

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.O. Drilling</i>	Lease No.	Date <i>01-31-16</i>
Lease <i>DOWN</i>	Well # <i>1-15</i>	
Field Order # <i>12927</i>	Station <i>PRA-H</i>	Casing <i>8 5/8</i>
		Depth <i>305'</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	County <i>LANE</i>
		State <i>KS</i>
		Legal Description <i>15-18-27</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>305</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>17 1/2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>279</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fuller</i>
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Service Units	<i>37900</i>	<i>84981</i>	<i>19843</i>	<i>18826</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Metcalf</i>	<i>BARBER</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00 pm</i>					<i>on loc</i>
					<i>Run 8 5/8 csg.</i>
<i>11:45</i>					<i>CRIND on Bottom</i>
<i>11:50</i>					<i>Hook by circ csg.</i>
<i>12:00</i>			<i>3</i>	<i>4.5</i>	<i>ST SPACER</i>
			<i>64</i>		<i>mix cmt 300 sk Com. 2% gel 3% cc</i>
					<i>cmt mix-e</i>
					<i>ST Disp</i>
<i>12:30</i>			<i>17^{hr}</i>		<i>plug down</i>
					<i>1 circ. 10 BOC cmt Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>