



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 13278 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <u>2/9/16</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: <u>LD Drilling, Inc</u>	LEASE: <u>Dowd</u>		1-15		WELL NO.					
ADDRESS	COUNTY: <u>Lane</u>	STATE: <u>KS</u>								
CITY	STATE	SERVICE CREW: <u>Scott, Bailey, Adams, Daryl</u>								
AUTHORIZED BY: <u>L.D. Davis</u>	JOB TYPE: <u>2 stage 5 1/2 long string cml</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>20920</u>	<u>2</u>					ARRIVED AT JOB	<u>2/9/16</u>			<u>11:45</u>
<u>21010</u>	<u>5</u>					START OPERATION	<u>2/9/16</u>			<u>3:40</u>
<u>19862</u>	<u>.25</u>					FINISH OPERATION	<u>2/9/16</u>			<u>5:30</u>
						RELEASED	<u>2/9/16</u>			<u>6:30</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED LD DAVIS BY: KEVIN GORDLEY  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2550.00
CP101	A-con Blend Common	SK	300		5400.00
CP103	60/40 POZ	SK	30		360.00
CC102	Celloflabe	lb	115		418.10
CC109	Calcium chloride	lb	846		888.30
CC111	Salt	lb	816		408.00
CC113	Gypsum	lb	705		528.75
CC129	FIA-322	lb	113		847.50
CC201	Gilsonite	lb	900		603.00
CF451	Two stage cement collar 5 1/2	Ea	1		4500.00
CF1251	Auto fill float sleeve 5 1/2	Ea	1		360.00
CF1651	Turbolizers 5 1/2	Ea	7		770.00
LF1901	5 1/2 Bucket	Ea	2		580.00
CC151	Mud flush	Gal	1000		1500.00
E100	Unit Mileage Pickup	Mi	100		450.00
E101	Heavy equipment Mileage	Mi	300		2250.00
E113	Prop + Bulk Delivery	TM	2245		5612.50
CE205	Depth Charge 4000-5000'	4'	1		2520.00
CE246	Blending + Mixing Charge	SK	480		672.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>169</u>

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>LD DAVIS</u> BY: <u>KEVIN GORDLEY</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



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**FIELD SERVICE TICKET**

1718 ~~13279~~ A

13278

*Continuation*  
 DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <u>2/9/16</u> DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: <u>L.D. Drilling, Inc</u>		LEASE: <u>Dowd</u>		WELL NO. <u>1-15</u>					
ADDRESS:		COUNTY: <u>Lone</u>		STATE: <u>KS</u>					
CITY: _____ STATE: _____		SERVICE CREW: <u>Scott, Peuley, Daryl, Adam</u>							
AUTHORIZED BY: <u>L.D. Davis</u>		JOB TYPE:							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>20920</u>	<u>2</u>					ARRIVED AT JOB	<u>2/9/16</u>	<u>PM</u>	<u>11:45</u>
<u>21010</u>	<u>1.5</u>					START OPERATION	<u>2/9/16</u>	<u>AM</u>	<u>5:40</u>
<u>19862</u>	<u>1.25</u>					FINISH OPERATION	<u>2/9/16</u>	<u>AM</u>	<u>5:50</u>
						RELEASED	<u>2/9/16</u>	<u>AM</u>	<u>6:30</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. DAVIS BY: KLOVDW  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>5003</u>	<u>Service Supervisor first 8 hrs</u>	<u>Job</u>	<u>1</u>		<u>175.00</u>
<u>CE504</u>	<u>Plug Container utilization</u>	<u>Job</u>	<u>1</u>		<u>250.00</u>

CHEMICAL / ACID DATA:


SUB TOTAL		<u>31,643.15</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL	<u>KG</u>	<u>15,821.58</u>

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: L.D. DAVIS BY: KLOVDW  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>L.D. Davis</i>	Lease No.	Date <i>2/9/16</i>	
Lease <i>Dowd #1</i>	Well # <i>1-15</i>		
Field Order # <i>13728</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth <i>4690</i>
Type Job <i>7 stage 5 1/2 Long String CNA</i>	Formation	County <i>Lane</i>	State <i>KS</i>
		Legal Description <i>15-18-27</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4690</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>174</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>20757</i>	<i>33105</i>	<i>14959</i>
Driver Names <i>Scott Bailey</i>	<i>20920</i>	<i>21010</i>
	<i>19460</i>	<i>19867</i>
	<i>Daryl Adam</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:45</i>					<i>On location Safety Meeting Rig up</i>
					<i>Tools on - 4, 5, 5, 7, 9, 11, 13</i>
					<i>Baskets - 1, 62 DV Tool - 62</i>
<i>1:30</i>					<i>Break Circulation</i>
<i>3:40</i>	<i>100</i>			<i>4</i>	<i>Pump H<sub>2</sub>O Spacer</i>
<i>3:41</i>	<i>250</i>		<i>5</i>	<i>4.4</i>	<i>Pump mud Flush</i>
<i>3:47</i>	<i>300</i>		<i>24</i>	<i>5.5</i>	<i>Pump H<sub>2</sub>O Spacer</i>
<i>3:48</i>	<i>350</i>		<i>5</i>	<i>5.6</i>	<i>Mix. 150 gals AAZ at 14.8 ppq</i>
<i>3:56</i>	<i>0</i>		<i>41.25</i>		<i>shut down</i>
					<i>wash pump + lines clean</i>
<i>4:00</i>	<i>0</i>			<i>5.7</i>	<i>Release plug start Displacement</i>
<i>4:13</i>	<i>350</i>		<i>70</i>	<i>5.6</i>	<i>start Displacement w/ mud</i>
<i>4:19</i>	<i>400</i>		<i>34</i>	<i>3.2</i>	<i>Reduce Rate</i>
<i>4:23</i>	<i>600</i>		<i>10.4</i>	<i>3.1</i>	<i>Plug landed</i>
<i>4:24</i>	<i>1200</i>				<i>Increase pressure</i>
<i>4:24</i>					<i>shut down</i>
<i>4:25</i>					<i>Release pressure NO Returns</i>
<i>4:30</i>					<i>Drop Part</i>
<i>4:45</i>	<i>1500</i>				<i>pressure up open DV Tool</i>

