

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	Boyer 3-3
Doc ID	1300555

All Electric Logs Run

Spectral Density Neutron
ACRT
SDL -DSN- ML
BSAT
XRMI

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	Boyer 3-3
Doc ID	1300555

Tops

Name	Top	Datum
Heb	3012	-1833
Stalnaker	3420	-2241
KC	3756	-2577
Marm	4086	-2907
Cherokee	4232	-3053
Miss	4464	-3285
Kinderhook	4820	-3652
Chattanooga	4858	-3690
Simpson	493	-3751





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	03/04/2016
<b>INVOICE NUMBER</b>			
<b>92066247</b>			

Pratt (620) 672-1201  
 B K3 OIL & GAS  
 I 211 HIGHLAND CROSS DR # 230  
 L HOUSTON  
 L TX US 77073  
 T  
 O ATTN: SELIGMAN

J LEASE NAME Boyer #3-3  
 O LOCATION  
 B COUNTY Sumner  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40918494	20920-0		Net - 30 days	04/03/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 03/02/2016 to 03/02/2016</b>				
0040918494				
171812938A Cement-New Well Casing/Pi 03/02/2016				
5 1/2" Longstring Cement New Well				
50/50 POZ	345.00	EA	5.50	
50/50 POZ	50.00	EA	5.50	
Celloflake	97.00	EA	1.85	
Salt	2,050.00	EA	0.25	
Gypsum	1,660.00	EA	0.38	
FLA-322	166.00	EA	3.75	
Gilsonite	1,975.00	EA	0.33	
"Latch Down Plug & Baffle, 5 1/2"" (Blue)	1.00	EA	200.00	
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	180.00	
"Turbolizer, 5 1/2"" (Blue)"	12.00	EA	55.00	
"Cement Basket, 5 1/2"	2.00	EA	145.00	
Mud Flush	500.00	EA	0.75	
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.25	
Heavy Equipment Mileage	200.00	MI	3.75	
"Proppant & Bulk Del. Chgs., per ton mil"	1,660.00	EA	1.25	
Depth Charge; 5001-6000'	1.00	EA	1,440.00	
Blending & Mixing Service Charge	395.00	BAG	0.70	
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.51	
Plug Container Util. Chg. Company	1.00	EA	125.00	
Well Name _____				
G/L Account _____				
Approval _____				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	02/24/2016
<b>INVOICE NUMBER</b>			
<b>92056906</b>			

Pratt (620) 672-1201

B K3 OIL & GAS  
 I 211 HIGHLAND CROSS DR # 230  
 L HOUSTON  
 L TX US 77073  
 T  
 O ATTN: SELIGMAN

J LEASE NAME Boyer #3-3  
 O LOCATION  
 B COUNTY Sumner  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40915848	27463-0		Net - 30 days	03/25/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 02/19/2016 to 02/19/2016</b>				
0040915848				
171813015A Cement-New Well Casing/Pi 02/19/2016				
8 5/8 Surface Cement New Well				
A-Serv Lite	165.00	EA	4.55	
60/40 POZ	110.00	EA	4.20	
Celloflake	70.00	EA	1.30	
Calcium Chloride	717.00	EA	0.37	
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	1.58	
Heavy Equipment Mileage	200.00	MI	2.63	
"Proppant & Bulk Del. Chgs., per ton mil	1,195.00	EA	0.87	
Depth Charge; 0-500'	1.00	EA	350.00	
Blending & Mixing Service Charge	275.00	BAG	0.49	
"Service Supervisor, first 8 hrs on loc.	1.00	EA	61.25	

Company \_\_\_\_\_  
 Well Name Boyer 3-3  
 GA Account 9210  
 Approved [Signature]

PLEASE REMIT TO:

BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP  
 801 CHERRY ST, STE 2100  
 FORT WORTH, TX 76102

SUB TOTAL

TAX

INVOICE TOTAL



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

K3 Oil & Gas  
 24900 Pitkin Rd. Ste 305  
 The Woodlands TX. 77386  
 ATTN: Erin Csapos

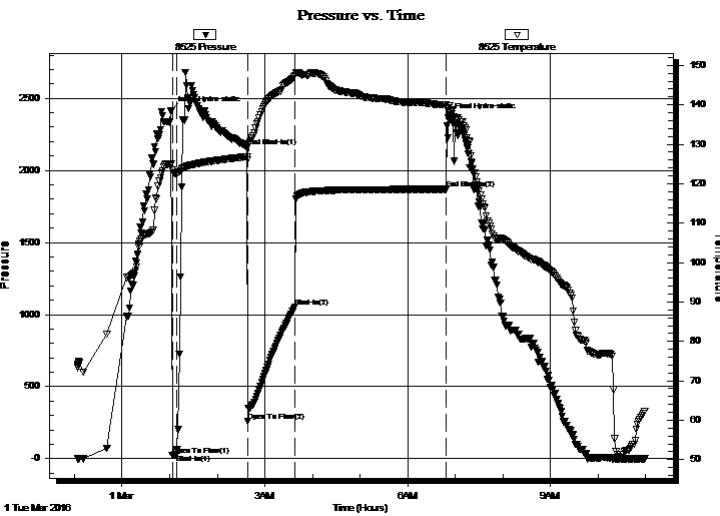
**3-35s-4w Sumner**  
**Boyer 3-3**  
 Job Ticket: 57981 **DST#: 2**  
 Test Start: 2016.02.29 @ 23:04:01

## GENERAL INFORMATION:

Formation: **Simpson**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 01:03:16  
 Time Test Ended: 10:59:46  
 Interval: **4880.00 ft (KB) To 4940.00 ft (KB) (TVD)**  
 Total Depth: 5050.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Straddle (Reset)  
 Tester: Leal Cason  
 Unit No: 74  
 Reference Elevations: 1179.00 ft (KB)  
 1174.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8525 Inside**  
 Press@RunDepth: 1054.17 psig @ 4881.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2016.02.29 End Date: 2016.03.01 Last Calib.: 2016.03.01  
 Start Time: 23:04:02 End Time: 10:59:46 Time On Btm: 2016.03.01 @ 01:01:46  
 Time Off Btm: 2016.03.01 @ 06:51:01

**TEST COMMENT:** IF: Weak 1/2 inch Blow  
 IS: No Blow Back Tool slid 15'  
 FF: Strong Blow, BOB in 1 minute, GTS in 18 minutes, Gauged & Caught Sample  
 FS: FTS During Bleed Off Would Not Bleed Off



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2411.66	125.07	Initial Hydro-static
2	22.01	123.46	Open To Flow (1)
7	32.38	122.63	Shut-In(1)
96	2163.11	126.88	End Shut-In(1)
97	260.83	126.14	Open To Flow (2)
156	1054.17	147.38	Shut-In(2)
347	1869.59	139.99	End Shut-In(2)
350	2365.86	139.22	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
182.00	GWMCO 6%G 20%W 32%M 42%O	1.46
1678.00	GSY Oil 20%G 80%O	23.54

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	82.00	152.93
Last Gas Rate	0.25	80.00	149.76
Max. Gas Rate	0.25	92.00	168.79









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

K3 Oil & Gas  
24900 Pitkin Rd. Ste 305  
The Woodlands TX. 77386  
ATTN: Erin Csapos

**3-35s-4w Sumner**  
**Boyer 3-3**  
Job Ticket: 57981      **DST#: 2**  
Test Start: 2016.02.29 @ 23:04:01

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 42.2 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 92000 ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl	
Water Loss: 12.17 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 9000.00 ppm		
Filter Cake: 0.20 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GTS	0.000
182.00	GWMCO 6%G 20%W 32%M 42%O	1.460
1678.00	GSY Oil 20%G 80%O	23.538

Total Length: 1860.00 ft      Total Volume: 24.998 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: Sampler Recovery: 103 CUFT Gas  
1200 ML Oil  
RW was .11 @ 54 degrees  
Gravity Was 42 @ 58 degrees

