
 Lease NKD Farms - Felder Unit 1-6 Test No. 1
 County Ness Sec. 6 Twp. 16^s Rng. 21^w

SAMPLER RECOVERY

Gas 1000 ML
 Oil 2000 ML
 Mud - ML
 Water - ML
 Other - ML
 Pressure 70 # ML
 Total 3000 ML

PIT MUD ANALYSIS

Chlorides 2400 ppm.
 Resistivity .2 ohms @ 50 F
 Viscosity 52
 Mud Weight 9.2
 Filtrate 7.2
 Other 2# LCM

SAMPLER ANALYSIS

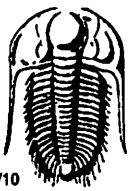
Resistivity - ohms @ - F
 Chlorides - ppm.
 Gravity 41 corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64920

Well Name & No. NKD Farms - Felder Unit 1-6 Test No. 2 Date 2-28-16
 Company STELBAR OIL CORPORATION, Inc Elevation 2405 KB 2400 GL
 Address 1625 N. WATERFRONT PKWY, SUITE 200 WICHITA, KS 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig MURFIN RIG 16
 Location: Sec. 6 Twp. 16^r Rge. 21^w Co. Ness State Ks

Interval Tested 4322-4327 Zone Tested Cher 'C' SAND
 Anchor Length 5 Drill Pipe Run 4275 Mud Wt. 9.4
 Top Packer Depth 4317 Drill Collars Run 30 Vis 60
 Bottom Packer Depth 4322 Wt. Pipe Run - WL 7.2
 Total Depth 4327 Chlorides 2400 ppm System LCM 2 #
 Blow Description IFP - WEAK SURFACE BLOW
TSTP - NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>50CM</u>	<u>1</u>		<u>99</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1 BHT 106 Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2134</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0700</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0820</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1030</u>
(D) Initial Shut-In <u>587</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1130</u>
(E) Second Initial Flow <u>-</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1321</u>
(F) Second Final Flow <u>-</u>	<input checked="" type="checkbox"/> Mileage <u>N/C STAYED AT RIG</u>	Comments
(G) Final Shut-In <u>-</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>2114</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>-</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>-</u>	<input type="checkbox"/> Day Standby	Total <u>1975</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1975</u>	

Approved By [Signature] Our Representative RAY SCHWAGER Thank you

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 64920 Date 2-28-16
 Company Name STELBAR OIL CORP
 Lease NKD FARMS-Field UNIT 1-6 Test No. 2
 County Ness Sec. 6 Twp. 16^s Rng. 21^w

SAMPLER RECOVERY

Gas — ML
 Oil TRACE, show ML
 Mud 3000 ML
 Water — ML
 Other — ML
 Pressure 20 ML
 Total 3000 ML

PIT MUD ANALYSIS

Chlorides 2400 ppm.
 Resistivity .2 ohms @ 50 F
 Viscosity 60
 Mud Weight 9.4
 Filtrate 7.2
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity — ohms @ — F
 Chlorides — ppm.
 Gravity — corrected @60F

PIPE RECOVERY

TOP
 Resistivity — ohms @ — F
 Chlorides — ppm.
MIDDLE
 Resistivity — ohms @ — F
 Chlorides — ppm.
BOTTOM
 Resistivity — ohms @ — F
 Chlorides — ppm.

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: NKD Farms-Felder Unit #1-6
Location: Section 6 - T16S - R21W
License Number: API: 15-135-25902
Spud Date: 02 / 22 / 2016
Surface Coordinates: 135' FSL and 1715' FEL
SW - SE - SW - SE
Region: Ness Co., KS
Drilling Completed:
Bottom Hole Coordinates:
Ground Elevation (ft): 2400' K.B. Elevation (ft): 2405'
Logged Interval (ft): 3700' To: Total Depth (ft):
Formation:
Type of Drilling Fluid: Chemical - Mud-Co

