



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201  
9-19-27

FIELD SERVICE TICKET  
1718 13009 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 1-29-16	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER LO Drilling inc		LEASE Riebn				WELL NO. 1-9	
ADDRESS		COUNTY LANC		STATE KS			
CITY		STATE		SERVICE CREW MATTAL, ERNST, ANTHONY, MARTINEZ			
AUTHORIZED BY		JOB TYPE: C/W 5 1/2 2 stage LONG STRINGS					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM TIME
19645	1						1-28-16 8:00
						ARRIVED AT JOB	1-29-16 12:30
73768	.5					START OPERATION	3:04
						FINISH OPERATION	5:08
19919	.5					RELEASED	6:00
						MILES FROM STATION TO WELL	100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X L D DAVIS B4/KERR  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMT	SY	150		2550 00
CP 101	A-con blend	SY	300		5400 00
CP 103	60/40 Poz	SY	30		360 00
CC 107	cellorine	lb	113		418 10
CC 109	calcium chloride	lb	846		888 30
CC 111	Salt	lb	816		408 00
CC 113	GYPsum	lb	705		528 75
CC 129	FIA 322	lb	113		847 50
CC 201	Silsonite	lb	898		601 16
CF 451	TWO STAGE CMT COLLAR 5 1/2	ea	1		4500 00
CF 1251	AUTO Fill FLOW STAM 5 1/2	ea	1		360 00
CF 1651	74150 1/2" 5 1/2	ea	7		770 00
CF 1901	Bas Kat 5 1/2	ea	2		580 00
CC 151	MUD FLUSH	gal	1,000		1500 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Mike Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X L D DAVIS B4/KERR (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



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FIELD SERVICE TICKET

~~1718 13010~~ A

CONTINUATION OF 13009

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <b>1-29-16</b> DISTRICT: <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: <b>LD Drilling inc</b>		LEASE: <b>Riebel</b>		WELL NO. <b>1-9</b>						
ADDRESS:		COUNTY: <b>Lane</b>		STATE: <b>Ks</b>						
CITY:		STATE:		SERVICE CREW:						
AUTHORIZED BY:		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *XLS* **LD** BY: *KEDON*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	P.u. miles	Mi	100		450.00
E 101	Heavy EL miles	Mi	300		2250.00
E 113	Prod + bulk Del.	TM	<del>2245</del> 2245		5632.50
Cc 205	DEPTH charge 4001-5000'	4hrs	1		2920.00
Cc 240	Blend + mix	SK	505	480	672.00
S 003	supervisor	CA	1		175.00
Cc 504	Plug cont.	JOB	1		250.00

SUB TOTAL **31,641.81**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<del>17,820.91</del>

KR **15,820.91**

SERVICE REPRESENTATIVE *Mike Morrow*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *XLS* **LD** BY: *KEDON*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

1 OF 2

## TREATMENT REPORT

Customer	LD Drilling inc	Lease No.		Date	1-29-16
Lease	Riebel	Well #	1-9		
Field Order #	13009	Station	Pratt	Casing	5 1/2
				Depth	4745.37'
Type Job	CNW 5 1/2		2 stage Long string	Formation	TD-4750'
				Legal Description	9-14-27
				County	Lane
				State	Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2	Tubing Size		Shots/Ft		Rate	10% salt
Depth	4745.37	Depth		From	To	Press	109.9 yf
Volume	115.7	Volume		From	To	ISIP	.87 F14322
Max Press	1500	Max Press		From	To	5 Min.	
Well Connection	PC	Annulus Vol.		From	To	10 Min.	
Plug Depth	4705	Packer Depth		From	To	15 Min.	
				Flush	114.9	Gas Volume	
						Total Load	

Customer Representative	LD	Station Manager	Kevin Goring	Treater	Mike Mattui
Service Units	37586	84941	19843	70959	73768
Driver Names	Mattui	Ernst		Anthony	Martinez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30 PM					on location / safety meeting 43'-5J
					running 5 1/2 14" casing 111 JTS
					D.V. tool 2089' <sup>TOP OF</sup> JT 62
					Baskets on JT 3, 62
					Turbos on 1, 2, 3, 4, 6, 8, 61
1:50					Casing on bottom - 5 1/2 SET AT 4748'
1:55					Hook to casing / Break circ w. Rig
3:04	200		24	5	Pump 24 bbls mud flush
3:09	200		5	5	Pump 5 bbl water
3:10	200		48	5	Mix 150 SKS AA-2 CMT @ 14.8 MPG
3:20	-		4	3	WASH pump + Line
3:24	-		-	-	release plug
3:26	200		-	6	START fresh water displacement
3:37	200		65	6	Switch to mud displacement
3:40	250		80	5.5	LIFT Pressure
3:47	400		105	4	slow rate
3:49	1500		114.9		plug down released + hold
3:56					DROP opening tool in well
4:00					plug rat hold
4:14	1400				Open tool.