Serial #: 8525

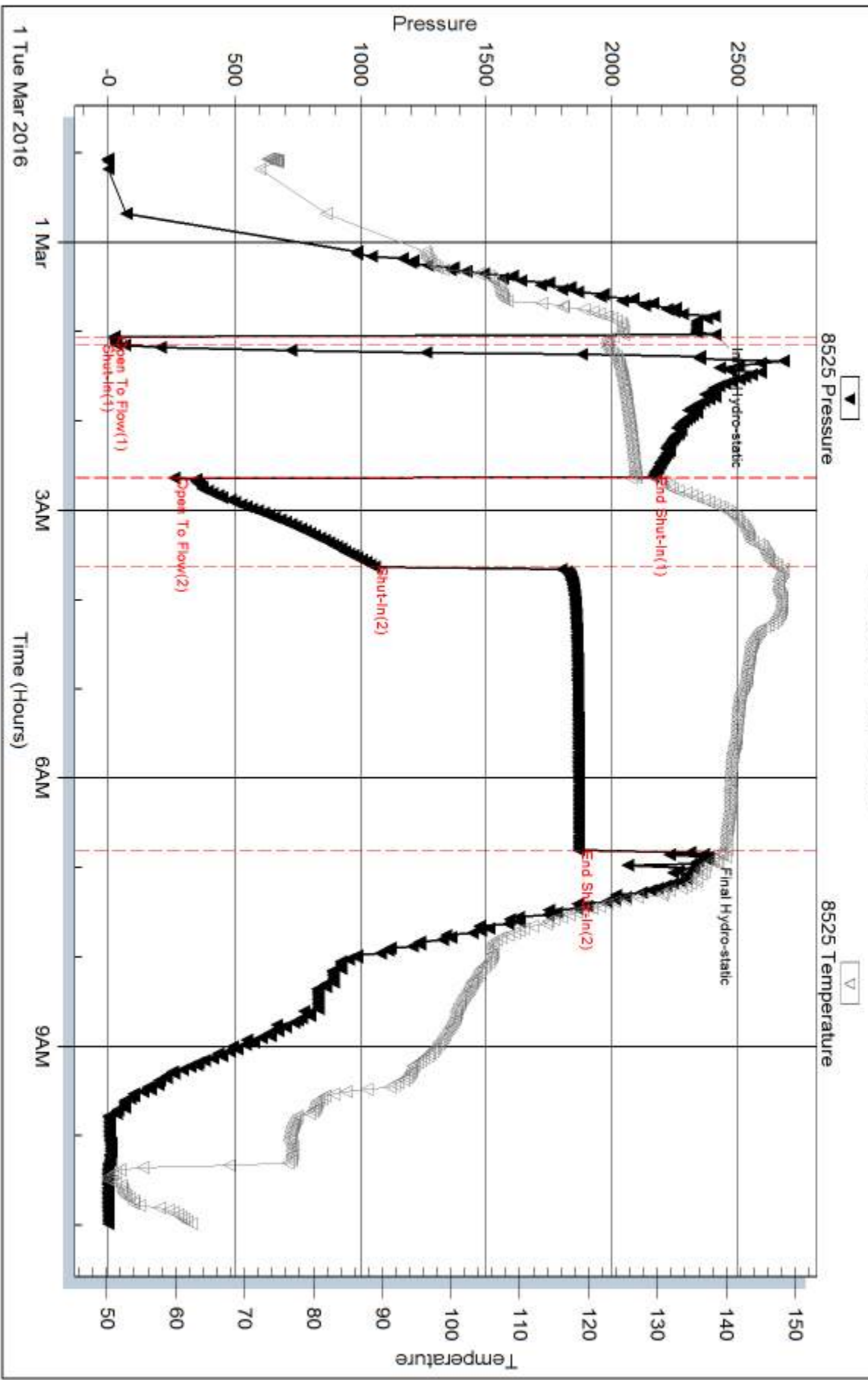
Inside

K3 Oil & Gas

Boyer 3-3

DST Test Number: 2

### Pressure vs. Time

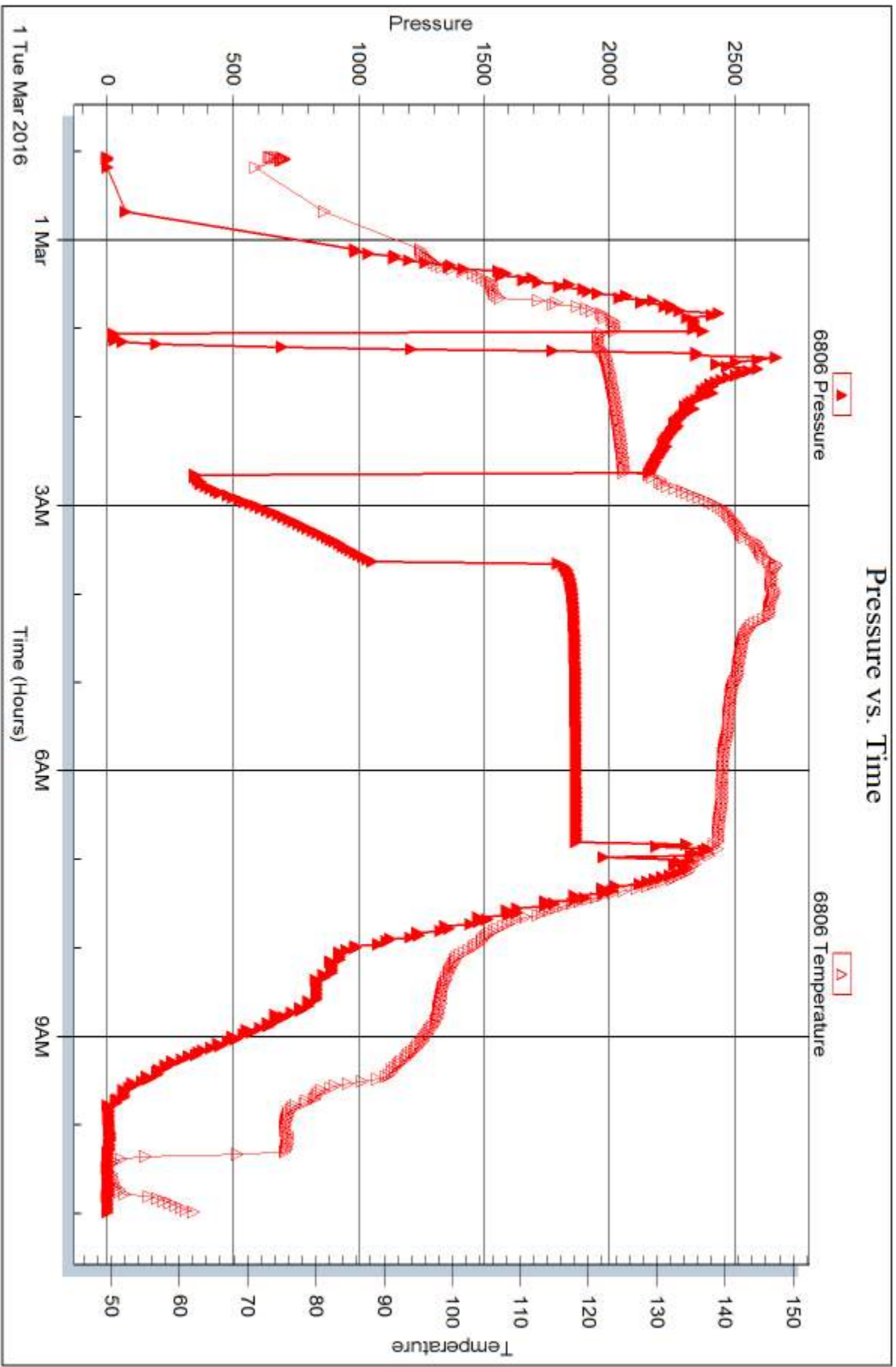


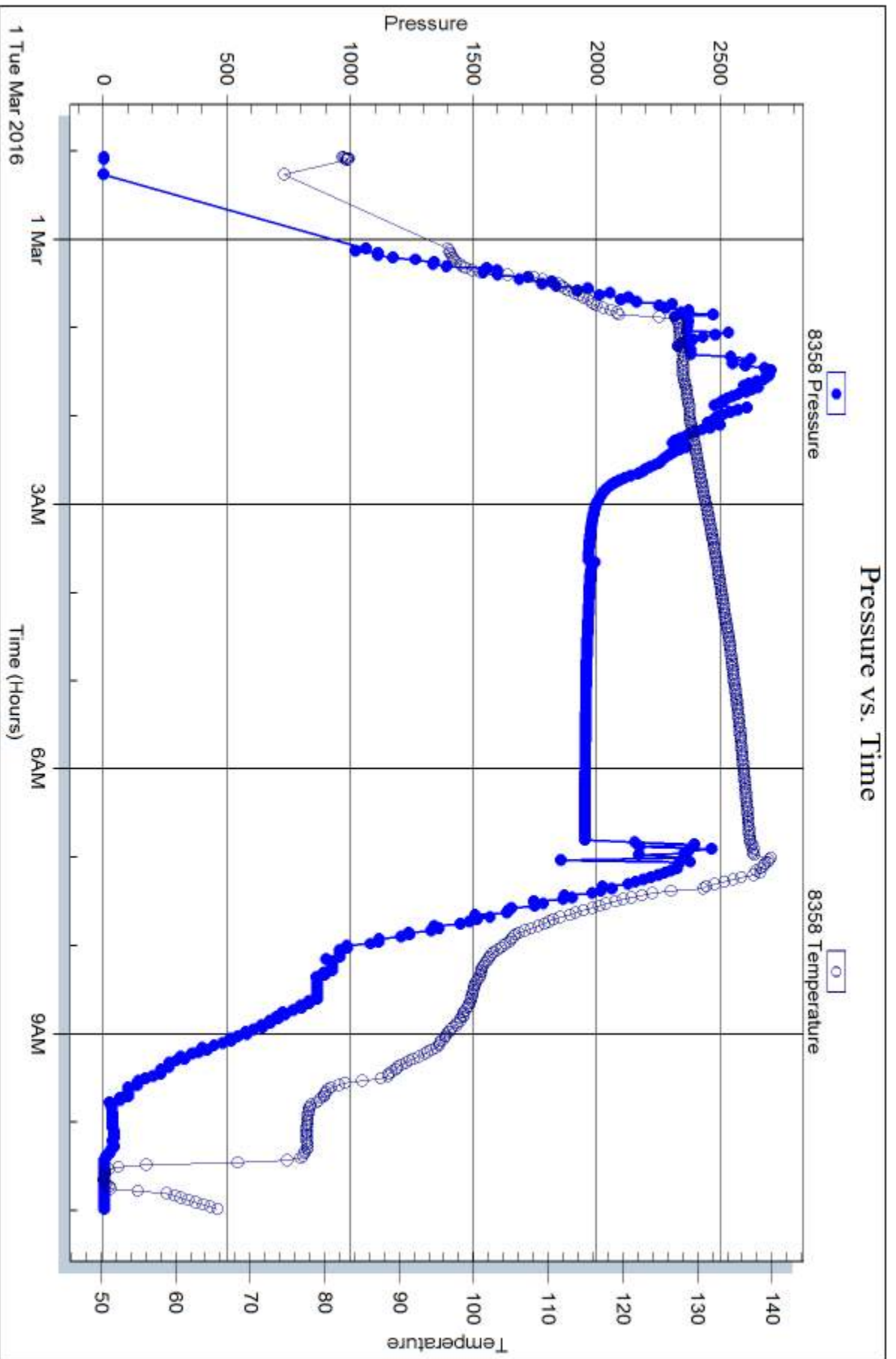
Serial #: 6806

Outside K3 Oil & Gas

Boyer 3-3

DST Test Number: 2







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

K3 Oil & Gas  
 24900 Pitkin Rd. Ste 305  
 The Woodlands Tx. 77386  
 ATTN: Erin Csapos