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy., Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 155 N. Market, Suite 710
Wichita, Kansas 67202

General Info

CONTRACTOR: Murfin Drilling, Rig #16

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	Varel-ERT-RR	3-15s	302	302	4.75
2	7-7/8	HTC-GX20C	18-16-16			

SURVEYS: 302'-0.25, 4322'-1.00

GENERAL DRILLING & PUMP INFORMATION:

Drilling with 35,000 lbs on bit and 75-80 RPM.
Drilling with 7-1/2 stands of collars (6.25"x2.25"): 451.49'
Pumping 62 S/M; 8.0 B/M; 700-800 psi at standpipe.



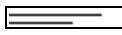

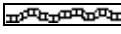



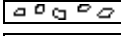
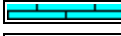


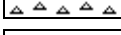


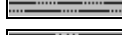

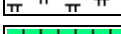

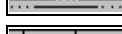



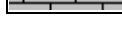

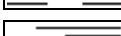

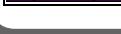


Daily Status

02/22/16 - Spud at 4:30 PM; Set 8-5/8" csg @ 301'
 02/23/16 - 302' Drilling
 02/24/16 - 2,080' Drilling
 02/25/16 - 3,060' Drilling; Displace @ 3,180'
 02/26/16 - 3,720' Drilling
 02/27/16 - 4,212' CFS; Short trip @ 4,212'; DST #1 @ 4,322'
 02/28/16 - 4,327' TOH for DST #2






















































































DSTs

DST #1: 4,309' - 4,322' (Cherokee "C" Sand)
 30" - 30" - 0" - 0"
 IF: Fair blow building to BOB in 18 minutes
 ISi: No blow back
 RECOVERY: 170' GIP & 145' Total Fluid:
 115' CO (100% O)
 30' O&GCM (10% G, 20% O & 70% M)
 Sampler: 1000 ml G & 2000 ml O @ 70 psi
 Oil Gravity: 41 API
 SIP: 511; FP: 23-66; HP: 2141-2109; BHT: 120

ROCK TYPES

 Anhy	 Gyp	 Shgy	 Sandylms
 Bent	 Igne	 Sltst	 Shale
 Brec	 Lmst	 Ss	 Sltstn
 Cht	 Meta	 Till	 Shlyslts
 Clyst	 Mrlst	 Carb sh	 Slttysh
 Coal	 Salt	 Dol	 Lms
 Congl	 Shale	 Dtd	
 Dol	 Shcol	 Gry sh	

ACCESSORIES

MINERAL	 Salt	 Fossil	 Clystn
 Anhy	 Sandy	 Gastro	 Dol
 Arggrn	 Silt	 Oolite	 Grysh
 Arg	 Sil	 Ostra	 Gryslt
 Bent	 Sulphur	 Pelec	 Lms
 Bit	 Tuff	 Pellet	 Sandylms
 Brecfrag	 Chlorite	 Pisolite	 Sh
 Calc	 Dol	 Plant	 Sltstn
 Carb	 Sand	 Strom	
 Chtdk	 Sltly	 Fuss	
 Chtlt		 Oomold	
 Dol	FOSSIL		TEXTURE
 Feldspar	 Algae	STRINGER	 Boundst
 Ferrpel	 Amph	 Anhy	 Chalky
 Ferr	 Belm	 Arg	 Cryxln
 Glau	 Bioclst	 Bent	 Earthy
 Gyp	 Brach	 Coal	 Finexln
 Hvymin	 Bryozoa	 Dol	 Grainst
 Kaol	 Cephal	 Ls	 Lithogr
 Marl	 Coral	 Mrst	 Microxln
 Minxl	 Crin	 Sltstrg	 Mudst
 Nodule	 Echin	 Ssstrg	 Packst
 Phos	 Fish	 Carbsh	 Wackest
 Pyr	 Foram		

OTHER SYMBOLS

POROSITY TYPE

- E Earthy
- F Fenest
- X Fracture
- I Inter
- M Moldic
- O Organic
- P Pinpoint
- V Vuggy