Customer <i>L.D. Dooling Inc</i>	Lease No.	Date <i>2/19/16</i>
Lease <i>Dowd</i>	Well # <i>1-15</i>	
Field Order # <i>13278</i>	Station <i>Pratt, KS</i>	Casing <i>5/2</i>
Type Job <i>2 stage long string CNW</i>	Depth <i>4690</i>	County <i>Lane</i>
	Formation	State <i>KS</i>
		Legal Description <i>15-18-27</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Kevin Gordley</i>	Treater <i>Scott Growes</i>
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Service Units	<i>20752</i>	<i>23706</i>	<i>19959</i>	<i>19960</i>					
Driver Names	<i>Scott</i>	<i>Berley</i>	<i>Daryl</i>	<i>Adam</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:45</i>					<i>Break Circulation Top Stage</i>
<i>4:50</i>	<i>100</i>			<i>4.5</i>	<i>Pump H<sub>2</sub>O space</i>
<i>4:52</i>	<i>100</i>			<i>5.6</i>	<i>Mix 300 SKS A-Con at 11.6</i>
<i>5:14</i>	<i>0</i>		<i>124</i>		<i>Shut down</i>
<i>5:15</i>					<i>Wash pump &amp; lines clean</i>
<i>5:16</i>					<i>Release D.V. Close plug</i>
<i>5:16</i>	<i>50</i>			<i>5.7</i>	<i>Start Displacement</i>
<i>5:23</i>	<i>300</i>		<i>41</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>5:26</i>	<i>350</i>		<i>10</i>	<i>3.5</i>	<i>Plug landed</i>
<i>5:27</i>	<i>1200</i>				<i>Tool Closed</i>
<i>5:27</i>					<i>Release Pressure NO Returns</i>
<i>5:30</i>					<i>Plug not hole 30 SKS 60/40 for</i>
					<i>Job Complete</i>
					<i>Trace of Cement at surface. Jetted cellar cement in cellar.</i>

# L. D. DRILLING, INC.

7 SW 26th Avenue  
GREAT BEND, KS 67530

Customer L.D. Dr/g INC Order \_\_\_\_\_

Lease DOWD # 1-15 Date \_\_\_\_\_

Description of Pipe New 5 1/2"

Tally on Back →

Amount \_\_\_\_\_

Jts.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	12	30	43	21	42	65	43	25		
2	42	97	43	22	41	45	42	84		
3	41	11	41	54	40	44	42	93		
4	43	22	43	21	40	42	42	90		
5	43	19	43	30	42	91	43	22		
6	43	22	42	74	42	92	41	75		
7	42	58	41	10	35	79	37	33	out	
8	43	19	43	20	32	21	43	97		
9	43	23	38	03	43	22	42	82		
10	43	20	42	68	43	19	42	58		
11	43	21	41	52	42	85	43	00		
12	43	19	43	21	42	84	41	27		
13	43	39	43	18	43	20	39	24	out	
14	43	22	43	19	41	73	43	20		
15	38	46	41	09	42	41	42	62		
16	43	20	42	70	42	33	43	33		
17	43	19	36	44	43	21	40	43		
18	43	16	43	22	42	90	42	62		
19	43	21	43	16	41	62	40	03		
20	42	75	42	68	42	64	42	88		
21	43	17	43	21	41	80	41	66		
22	43	21	43	20	42	27	42	88		
23	43	12	42	93	39	61	42	88		
24	40	59	42	67	43	18	43	22	out	
25	43	16	42	93	42	98	12	15		
26	43	20	42	92	41	34				
27	42	86	42	94	41	79				
28	42	71	42	90	42	90				
29	43	16	42	96	41	81				
30	43	17	42	95	42	85			12	15
Total	1253	54	1272	23	1251	46	1025	-		

TOTAL PIECES 115 LENGTH \_\_\_\_\_ FEET 4802 INCHES 23

RECEIVED BY \_\_\_\_\_ TALLIED BY \_\_\_\_\_

T.D 4704

4802.23  
- 43.22 1 out Jt 114  
4759.01  
- 39.24 2 out Jt 103  
4719.77  
- 37.33 3 out Jt 97  
4682.44  
+ 3.00 D.V. Tool  
4685.44  
+ 5. - landing Jt  
set asj @ 4690.44

D.V. Tool @ 2080.57 Top Jt 62#