**3-35s-4w Sumner Ks.**  
**Boyer #3-3**  
 Job Ticket: 57937      **DST#: 1**  
 Test Start: 2016.02.27 @ 20:47:45

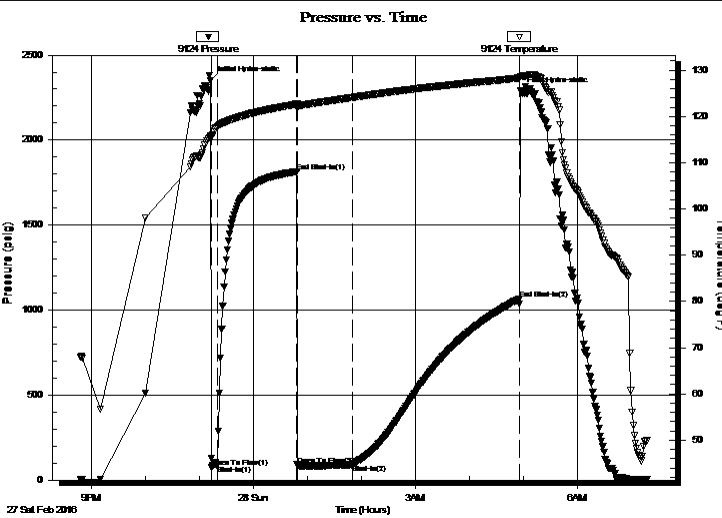
## GENERAL INFORMATION:

Formation: **Miss.**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 23:13:45  
 Time Test Ended: 07:17:45  
 Interval: **4670.00 ft (KB) To 4842.00 ft (KB) (TVD)**  
 Total Depth: 4842.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Gary Pevoteaux  
 Unit No: 80  
 Reference Elevations: 1179.00 ft (KB)  
 1174.00 ft (CF)  
 KB to GR/CF: 5.00 ft

## Serial #: 9124 Outside

Press @ Run Depth: 92.45 psig @ 4671.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2016.02.27      End Date: 2016.02.28      Last Calib.: 2016.02.28  
 Start Time: 20:47:50      End Time: 07:17:45      Time On Btm: 2016.02.27 @ 23:12:45  
 Time Off Btm: 2016.02.28 @ 04:57:15

TEST COMMENT: IF: Weak blow . 3 1/3".  
 IS: No blow .  
 FF: Weak blow . 1/2 - 1".  
 FS: No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2349.93	115.75	Initial Hydro-static
1	77.41	115.66	Open To Flow (1)
7	87.78	117.84	Shut-In(1)
96	1814.40	122.65	End Shut-In(1)
96	87.35	122.18	Open To Flow (2)
157	92.45	124.07	Shut-In(2)
343	1066.76	128.28	End Shut-In(2)
345	2287.86	128.60	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	Drig.mud w few oil specs	0.30
90.00	Drig.mud	0.72

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



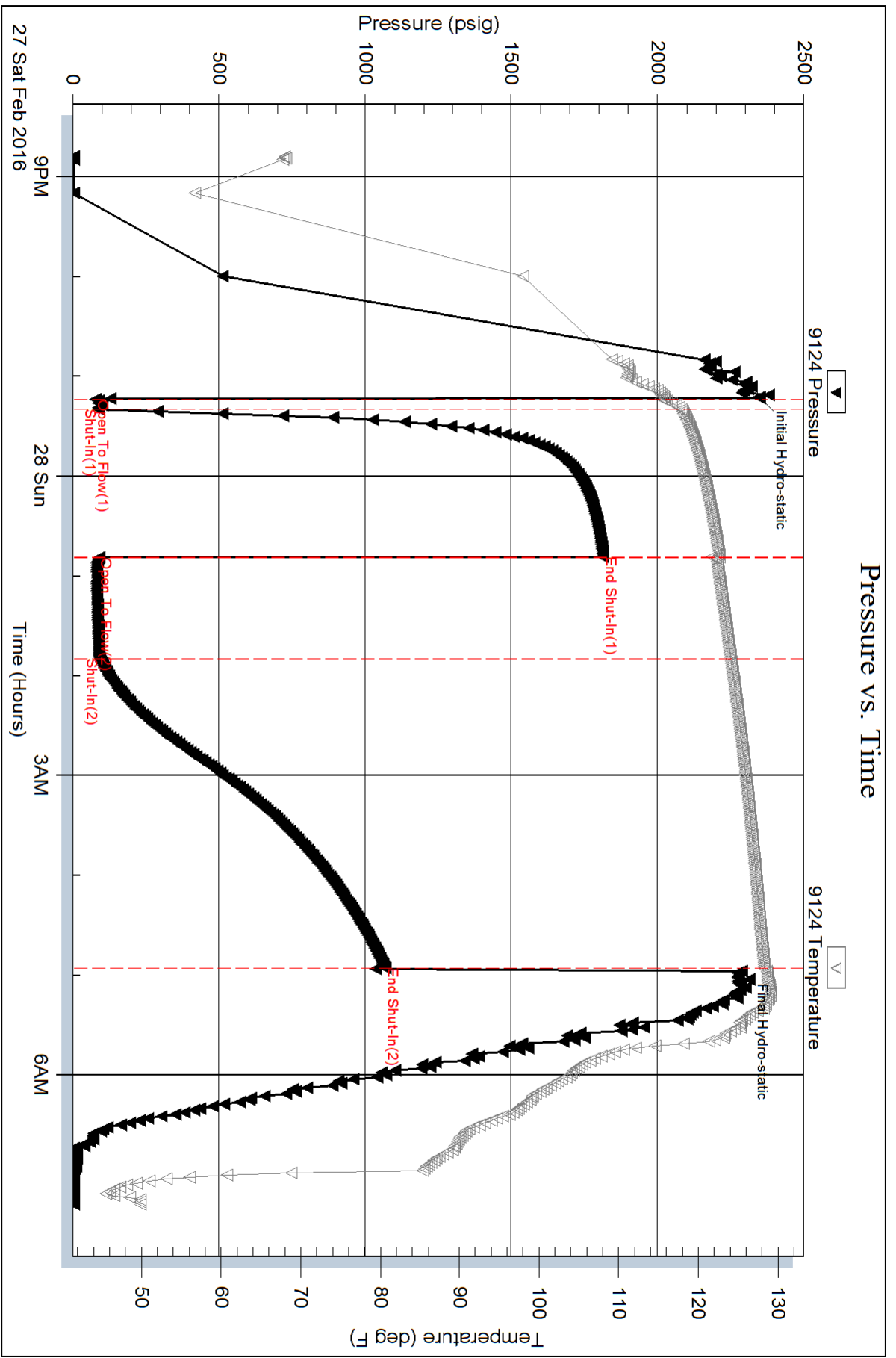


Serial #: 9124

Outside K3 Oil & Gas

Boyer #3-3

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 57937

Printed: 2016.02.28 @ 09:12:37

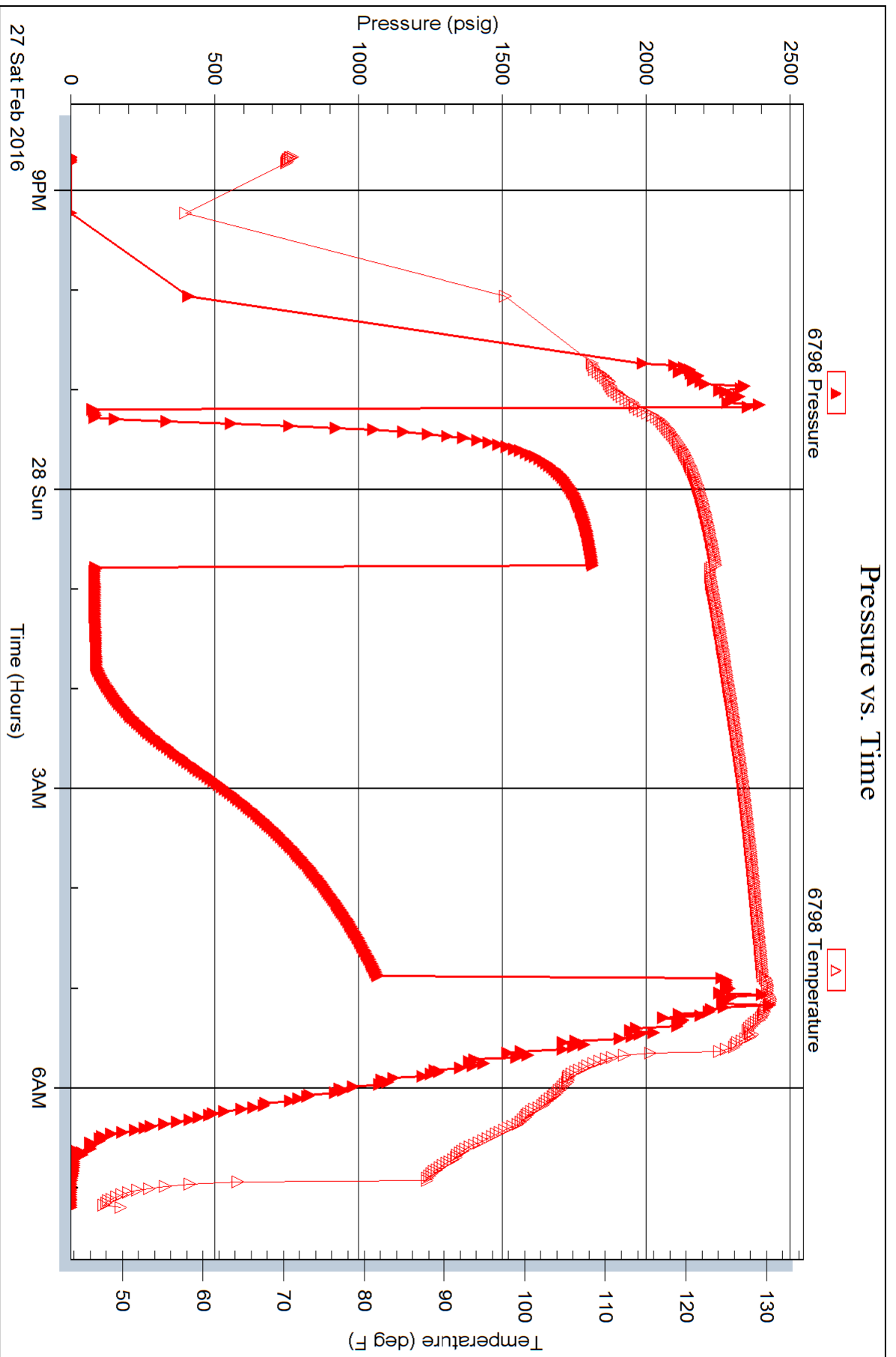
Serial #: 6798

Inside

K3 Oil & Gas

Boyer #3-3

DST Test Number: 1





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

K3 Oil & Gas  
 24900 Pitkin Rd. Ste 305  
 The Woodlands Tx. 77386  
 ATTN: Erin Csapos