SORTING

- W Well
- M Moderate
- P Poor

ROUNDING

- R Rounded
- F Subrnd
- a Subang
- A Angular

OIL SHOWS

- Even
- ◉ Spotted
- ◌ Ques
- ◻ Dead
- ⊠ Gas show

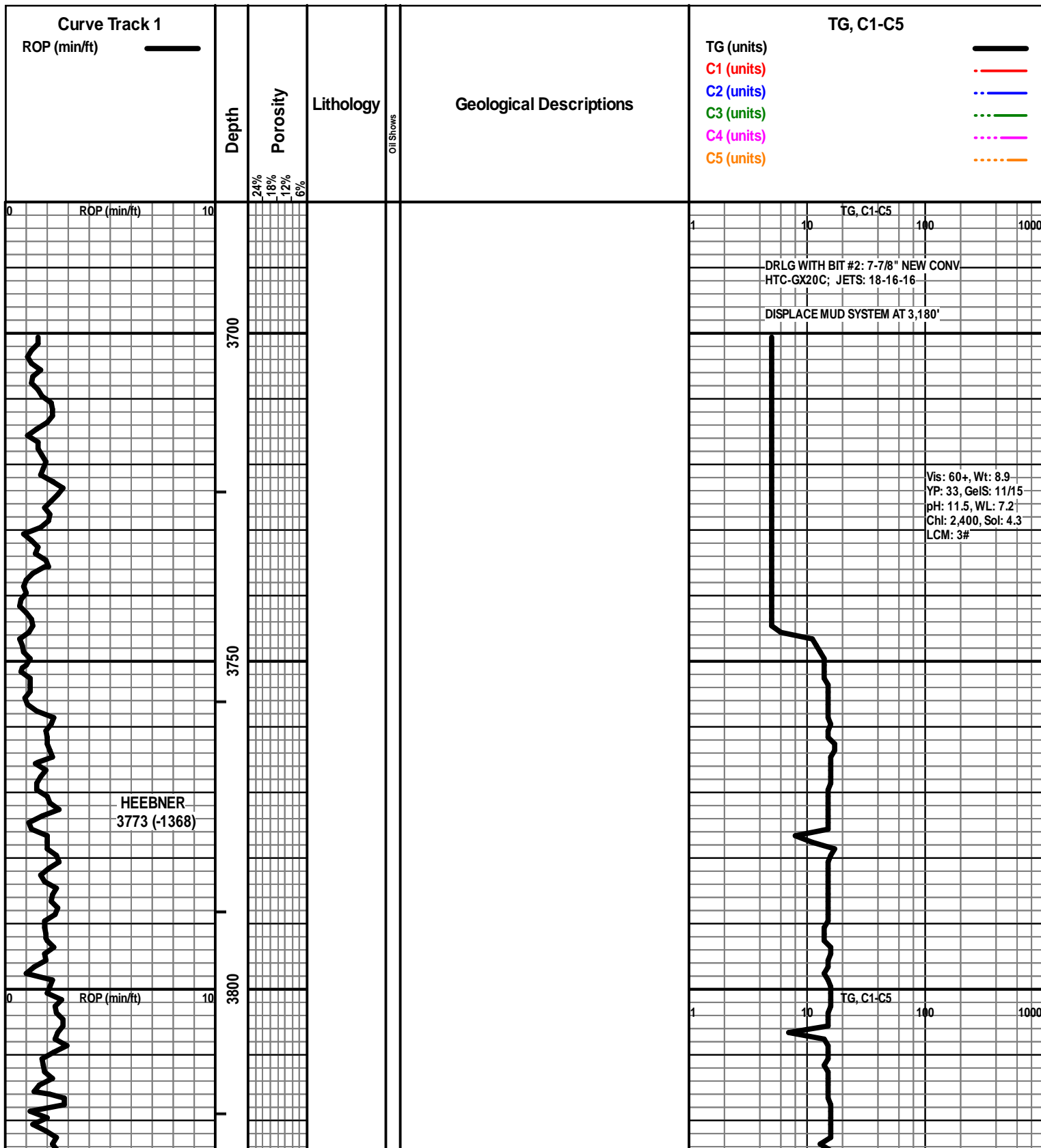
INTERVALS

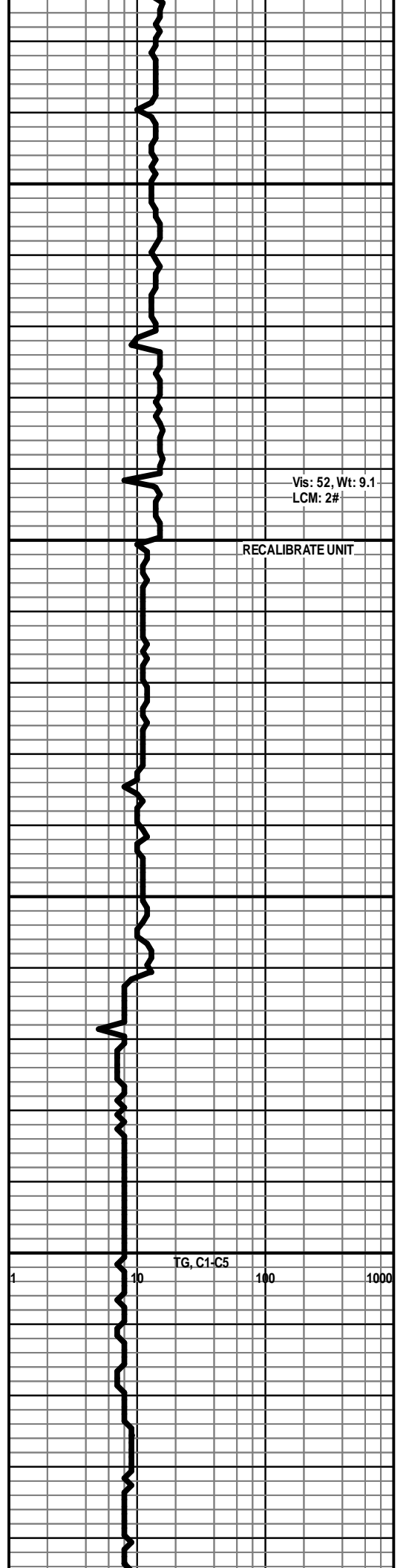
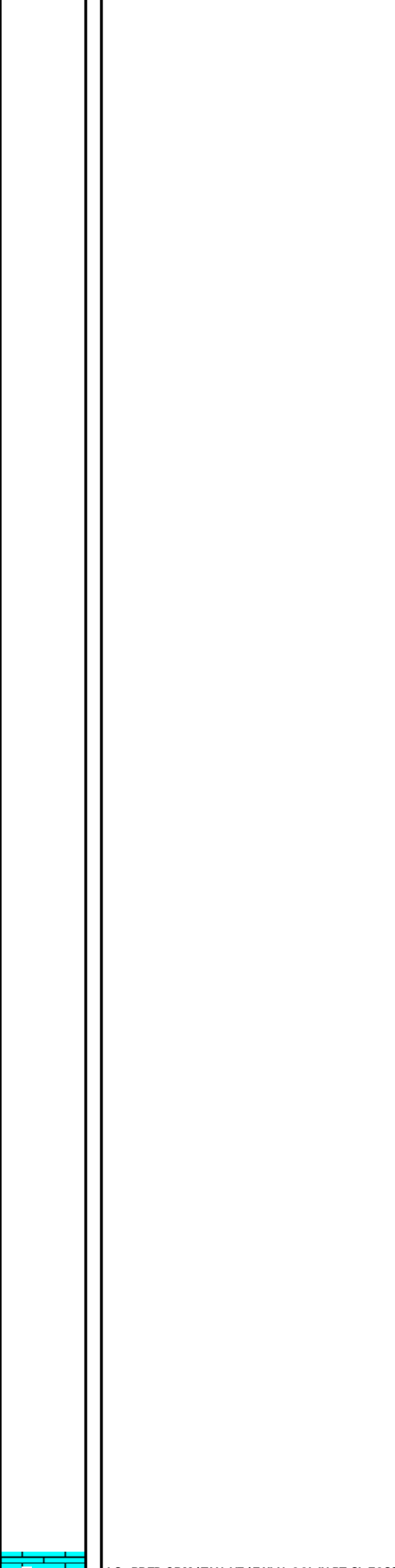
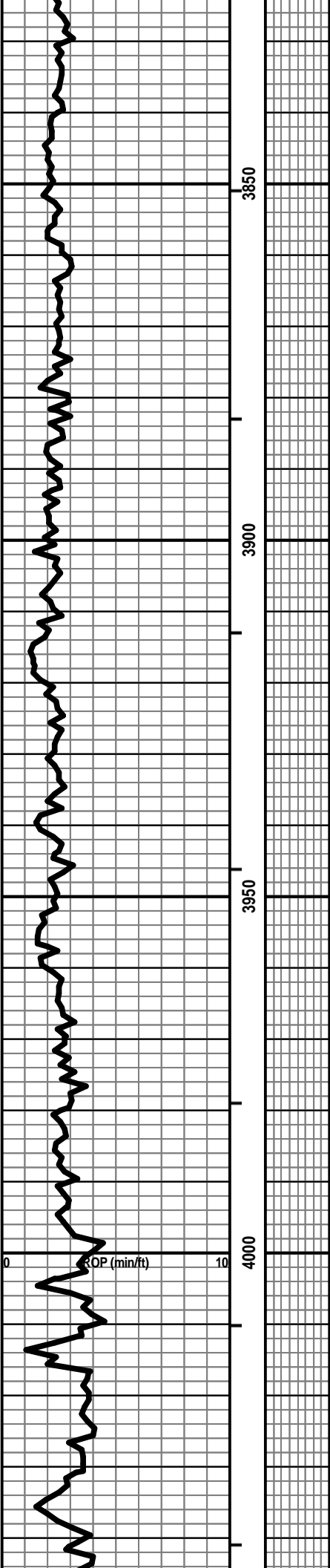
- Core
- ◻ Dst

