KOLAR Document ID: 1299137

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	 DESCRIPTION 	VOF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1299137

Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Take				Yes] No			Log	Formatio	n (Top), Deptl	n and Datum	Sample
(Attach Additiona				<i>(</i>	1		Nan	ne			Тор	Datum
Samples Sent to Ge Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run:	Mud Logs	rvey		Yes Yes Yes] No] No] No] No							
			Rep			RECORD			Used	on, etc.		
Purpose of String		ze Hole Drilled	S	ize Casing et (In O.D.]	Wei Lbs.	ght	5	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Purpose:		Depth	Tur	ADDI e of Ceme		_ CEMENTI # Sacks		UEEZE	RECORD	Tupo or	nd Percent Additives	
Perforate	Тор	Bottom	Typ		5111	# 54068	oseu			Type at	iu Fercent Additives	
Protect Casing Plug Back TD Plug Off Zone												
 Did you perform a h Does the volume of Was the hydraulic fr Date of first Production Injection: 	the total base	e fluid of the h	ydraulic f ion subm	racturing t itted to the Produce		cal disclosure	e registry		☐ Yes ☐ Yes ☐ Yes ft ☐ O	No (If No	, skip questions 2 ar , skip question 3) , fill out Page Three	
Estimated Production Per 24 Hours	I	Oil B	Bbls.	Ga	as	Mcf	Wa	ter	Bt	bls.	Gas-Oil Ratio	Gravity
DISPOSIT	TION OF GAS	S:			1		COMPL	ETION:			PRODUCTIC Top	DN INTERVAL: Bottom
	old Use	ed on Lease 3.)		Open Ho	le	Perf.		y Comp it ACO-5		nmingled nit ACO-4)	100	
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge F Type	Plug	Bridge Plu Set At	ıg		Acid,		Cementing Squeeze Kind of Material Used)	
TUBING RECORD:	Size:		Set At	:		Packer At:						

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	SCHAFER CS-15
Doc ID	1299137

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	22	40	PORTLAN D	14	NONE
Production	6.75	4.50	10.50	1377	"THICK SET"	150	PHENO- SEAL 2#/SX

PO E EUREKA,	E 7 [™] Box 92 KS 67045 83-5561 2 <i>9.265</i>	CEME	NTING & ACIE	SERVICE,			Ticket N Foreman	or Acid Fiel o. <u>271</u> n <u>Rick Led</u>	9
Date	Cust. ID #	Lease &	Well Number		Section	Township	Range	County	State
3-9-16	1003	Pendley	, F/9		22	26	14E	Wordson	N.s.
Customer	Colt E	neisy Two		Safety Meeting	Unit #		river	Unit #	Driver
failing Address	0	- sig take		- RL OC	103		ve G.		
Lity	P.O. Box	388		Pm				-	-
	-ola		ip Code 66749						
ob Type asing Depth asing Size & W splacement	1389° n <u>41/2</u> , 14 22 Bol	Displacement	(_)/y' in Casing <u>4'</u> ent PSI <u>30</u>	0	Slurry Vol Slurry Wt Water Gal/SK Bump Plug to	<u> </u>	Dril Dril Dril BP	bing Il Pipe her M freshtc	

ThANK YOU

	Description of Product or Services	Unit Price	
1	Pump Charge	Rua as	Total 840.00
25	Mileage	3.95	98.75
150 305	thickst censit	19.50	2925.00
300"	2" phonoson / 5K	, 60	180 00
300*	gel-flush	,20	60.00
40 **	hells	. 15	18.00
8.25	ter mileage built tik	mic	345.00
	(590 2 335.31) (# 44/0 2)		
		Subtato!	4466.75
	150 515 300 th 300 th 40 th	25 Mileage 150 sus thickset cenat 300" 2" phonomon 15K 300" gel-flush 40" hulls 9.25 ten mileage built tik	25 Mileage 3.95 150 sx: th.crst cenat 19.50 300 [#] 2 [#] phonomol / 5 K