**3-35s-4w Sumner Ks.**  
**Boyer #3-3**  
 Job Ticket: 57937 **DST#: 1**  
 Test Start: 2016.02.27 @ 20:47:45

## GENERAL INFORMATION:

Formation: **Miss.**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 23:13:45  
 Time Test Ended: 07:17:45  
 Interval: **4670.00 ft (KB) To 4842.00 ft (KB) (TVD)**  
 Total Depth: 4842.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Gary Pevoteaux  
 Unit No: 80  
 Reference Elevations: 1179.00 ft (KB)  
 1174.00 ft (CF)  
 KB to GR/CF: 5.00 ft

## Serial #: 9124

**Outside**

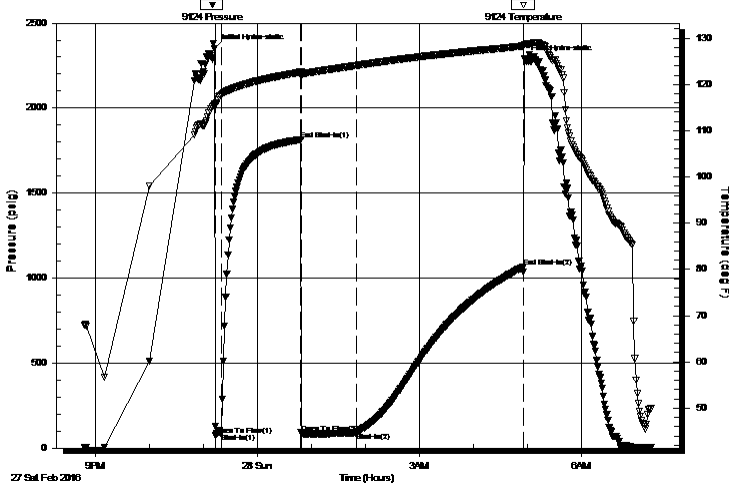
Press @ Run Depth: 92.45 psig @ 4671.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2016.02.27 End Date: 2016.02.28 Last Calib.: 2016.02.28  
 Start Time: 20:47:50 End Time: 07:17:45 Time On Btm: 2016.02.27 @ 23:12:45  
 Time Off Btm: 2016.02.28 @ 04:57:15

TEST COMMENT: IF: Weak blow . 3 1/3".  
 IS: No blow .  
 FF: Weak blow . 1/2 - 1".  
 FS: No blow .

## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2349.93	115.75	Initial Hydro-static
1	77.41	115.66	Open To Flow (1)
7	87.78	117.84	Shut-In(1)
96	1814.40	122.65	End Shut-In(1)
96	87.35	122.18	Open To Flow (2)
157	92.45	124.07	Shut-In(2)
343	1066.76	128.28	End Shut-In(2)
345	2287.86	128.60	Final Hydro-static

Pressure vs. Time



## Recovery

Length (ft)	Description	Volume (bbl)
60.00	Drig.mud w few oil specs	0.30
90.00	Drig.mud	0.72

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

K3 Oil & Gas  
 24900 Pitkin Rd. Ste 305  
 The Woodlands Tx. 77386  
 ATTN: Erin Csapos

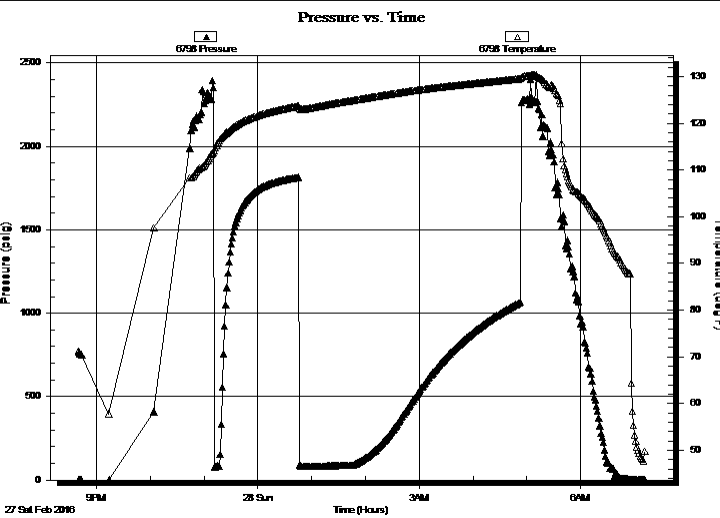
**3-35s-4w Sumner Ks.**  
**Boyer #3-3**  
 Job Ticket: 57937      **DST#: 1**  
 Test Start: 2016.02.27 @ 20:47:45

## GENERAL INFORMATION:

Formation: **Miss.**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 23:13:45  
 Tester: Gary Pevoteaux  
 Time Test Ended: 07:17:45  
 Unit No: 80  
 Interval: **4670.00 ft (KB) To 4842.00 ft (KB) (TVD)**  
 Reference Elevations: 1179.00 ft (KB)  
 Total Depth: 4842.00 ft (KB) (TVD)  
 1174.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Poor  
 KB to GR/CF: 5.00 ft

**Serial #: 6798      Inside**  
 Press @ Run Depth: psig @ 4671.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2016.02.27      End Date: 2016.02.28      Last Calib.: 2016.02.28  
 Start Time: 20:39:50      End Time: 07:12:15      Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** IF: Weak blow . 3 1/3".  
 IS: No blow .  
 FF: Weak blow . 1/2 - 1".  
 FS: No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	Drig.mud w few oil specs	0.30
90.00	Drig.mud	0.72

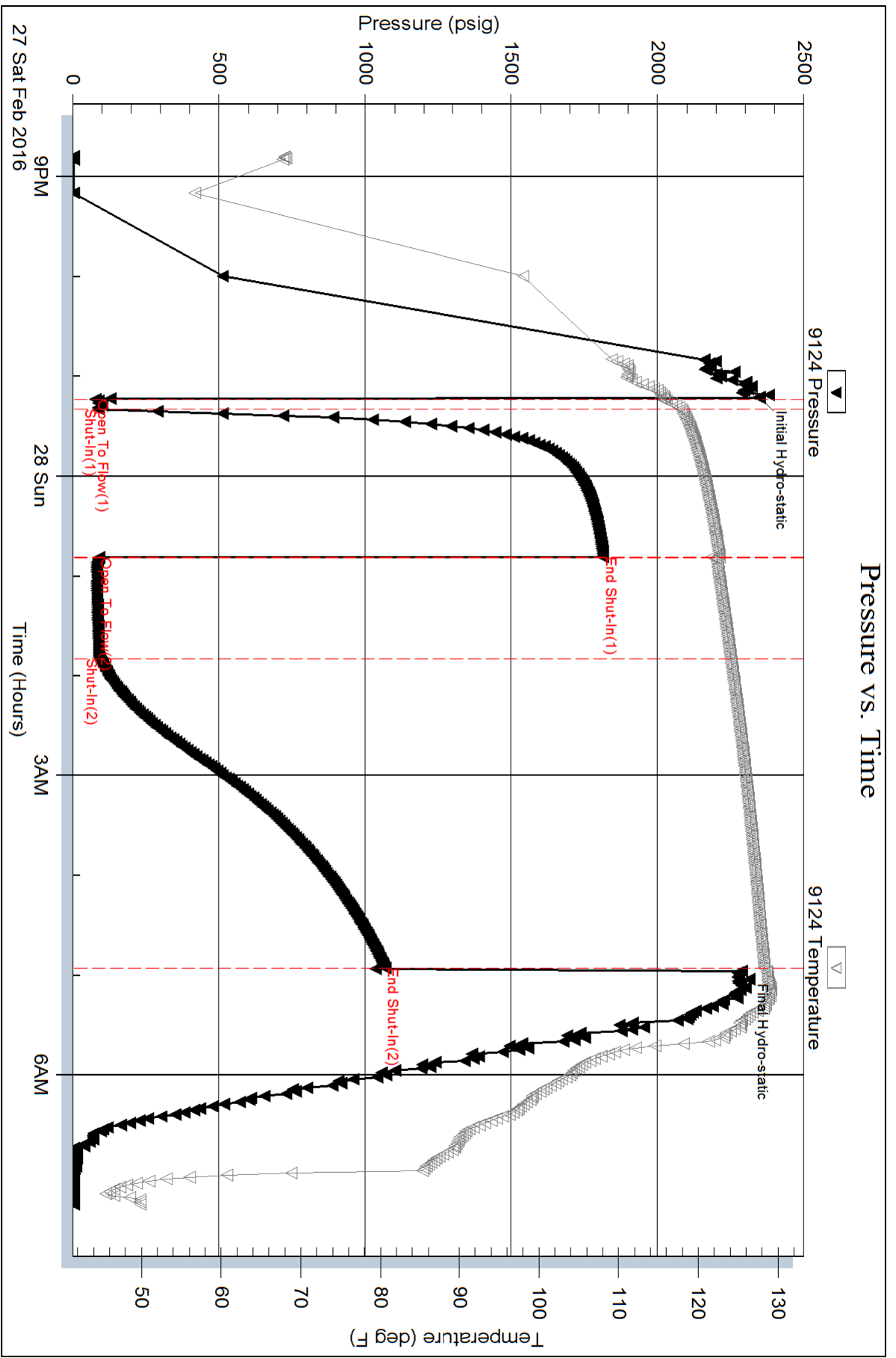
Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 9124