- ▣ Dst_1_t
- ▢ Dst_1_b
- ▣ Dst

EVENTS

- ▽ Rft
- ▾ Sidewall
- ▬ Conn





LS - PRED CRM / TAN, VF / F XLN, OOL IN PT, SL FOSS, CHKY IN PT, SCAT F OOM + INTXLN POR (CAVINGS?), CHKY IN PT, PRED DNS, NS W/ SCAT CHT - LT GY

SH - GY

LS - CRM / TAN, VF / F XLN, OOL IN PT, P / F OOM + INTXLN POR (SOME CAVINGS?), TO DNS, NS W/ SCT CHT - WHT / LT GY

SH - GY / GRN / RED

LS - TAN / CRM, VF XLN, SL FOSS, PRED DNS, NS

Vis: 60, Wt: 9.3
LCM: 1#

PRED SH - GY / GRN / SCAT RED W/ SCAT LS - TAN / BRN, VF / F XLN, SL FOSS, PRED DNS, NS

LS - TAN / CRM / SCAT GY, VF / F XLN, FOSS IN PT, CHKY IN PT, PRED DNS, NS

SH - PRED GY

LS - BRN / GY, MOT IN PT, F XLN, SL FOSS, PRED DNS, NS W/ SH - GY / GRN

BASE OF KC
4076 (-1671)

PAWNEE
4162 (-1757)

