COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 2/17/2016 District GREAT BEND KS F.O. No. 43682

Company SMITH OIL

Well Name & No. EDWARD SWD

Location _____ Field _____

County ELLSWORTH State KANSAS

Casing: Size 5 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. 2 7/8 Swung at 1100 ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____

Auxiliary Equipment 367 -308

Personnel TIM JORDEN

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative MIKE KELSO Treater DUANE

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
0900 AM				ON LOC
				PLUG 1 AT 1100 FT WITH 40 SX COMMON 3% CC
				PLUG #2 850 FT 35 SX COMMON 3% CC
				CIR 60 SX 60-40 POZ 4% GEL FROM 250 FT TO SURFACE
				GOOD CIR
				JOB COMPLETE
300 PM				THANK YOU