Outside K3 Oil & Gas

Boyer #3-3

DST Test Number: 1



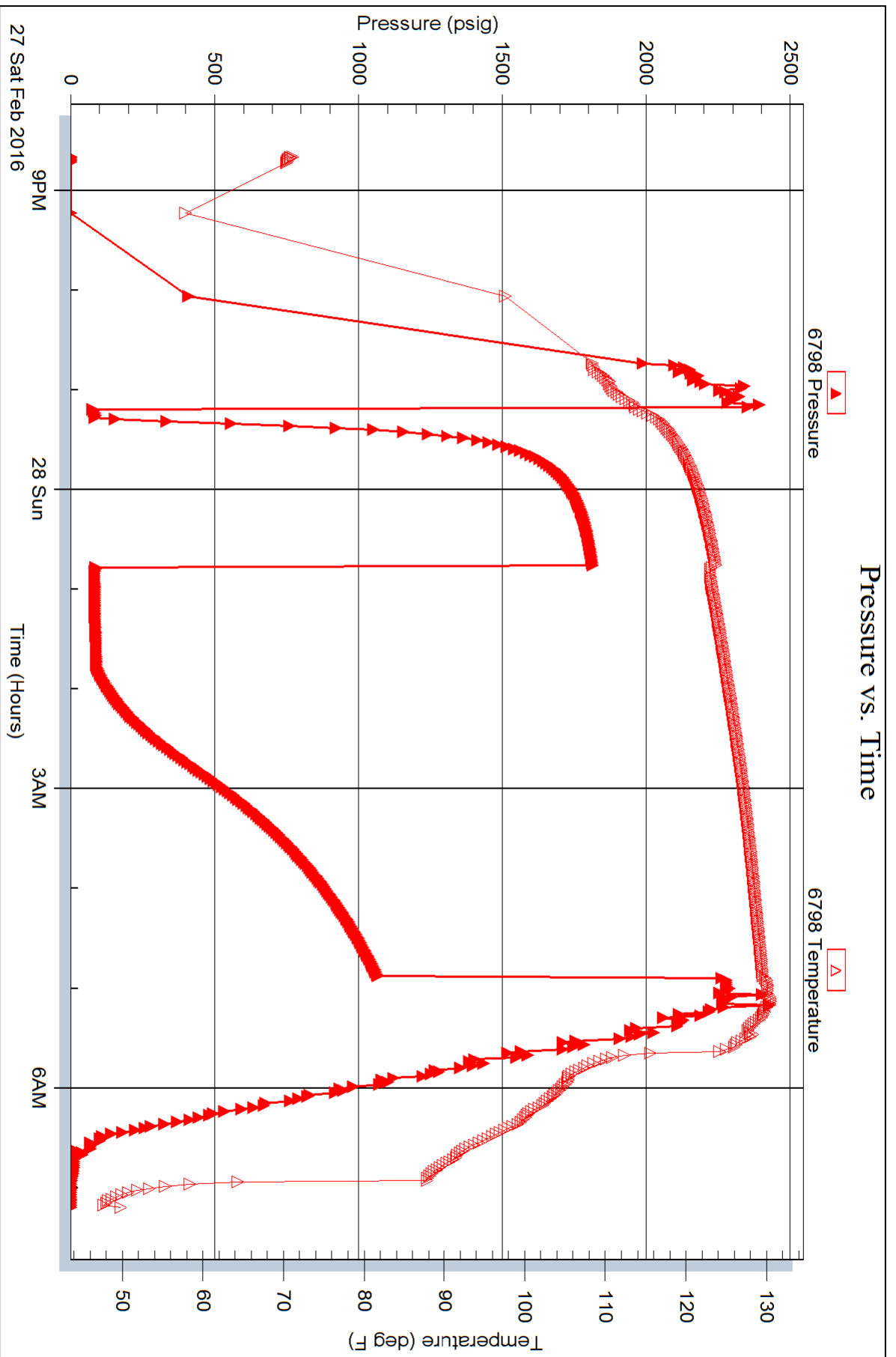
Serial #: 6798

Inside

K3 Oil & Gas

Boyer #3-3

DST Test Number: 1





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

K3 Oil & Gas  
 24900 Pitkin Rd. Ste 305  
 The Woodlands TX. 77386  
 ATTN: Erin Csapos

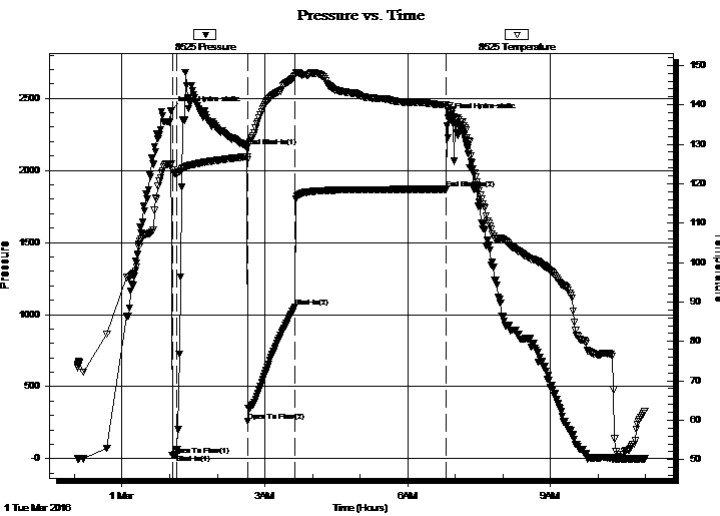
**3-35s-4w Sumner**  
**Boyer 3-3**  
 Job Ticket: 57981 **DST#: 2**  
 Test Start: 2016.02.29 @ 23:04:01

## GENERAL INFORMATION:

Formation: **Simpson**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 01:03:16  
 Time Test Ended: 10:59:46  
 Interval: **4880.00 ft (KB) To 4940.00 ft (KB) (TVD)**  
 Total Depth: 5050.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Straddle (Reset)  
 Tester: Leal Cason  
 Unit No: 74  
 Reference Elevations: 1179.00 ft (KB)  
 1174.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8525 Inside**  
 Press@RunDepth: 1054.17 psig @ 4881.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2016.02.29 End Date: 2016.03.01 Last Calib.: 2016.03.01  
 Start Time: 23:04:02 End Time: 10:59:46 Time On Btm: 2016.03.01 @ 01:01:46  
 Time Off Btm: 2016.03.01 @ 06:51:01

**TEST COMMENT:** IF: Weak 1/2 inch Blow  
 IS: No Blow Back Tool slid 15'  
 FF: Strong Blow, BOB in 1 minute, GTS in 18 minutes, Gauged & Caught Sample  
 FS: FTS During Bleed Off Would Not Bleed Off



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2411.66	125.07	Initial Hydro-static
2	22.01	123.46	Open To Flow (1)
7	32.38	122.63	Shut-In(1)
96	2163.11	126.88	End Shut-In(1)
97	260.83	126.14	Open To Flow (2)
156	1054.17	147.38	Shut-In(2)
347	1869.59	139.99	End Shut-In(2)
350	2365.86	139.22	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
182.00	GWMCO 6%G 20%W 32%M 42%O	1.46
1678.00	GSY Oil 20%G 80%O	23.54

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	82.00	152.93
Last Gas Rate	0.25	80.00	149.76
Max. Gas Rate	0.25	92.00	168.79



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

K3 Oil & Gas  
24900 Pitkin Rd. Ste 305  
The Woodlands TX. 77386  
ATTN: Erin Csapos

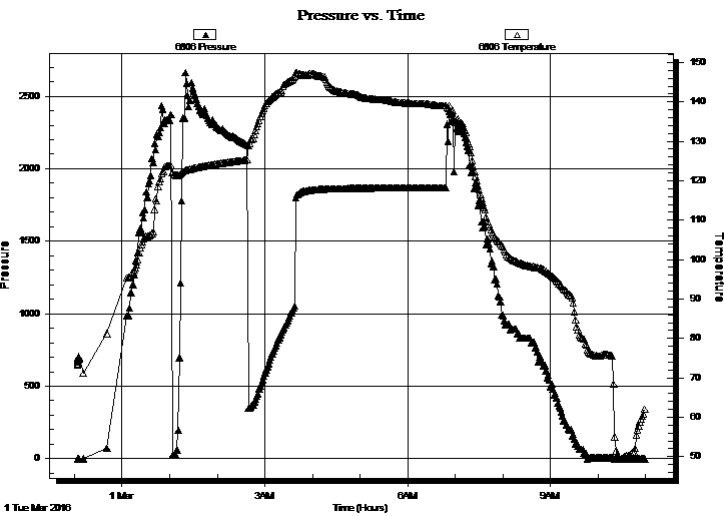
**3-35s-4w Sumner**  
**Boyer 3-3**  
Job Ticket: 57981      **DST#: 2**  
Test Start: 2016.02.29 @ 23:04:01