LS - CRM / TAN / SCAT BRN, MOT IN PT, VF / F XLN, SUBCHKY IN PT, PRED DNS, NS W/ CHT - ORG / GY / TAN

LS - ASABOVE W/ CHT - AS ABOVE

LS - CRM / TAN / GY, VF / F XLN, SUBCHKY IN PT, ARGIL IN PT, PRED DNS, NS W/ CHT - ORG / GY / TAN

TG, C1-C5

SHORT TRIP 30 STANDS @ 4,212'

Vis: 60+, Wt: 9.4
YP: 30, GelS: 10/17
pH: 11.0, WL: 7.2
Chl: 2,400, Sol: 7.7
LCM: 2#

LS - TAN / BRN / SCAT GY, VF XLN, PRED DNS, NS W/ CHT - ASABOVE W/ SH - GY / SCAT GRN + RED

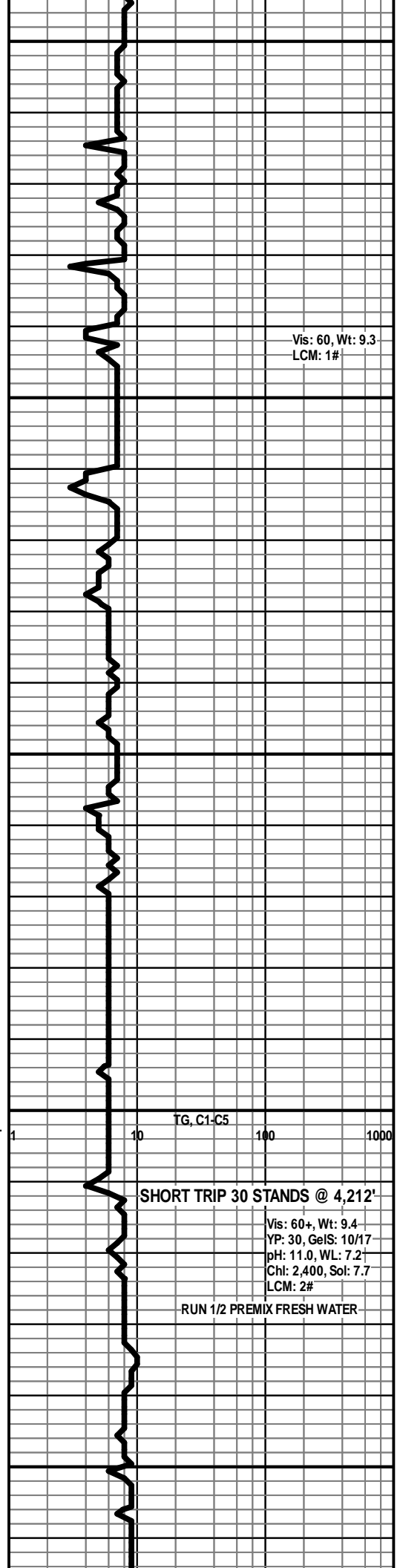
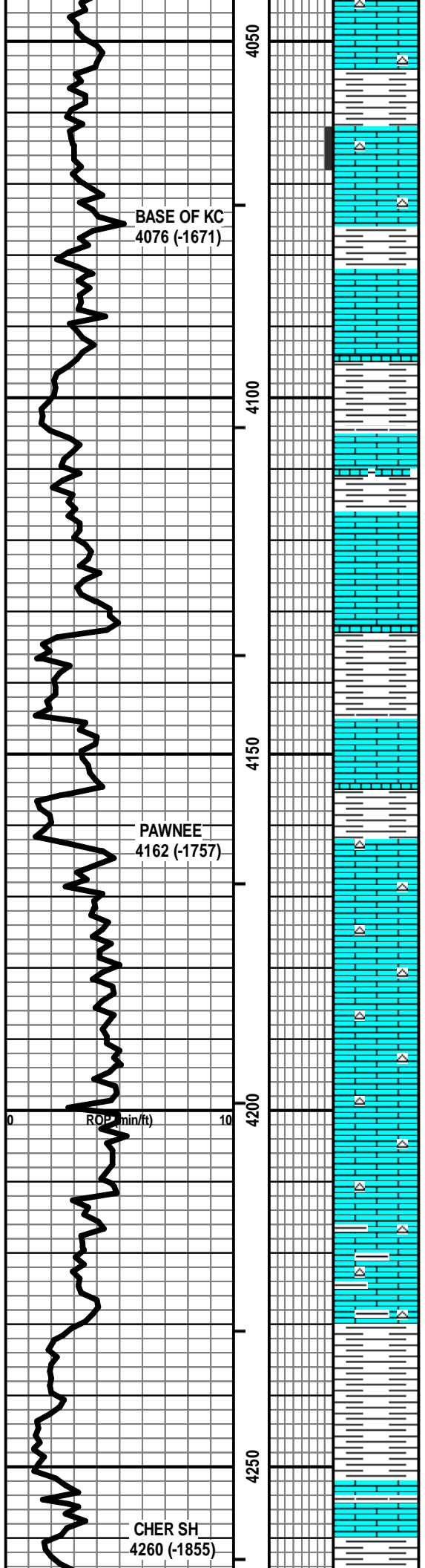
RUN 1/2 PREMIX FRESH WATER