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

$\begin to the field of the fi$	Mud Rotary Drilling Andrew King - Manager/Driller	g nager/Driller			Bar	Bar Drilling, LLC Phone: (719) 210-8806), LLC 10-8806					Yat	1317 es Center	1317 105th Rd. Yates Center, KS 66783
Increase	Company	Operator	Well No.	Leas	e Name		Well Locati	ion	1/4	⊢	1/4	Sec.	Twp.	Rge,
1 Voodson Ks Total Depth 43 15-207-29320 Oil Voodson Ks 1390 16-704 Strate Record Interference Interference Interference Interference Interference Interference Driller/Crew Bit Size: I 11 14 PDC I 11 14 PDC I 11 14 Interference Driller/Crew Bit Size: 8 5/8 PDC 6 3/4 40.6 1 390 I 3" Driller/Crew Bit Size: 1 11 14 PDC I 11 14 PDC I 11 14 D Centent Used: 1 406 1 390 I 3" I Centent Used: 1 405 I I I Centent Used: 1 405 I I I Centent Used: I 405 I I I Centent Used: I 405 I I I Centent Used: I 405 I I I Sister I 405 I I I Centent Used: I 405 I I I Sister I 405 I I I Sister I I I I I <th>Colt Energy Inc.</th> <th></th> <th>cs 15</th> <th>й</th> <th>chafer</th> <th></th> <th>145' fnl, 165</th> <th>5' fwl</th> <th>ŇN</th> <th>_</th> <th>SW</th> <th>23</th> <th>26s</th> <th>14e</th>	Colt Energy Inc.		cs 15	й	chafer		145' fnl, 165	5' fwl	ŇN	_	SW	23	26s	14e
$ \begin{array}{ $	P.O. Box 388		Well API #		Type/We		County		State	Total De	-	Date Started	-	Date Completed
Induction Surface Record Image Site Record Image	Iola, KS 66749		15-207-29	320	Oil		Woodsor	~	KS	1390	<u> </u>	2/22/2016	2/2	2/25/2016
	Job/Project	Name/No.	Surface Do			Bit R	ecord				ပိ	Coring Record	Б	
			Surface Ke	cora	Type	Size	From	То	Core #		ze	From	То	% Rec.
$ \begin{array}{ $	Driller	Crew	Bit Size:	11 1/4	PDC	11 1/4	0	40.6'	۲	3		1286	1361	100
$\begin to the form of the form to the form the$	Andy King		Casing Size:	8 5/8	PDC	6 3/4	40.6	1390						
$\begin to the contract line of the contract line $	Charles King		Casing Length:	40.6										
Cement Type: Cement Type: Cement Type: Cement Type: Cement Type: To To Formation From Formation Formation 16 Overburden incl To Formation Formation 173 Basing time incl incl incl Formation 173 Basing time incl incl incl incl 1017 Basing time incl incl incl incl 1017 Basing time incl incl incl incl incl 1017 Basing time incl incl incl incl incl incl 1017 Basing time incl incl incl incl incl incl incl 1018 Basing time incl incl <td></td> <td></td> <td>Cement Used:</td> <td>14SX</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2</td> <td></td> <td></td> <td></td> <td></td>			Cement Used:	14SX						2				
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810 E 7TH **Cement or Acid Field Report** PO Box 92 Ticket No. 2729 **EUREKA, KS 67045** Foreman STRUK MARAN CEMENTING & ACID SERVICE, LLC (620) 583-5561 15-207-29320 Camp Eureka Date Cust. ID # Lease & Well Number Section Township Range County State Schafer # ds-15 2/25/16 23 26 41 40 43 Customer Safety Unit # Driver Unit # Driver Colt Evergy, INC Meeting 104 Alan m Mailing Address 112 Kayin M. 388 City State Zip, Code Io/a 66749 Job Type _4/5 Hole Depth 1390 Slurry Vol. 50 bbls Tubing _ Casing Depth 1377,5 Hole Size _ 6.75 Slurry Wt. Drill Pipe. Casing Size & Wt 2/2 10 5 Comment Left in Casing Water Gal/SK_ Other_ Displacement 22361 Displacement PSI 750 Bump Plug to 1250 BPM . Remarks: SaFry Meeting: Rigup To H's Casing. Break Circulation wy Fresh water, Pump 300 the Flush wy Hulls + 5bbi water Spossf. Main 150 stre Thickset coment w/2" "henosed, washout pumpt lines. Belease Plus, Displace w/ 22 bbs Fresh Woter, Finol pumping Prossure 750 R Bump Plug To 1250t. Release Pressure Plugheld. Good Coment Retuins 1- Surface 6664 TOPIT. Job Complete Rig dear Thank you **Description of Product or Services** Code **Qty or Units Unit Price** Total **Pump Charge** 102 840.0 840.00 Mileage 0107 25 NIC NC 5201 Thickset Cement 1305Ks 19.50 2925.00 C208 7007 Phanoseal 2" pailsk ,60 180.00 C206 3000 Gel Flush ,20 60.00 450 (214 Hulls .45 20.25 C1081 Tonmitage Balk Truck 345.00 mic 4'2 Top Rubber Play 5403 45.00 45.00 590 232.88 ۷ 1 4434.64 Sub Toral 4415.25 7.50% Sales Tax 242.27 Authorization _ Title 4657.57 Total

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.