## GENERAL INFORMATION:

Formation: <b>Simpson</b>			
Deviated: No Whipstock:	ft (KB)	Test Type:	Conventional Straddle (Reset)
Time Tool Opened: 01:03:16		Tester:	Leal Cason
Time Test Ended: 10:59:46		Unit No:	74
<b>Interval: 4880.00 ft (KB) To 4940.00 ft (KB) (TVD)</b>		Reference Elevations:	1179.00 ft (KB)
Total Depth: 5050.00 ft (KB) (TVD)			1174.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF:	5.00 ft

<b>Serial #: 6806</b>	<b>Outside</b>				
Press@RunDepth:	psig @	4881.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2016.02.29	End Date:	2016.03.01	Last Calib.:	2016.03.01
Start Time:	23:04:02	End Time:	10:59:31	Time On Btm:	
				Time Off Btm:	

**TEST COMMENT:** IF: Weak 1/2 inch Blow  
 IS: No Blow Back Tool slid 15'  
 FF: Strong Blow , BOB in 1 minute, GTS in 18 minutes, Gauged & Caught Sample  
 FS: FTS During Bleed Off Would Not Bleed Off



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
182.00	GWMCO 6%G 20%W 32%M 42%O	1.46
1678.00	GSY Oil 20%G 80%O	23.54

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	82.00	152.93
Last Gas Rate	0.25	80.00	149.76
Max. Gas Rate	0.25	92.00	168.79

\* Recovery from multiple tests





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

K3 Oil & Gas  
 24900 Pitkin Rd. Ste 305  
 The Woodlands TX. 77386  
 ATTN: Erin Csapos

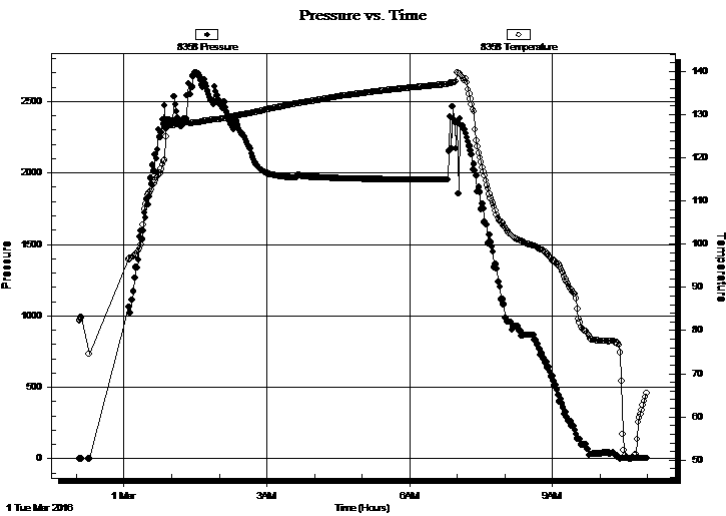
**3-35s-4w Sumner**  
**Boyer 3-3**  
 Job Ticket: 57981 **DST#: 2**  
 Test Start: 2016.02.29 @ 23:04:01

**GENERAL INFORMATION:**

Formation: **Simpson**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 01:03:16  
 Time Test Ended: 10:59:46  
 Interval: **4880.00 ft (KB) To 4940.00 ft (KB) (TVD)**  
 Total Depth: 5050.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Straddle (Reset)  
 Tester: Leal Cason  
 Unit No: 74  
 Reference Elevations: 1179.00 ft (KB)  
 1174.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8358 Below (Straddle)**  
 Press@RunDepth: psig @ 4951.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2016.02.29 End Date: 2016.03.01 Last Calib.: 2016.03.01  
 Start Time: 23:04:02 End Time: 11:00:01 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** IF: Weak 1/2 inch Blow  
 IS: No Blow Back Tool slid 15'  
 FF: Strong Blow , BOB in 1 minute, GTS in 18 minutes, Gauged & Caught Sample  
 FS: FTS During Bleed Off Would Not Bleed Off



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
182.00	GWMCO 6%G 20%W 32%M 42%O	1.46
1678.00	GSY Oil 20%G 80%O	23.54

\* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	82.00	152.93
Last Gas Rate	0.25	80.00	149.76
Max. Gas Rate	0.25	92.00	168.79



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

K3 Oil & Gas  
24900 Pitkin Rd. Ste 305  
The Woodlands TX. 77386  
ATTN: Erin Csapos

**3-35s-4w Sumner**  
**Boyer 3-3**  
Job Ticket: 57981      **DST#: 2**  
Test Start: 2016.02.29 @ 23:04:01

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 42.2 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 92000 ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl	
Water Loss: 12.17 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 9000.00 ppm		
Filter Cake: 0.20 inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GTS	0.000
182.00	GWMCO 6%G 20%W 32%M 42%O	1.460
1678.00	GSY Oil 20%G 80%O	23.538

Total Length: 1860.00 ft      Total Volume: 24.998 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: Sampler Recovery: 103 CUFT Gas  
1200 ML Oil  
RW was .11 @ 54 degrees  
Gravity Was 42 @ 58 degrees

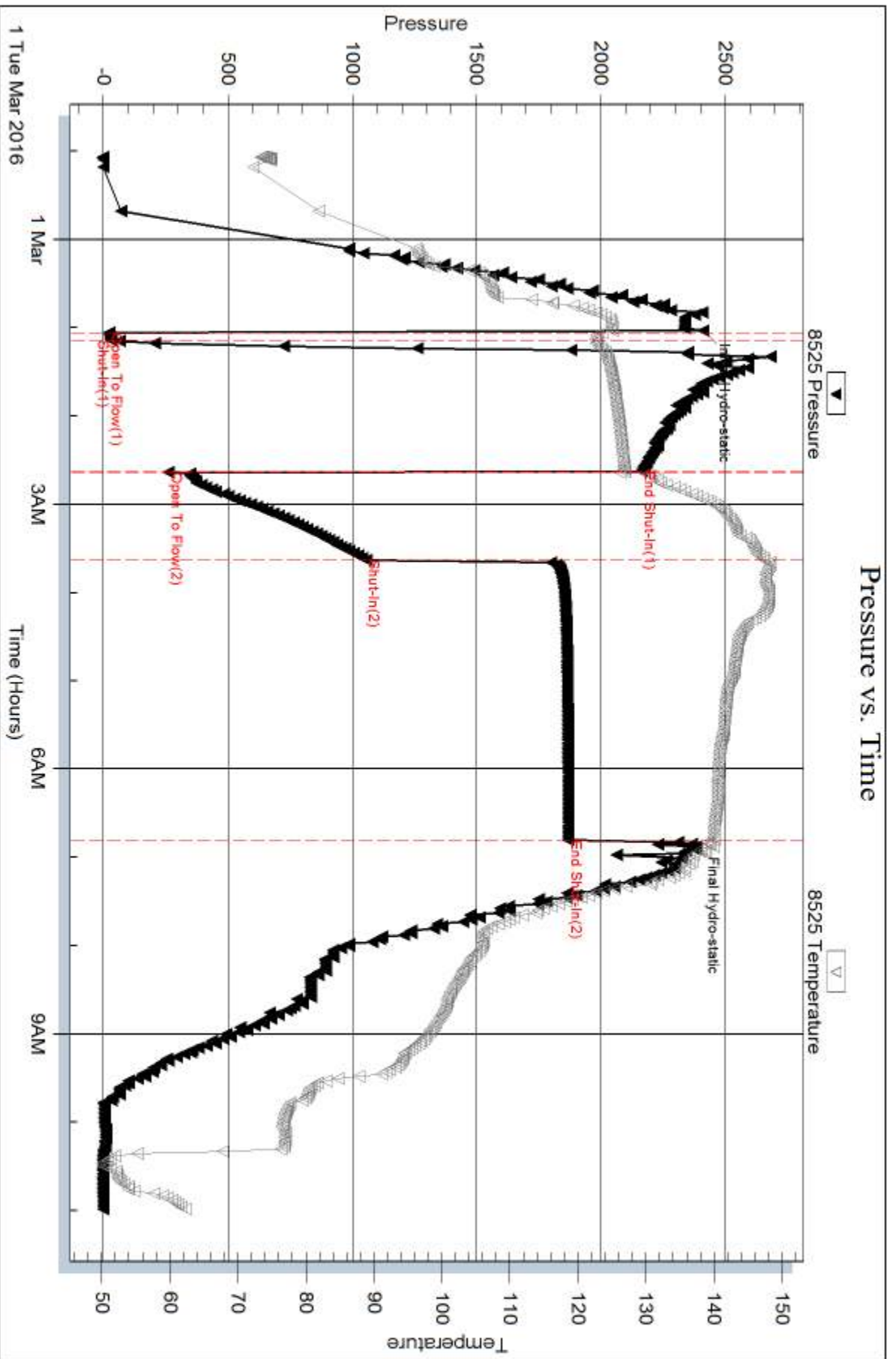
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Inside