SH - PRED GY, SCAT GRN + RED

SH - ASABOVE W/ LS - TAN / CRM / BRN, VF / SCAT F XLN, TR FOSS, SUBCHKY IN PT, PRED DNS, NS

CHER SH
4260 (-1855)

4273' CFS: ABNT SH - RED / GY / GRN W/ SCAT AREN LS / V CALC SS - CRM / GY, VF XLN, VF / M QTZ GR, P /



NO VIS POR, F / G S ASPH, TR FO, NO ODOR W/ SCAT
SS CLSTRS - GRN / LT GY, F / M GR, FW SRTD, SA / SR,
SIL CEM, CHT FRAG, PRED P POR, NS

Vis: 61, Wt: 9.2
LCM: 2#

CFS @ 4273'

4282' CFS: ABNT LS - TAN / CRM, VF XLN, TR AREN,
CHKY IN PT / DNS, NS W/ SH - GY / RED / GRN W/ TR
SS CLSTRS - CRM / GY, VF GR, V CALC IN PT, P / NO
POR, NS

DST #1: 4,309'-4,322' (Cher C Sd)
30" - 30" - 0" - 0"

CFS @ 4282'

SS CLSTRS - GY, F / VC GR, P SRTD, SA / R, MOD CALC
CEM, P / F INTGR POR, SL / F SHO GILS IN PT, NSFO, NO
ODOR W/ SH

IF: Blow bldg to BOB in 18 min.
ISI: No blow back

4300

SS CLSTRS - LT GY, VF / VC GR, VPSRTD, SA / SR,
ABNT OVRGRWTHS, MOD / V CALC, SCAT LS FRAG, P /
F POR, NS W/ SCAT LS - CRM / TAN, AREN, NS W/
SCAT CHT

RECOVERY: 170' GIP & 145' TF:
115' CO (100% O)
30' OGCM (10% G, 20% O, 70% M)
Sampler: 1000 ml G & 2000 ml O
Oil Gravity: 41 API

CFS @ 4322'

4322' CFS: SH - RED / GY / SCAT GRN W/ ABNT
UNCONS QTZ, C / VC GR, A / SR, CLR / FRSTD W/ SS
CLSTRS - LT GY, VF / VC GR, FW / PSRTD, SA / SR, P / F
INTGR POR, SCAT FRI, SL / F SFO, V FT ODOR, SPTY /
POSS SAT LT BRN STN

SIP: 511 HP: 2141-2109
FP: 23-66 BHT: 120

CFS @ 4327'

4327' CFS: SS CLSTRS - LT GY, VF / M GR, FW / W
SRTD, SA / SR, CHTY IN PT, P / F INTGR POR, SCAT TRIP
POR, SL / G SFO, V FT ODOR, SPTY / SAT STN W/ CHT -
WHT / GY / TAN, VIT