See next page

# BASIC

energy services, L.P. 2 of 2

## TREATMENT REPORT

Customer <b>LD Drilling inc</b>	Lease No.	Date <b>1-29-16</b>
Lease <b>Riebel</b>	Well # <b>1-9</b>	
Field Order # <b>13009</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
	Depth	County <b>Lane</b>
Type Job <b>CW- LONG STRINGS</b>	Formation	State <b>KS</b>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<b>TOP STAGE</b>
4:21	200	}	148	5	Mix 300 SK A-con @ 11.6 rps
4:52	—		4	3	WASH PUMP + LINE
4:55	—		—	—	DROP PLUG
4:56	250		6		START DISPLACEMENT
5:06	400		45	4	SLOW RATE
5:08	1,700		51		PLUG DOWN, TOOL SHUT RELEASED + HOLD
					<b>CERC. 25 bbl CEMENT TO PEST</b>
					<b>JOB COMPLETE</b>
					<b>Thank You!</b>
					<b>MIKE MATTAI</b>
					<b>SHAWN, JAKE, DARREL</b>

L. D. DRILLING, INC.

7 SW 26th Avenue

GREAT BEND, KS 67530

Customer LD RIEBEL 1-9 Order \_\_\_\_\_

Lease \_\_\_\_\_ Date \_\_\_\_\_

Description of Pipe TD-4750'

Amount Top Row

Jts.	Run	Ins.	Run	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	43	18	41	42						
2	43	23	43	21						
3	42	68	42	91						
4	43	23	43	22						
5	43	20	42	65						
6	42	96	42	68						
7	43	22	43	29						
8	43	24	43	20						
9	43	24	43	20						
10	42	63	43	05						
11	43	22	43	22						
12	43	23	43	24						
13	42	81	43	22						
14	43	22	43	19						
15	42	92	43	24						
16	43	22	43	24						
17	41	41	42	62						
18	43	25	42	62						
19	42	88	43	23						
20	42	65	43	23						
21	41	36	36	10						
22	43	24	12	49						- out
23	43	21	12	00						- out
24	43	26								
25	41	26								
26	42	88								
27	43	25								
28	42	64								
29	42	93								
30	39	07								
Total	1782	72	920	47						

~~TOTAL~~  
 48 51.84  
 Run 11 Jts  
 5/2 SET - 4748'  
 PBTD - 4205'  
 DV TOOL - 2089'

TOTAL PIECES \_\_\_\_\_ LENGTH \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

RECEIVED BY \_\_\_\_\_ TALLIED BY \_\_\_\_\_

SW 26th Avenue  
 GREAT BEND, KS 67530

Customer LD RIEBEL 1-9 Order \_\_\_\_\_

Lease \_\_\_\_\_ Date \_\_\_\_\_

Description of Pipe TD-4750'

Amount BTM Row

Jts.	Ins.	Ft.	Ins.	Ft.	Ins.
1	43 23	43 23	43 24	-out	
2	43 23	43 22	42 74	-out	
3	43 25	43 25			
4	43 26	41 34			
5	43 11	40 28			
6	43 24	43 24			
7	43 21	42 68			
8	42 62	43 20			
9	42 40	43 22			
10	42 74	43 23			
<del>DV</del> 12	42 67	43 23			
13	43 24	43 22			
14	43 23	38 83			
15	42 98	43 22			
16	42 91	43 23			
17	39 20	43 10			
18	42 86	43 25			
19	42 46	43 23			
20	42 74	42 66			
21	43 24	42 75			
22	43 24	43 00			
23	40 98	43 22			
24	43 22	43 22			
25	43 29	42 76			
26	40 19	42 95			
27	43 24	43 26			
28	40 25	43 24			
29	41 35	43 27			
30	42 37	43 24			
	43 24	43 22			
Total	1277 64	1285 03	85 98		

TOTAL PIECES \_\_\_\_\_ LENGTH \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

RECEIVED BY \_\_\_\_\_ TALLIED BY \_\_\_\_\_