K3 Oil & Gas

Boyer 3-3

DST Test Number: 2

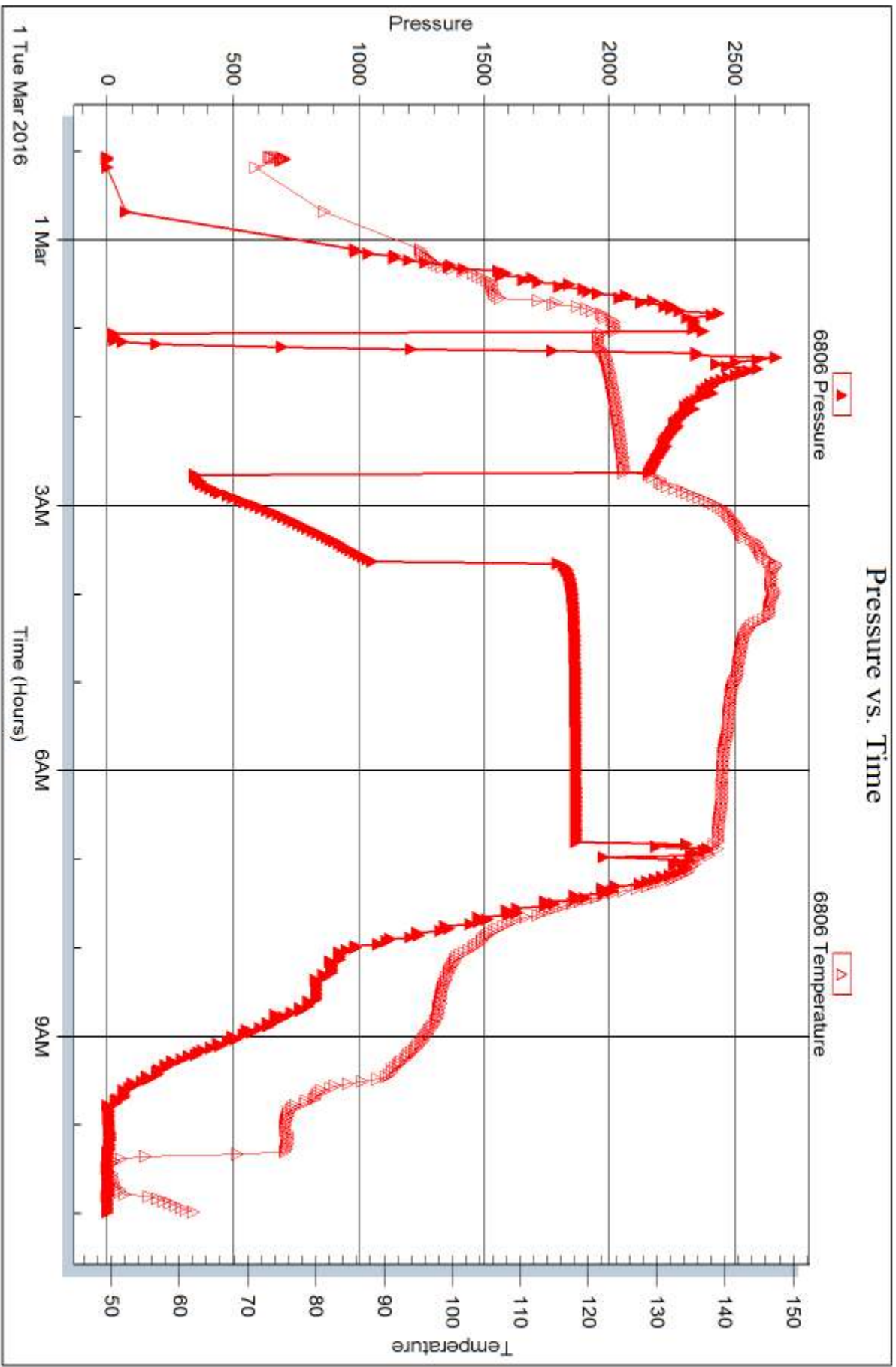


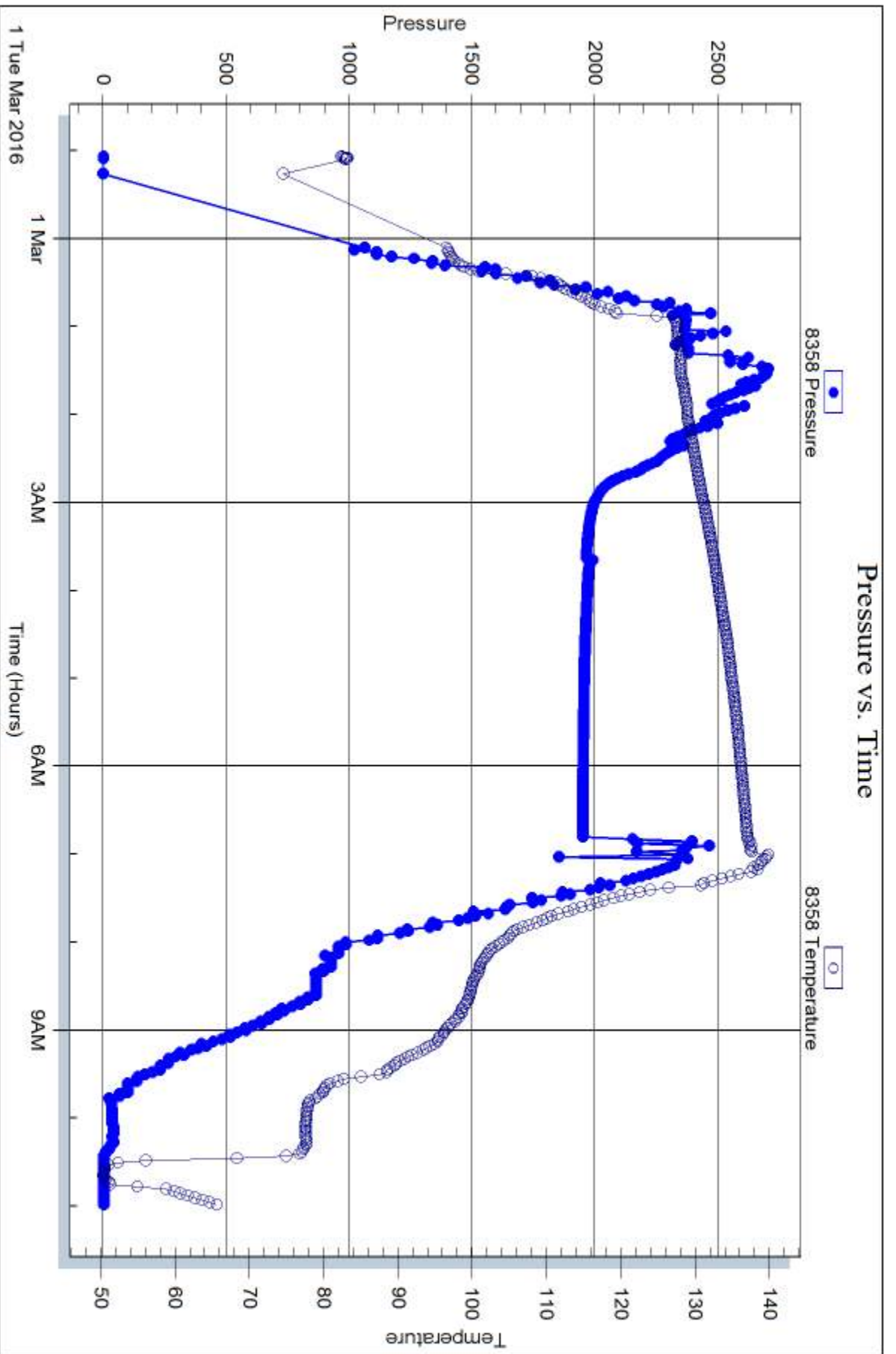
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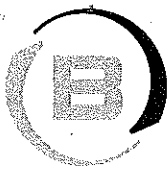
Outside K3 Oil & Gas

Boyer 3-3

DST Test Number: 2







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12938 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>03-2-16</u> DISTRICT <u>PRATT-K</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>K3 OIL &amp; GAS OPERATIONS</u>		LEASE <u>BOYER</u>		3-3 WELL NO.		
ADDRESS		COUNTY <u>SUMNER</u>		STATE <u>KS</u>		
CITY STATE		SERVICE CREW <u>Sullivan Mcgraw, Ernie</u>				
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2" Lvs 5 1/2"</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>3-1-16</u> DATE AM PM TIME
<u>20920</u>	<u>55</u>					ARRIVED AT JOB <u>3-1-16</u> AM PM 9:45
<u>19918</u>	<u>35</u>					START OPERATION <u>3-2-16</u> AM PM 5:50
						FINISH OPERATION AM PM 6:45
						RELEASED AM PM 7:30
						MILES FROM STATION TO WELL <u>107</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/50 per cat	SK	345		3,795.00
CP 204	20/30	SK	50		1,350.00
CC 102	Coll/Fake	lb	97		358.90
CC 111	SALT	lb	2050		1,025.00
CC 112	Gypsum	lb	1460		1,245.00
CC 129	FLA-322	lb	166		1,245.00
CC 201	Gilsoater	lb	1575		1,323.25
CF 607	LP-10 down Ply & BA/ite 5 1/2"	sq	1		400.00
CF 1051	Nut's Bilt Thrd Stand	sq	1		360.00
CF 11051	Turbine	sq	12		1,320.00
CF 1901	BA/ite	sq	2		580.00
CC 151	man Thrd	yd	500		750.00
E 100	padding	md	100		450.00
E 101	2" pipe joint	md	200		1,500.00
E 113	Bulk Plug	md	1660		4,150.00
CE 206	Depth Log 5000-6000	sq	1		2,880.00
CE 240	2" pipe joint	sk	395		553.00
5003	Scavenger Separator	sk	1		175.00
CE 504	Ply Cont - Ruled	sq	1		250.00

SUB TOTAL

22,910.15

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

11,455.08

SERVICE REPRESENTATIVE Robert J. Miller

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Felix David  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <b>K3 OIL &amp; GAS</b>	Lease No.	Date: <b>03-2-16</b>
Lease: <b>BOYER 3-2</b>	Well #	
Field Order #: <b>12938</b>	Station: <b>Pratt</b>	Casing: <b>5 1/2</b>
		Depth: <b>3046</b>
Type Job: <b>OPW 5 1/2 Log Sec</b>	Formation	Legal Description: <b>3-33-4</b>
		County: <b>Semper</b>
		State: <b>KS</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>3 1/2</b>				Pre Pad	Max		5 Min.
Depth: <b>3046</b>	Depth	From	To	Pad	Min		10 Min.
Volume: <b>119</b>	Volume	From	To	Frac	Avg		15 Min.
Max Press: <b>2000</b>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection: <b>1 1/2</b>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth: <b>3003</b>	Packer Depth	From	To				