HIGH GAS DUE
TO OIL IN MUD

PIPE STRAP @ 4,322':
LONG 1.67'

Vis: 52, Wt: 9.2
YP: 29, GeIS: 10/20
pH: 10.5, WL: 7.8
Cht: 4,600, Sol: 6.2
LCM: 2#

4350

4400

ROP (min/ft) 0 10

TG, C1-C5 1 10 100 1000



BASICSM
ENERGY SERVICES

Wor. File

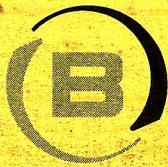
PAGE 1 of 1	CUST NO 1003885	YARD # 1718	INVOICE DATE 02/25/2016
INVOICE NUMBER			
92059511			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** NKD Farms-Felder Unit #1-6
 O **LOCATION**
 B **COUNTY** Ness
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40916122	27463-0			Net - 30 days	03/26/2016
For Service Dates: 02/23/2016 to 02/23/2016					
0040916122					
171812935A Cement-New Well Casing/Pi 02/23/2016 8 5/8 Surface Cement New Well					
60/40 POZ		215.00	EA	4.44	954.60 T
Celloflake		54.00	EA	1.37	73.93 T
Calcium Chloride		555.00	EA	0.39	215.62 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	1.67	166.50
Heavy Equipment Mileage		200.00	MI	2.78	555.00
"Proppant & Bulk Del. Chgs., per ton mil		925.00	EA	0.92	855.62
Depth Charge; 0-500'		1.00	EA	370.00	370.00
Blending & Mixing Service Charge		215.00	BAG	0.52	111.37
"Service Supervisor, first 8 hrs on loc.		1.00	EA	64.75	64.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,367.39
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	80.87
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,448.26
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12935 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-23-16		DISTRICT: 417		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: 7103 0101				LEASE: MHD 7103 0101				WELL NO.:							
ADDRESS:				COUNTY: MASS				STATE: KS							
CITY:				STATE:				SERVICE CREW: Sullivan, Paul, Kelly							
AUTHORIZED BY:				JOB TYPE: 2nd shift surface											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 2210	DATE:	AM	PM	TIME					
77463	30	1986	30			ARRIVED AT JOB:									
						START OPERATION:									
						FINISH OPERATION:									
						RELEASED:									
						MILES FROM STATION TO WELL:									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2103	Expensive	SK	21		2,560.00
2102	Oil	lb	30		197.80
2101	Color	lb	500		582.75
2100		450.00
2099		1,500.00
2098		7,312.50
2097		1,000.00
2096	...	SK	21		301.00
2095		175.00

SUB TOTAL 9,101.05

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 11,307.35

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Starbar Oil</i>	Lease No.	Date <i>02-23-16</i>			
Lease <i>NH17 FARMS - Golden</i>	Well # <i>1-C</i>				
Field Order # <i>12935</i>	Station <i>PRATT KI</i>	Casing <i>2 1/8</i>	Depth <i>301</i>	County <i>NESS</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>6-16-21</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 1/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>301</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>18</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>2 1/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert [Signature]</i>
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Service Units	<i>37800</i>	<i>27463</i>	<i>19903</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Frank</i>	<i>E. McJannet</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:15</i>					<i>on line</i>
<i>12:00</i>				<i>3.5</i>	<i>CASING ON BOTTOM</i>
					<i>hook by circ</i>
					<i>st spacer</i>
	<i>300</i>			<i>5</i>	<i>mix cont 215 gal 6 1/4" 200 30" 1/2" of</i>
			<i>46</i>		<i>cont mixed</i>
					<i>st deep</i>
<i>12:30</i>			<i>18</i>		<i>plug head</i>
					<i>chk 5 BBL cont Pit</i>
					<i>SOB Complete</i>
					<i>[Signature]</i>