Customer Representative	Station Manager: <b>DAVE SCOTT</b>	Treater: <b>Robert Sullivan</b>							
Service Units	37900	33708	20920	77686	19915				
Driver Names	<b>Sullivan</b>	<b>McRANW</b>	<b>FRENCH</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:45					on loc
4:15					CRACK ON BOTTOM
5:50			3	4	HOOK IN CIR. CASE
			12		8" SPACER
			20		MOD FLUSH
					SPACER
			91	55	MIX CONT 34/5 SK 50/50 POT CONT
					CONT MIXED SPUD DOWN WASH LID OFF PUMP
					REIN PLUG
				6	ST DISP
	400				LIFT PS
6:45	2200		119 1/2		PLUG DOWN
			7		1 PLG RH w/ 30 st 50/50 POT
					1 HORT 4-10
					503 Luffite
					Thank

# *Brett's Consulting Service*

## Completions – Workovers – General Systems Setup

Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311

Office: 785- 877- 5331

Directions: N. side of Caldwell, KS, Hwy. 49 & Ave. G - .4 mi. W. on Ave. G to Sunflower Rd.- 1 N. to 160<sup>th</sup> st.- 6 W. to Dixon St.,1 S.to 170th,.7 W.- S. into

3/01 & 3/02/16

Boyer #3-3 – Figured pipe tally – WW Drilling Rig #4 ran 118 jts. new MW 55,LS 5 1/2", 15.5# csg. – tagged bttm. @5050' – RTD = 5050', LTD = 5048' – landed guide shoe @5046' w/ insert @5002' – circ. f/ 1.5 hrs. w/ good circ. – RU Basic Energy – pumped 500 gal. mud flush & 20 bbl. KCL wtr. – plug rat hole w/ 30 sxs. – started cmt., pumped 345 sxs. 50/50 poz., 2% gel, 10% salt, 5# gilsonite – start dis. & plug w/ 119 bbl. wtr.- landed plug @6:45 a.m. w/ 2200#, 1500# lift & held – RD Basic, landed in slips & released rig.

RTD: 5050', LTD: 5048'

Csg: 5 1/2", 15.5# MW- 55 set @5046' w/ 345 sxs. 50/50 poz. 10% salt, 5# gilsonite & 2% gel.

Guide Shoe: 5046', Shoe Jt. = 43.44' w/ insert @5002'

Turbolizers: 5002', 4916', 4829', 4743', 4657', 4591', 4504', 4418', 4332', 4251', 4170', 4164'

Baskets: 4164', 2000'

3/22/16

Boyer #3-3 – MIRU Leiker Well Serv. – RU Excel Wireline to run CBL & CCL, LTD @4985', insert @5002', 17' fill, TOC @2690' – RU csg. swab & swabbed dwn. to 4400' FS in 3 hrs. – RU Excel & assembled lubricator – tied into collars & perf. Simpson @4929-38', 4" HEC @4spf w/ 39 gr. charges – have good blow after perf. – RD Excel – RU to flow test out of 5 1/2", fluid to surface – 2" opening to swab tank, 1 hr. = 91.85 BTF, all oil, ISIP = 100#, 20 min. = 150#, 1 hr. = 325# – need choke to continue testing & frac. tank – SDON. Est. Cost = \$7,100



3/23/16

Boyer #3-3 - Simpson 4929-38', 5 1/2" csg. - ONSI =600#, started bleed dwn., 5 min.  
= 22/64" choke fluid to surface - start test:

1<sup>st</sup> hr. = 22/64", 43.42 BTF, 260#

2<sup>nd</sup> hr. = 22/64", 45.92 BTF, 240#

3<sup>rd</sup> hr. = 22/64", 49.93 BTF, 240#

4<sup>th</sup> hr. = 22/64", 36.80 BTF, 235#

5<sup>th</sup> hr. = 22/64", 27.52 BTF, 240#

6<sup>th</sup> hr. = 22/64", 39.08 BTF, 240#

7<sup>th</sup> hr. = 22/64", 30.00 BTF, 240#

8<sup>th</sup> hr. = 22/64", 35.00 BTF, 225# - ISIP = 230#, 20 min. = 320# - SDON.

2 Day Cost = \$9,900

3/24/16

Boyer #3-3 - Simpson 4929-38', 5 1/2" csg. - ONSI = 550# - started flow @11/64"  
choke, fluid to surface in 4 min. w/ 240# wellhead press.

1<sup>st</sup> hr. = 11/64", 50.37 BTF, 260#

2<sup>nd</sup> hr. = 11/64", 35.24 BTF, 250# - MIRU separator, built gas test line & installed 3/4"  
choke:

3<sup>rd</sup> hr. = 11/64", 25.21 BTF, 260# WH, 13# line press. approx. 406 MCF

4<sup>th</sup> hr. = 11/64", 25.19 BTF, 275# WH, 14# LP, approx.. 420 MCF

5<sup>th</sup> hr. = 11/64", 20.15 BTF, 280# WH, 14# LP, approx.. 420 MCF

6<sup>th</sup> hr. = 11/64", 25.18 BTF, 290# WH, 15# LP, approx.. 434 MCF

7<sup>th</sup> hr. = 11/64", 25.19 BTF, 300# WH, 15# LP, approx.. 434 MCF - ISIP = 300#, 20 min.  
= 370# - RDMO.

3 Day Cost = \$15,050

3/25/16

Boyer #3-3 - Simpson 4929-38', 5 1/2" csg. - ONSI = 520# - opened to flow @11/64"  
choke, fluid to surface in 7.5 min. w/ 250# wellhead press.

1<sup>st</sup> hr. = 11/64", 36.26 BTF, 300# WH, 13# LP, approx.. 406 MCF

2<sup>nd</sup> hr. = 11/64", 30.22 BTF, 290# WH, 14# LP, 420 MCF

3<sup>rd</sup> hr. = 11/64", 30.23 BTF, 300# WH, 16# LP, 449 MCF

4<sup>th</sup> hr. = 11/64", 25.18 BTF, 300# WH, 16# LP, 449 MCF

5<sup>th</sup> hr. = 11/64", 30.22 BTF, 300# WH, 18# LP, 478 MCF

6<sup>th</sup> hr. = 11/64", 25.19 BTF, 300# WH, 16# LP, 449 MCF

7<sup>th</sup> hr. = 11/64", 25.19 BTF, 300# WH, 16# LP, 449 MCF

8<sup>th</sup> hr. = 11/64", 30.22 BTF, 295# WH, 16# LP, 449 MCF - ISIP = 295#, 20 min. = 350# -  
SDOWE.

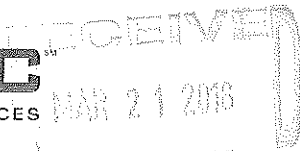
4 Day Cost = \$15,750







**BASIC**  
ENERGY SERVICES



PAGE 1 of 1	CUST NO 1009504	YARD # 1718	INVOICE DATE 02/24/2016
<b>INVOICE NUMBER</b> <b>92056906</b>			

Pratt (620) 672-1201

B K3 OIL & GAS  
I 211 HIGHLAND CROSS DR # 230  
L HOUSTON  
L TX US 77073  
T  
O ATTN: SELIGMAN

J LEASE NAME Boyer #3-3  
O LOCATION  
B COUNTY Summer  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB # 40915848	EQUIPMENT # 27463-0	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 03/25/2016
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/19/2016 to 02/19/2016</i>				
0040915848				
171813015A Cement-New Well Casing/Pi 02/19/2016				
8 5/8 Surface Cement New Well				
A-Serv Lite	165.00	EA	4.55	750.75 T
60/40 POZ	110.00	EA	4.20	462.00 T
Celloflake	70.00	EA	1.30	90.65 T
Calcium Chloride	717.00	EA	0.37	263.50 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	1.58	157.50
Heavy Equipment Mileage	200.00	MI	2.63	525.00
"Proppant & Bulk Del. Chgs., per ton mil	1,195.00	EA	0.87	1,045.62
Depth Charge; 0-500'	1.00	EA	350.00	350.00
Blending & Mixing Service Charge	275.00	BAG	0.49	134.75
"Service Supervisor, first 8 hrs on loc.	1.00	EA	61.25	61.25
Company _____ Well Name <i>Boyer 3-3</i> G/L Account <i>9810</i> Approve! <i>[Signature]</i>				

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	3,841.02 109.68 3,950.70
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201  
3-355-4w

FIELD SERVICE TICKET  
1718 13015 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 2-19-16		DISTRICT PIATI		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER K3 oil & Gas Operating Co				LEASE Boyer				WELL NO. 3	
ADDRESS				COUNTY Sumner				STATE KS	
CITY				STATE				SERVICE CREW Mattai Anthony Mystron	
AUTHORIZED BY				JOB TYPE: caw 8 5/8" surmount					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 2-19-16	AM/PM	TIME
27463	.5					ARRIVED AT JOB		AM/PM	7:30
73768	.25					START OPERATION		AM/PM	3:33
						FINISH OPERATION		AM/PM	3:56
						RELEASED		AM/PM	4:45
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	A 5000 LFC	SC	165		2,145.00
CP 103	60/40 P22	SC	110		1,320.00
CC 102	Celluflow	lb	70		259.00
CC 109	calcium chloride	lb	717		752.85
<del>CC 105</del>	<del>potassium permanganate 5/8 MM</del>	<del>lb</del>	<del>1</del>		
E 100	P.u. miles	Mi	100		450.00
E 101	heavy eq. mile	Mi	200		1,500.00
E 113	PROP + bulk del.	RM	1195		2,987.50
CC 200	DEPTN CHARGE 0-500	WH	1		1,000.00
CC 240	blend + mix	SC	275		385.00
S 003	Supervisor	CA	1		175.00
<del>CC 105</del>	<del>potassium permanganate 5/8 MM</del>	<del>lb</del>	<del>1</del>		

SUB TOTAL 10,974.35

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,841.02

SERVICE REPRESENTATIVE Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.