



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Martin Oil Properties		Job Order Name:		Ticket No.: 50801									
Address:		AFE No.: 15-003-26491		Date: 1/11/2016									
City, State, Zip:		Job type: Plug Job (new well) dry hole											
Service District:		Well Details: 5 5/8 hole @ 830.. 4 inch drill pipe at 829											
Well name & No.: South Kempnich 12-L		Well Location: Garnett		Country: Anderson	State: KS								
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM	PM	TIME				
26	Joe					ARRIVED AT JOB	AM	PM					
231	Jeff					START OPERATION	AM	PM					
109	Billy					FINISH OPERATION	AM	PM					
240	Troy					RELEASED	AM	PM					
						MILES FROM STATION TO WELL							
Treatment Summary													
Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount						
c00101	Heavy Equip. One Way	mi	-	\$3.25	\$0.00		\$0.00						
c00102	Light Equip. One Way	mi	-	\$1.50	\$0.00		\$0.00						
c23103	Cement Pump	ea	1.00	\$675.00	\$675.00	30.00%	\$472.50						
c10900	Vacuum Truck 60 bbl	ea	1.00	\$84.00	\$84.00	30.00%	\$58.80						
c24001	Cement Bulk Truck - Minimum	ea	0.50	\$300.00	\$150.00	50.00%	\$75.00						
p01604	50/50 Pozmix Cement	sack	70.00	\$11.30	\$791.00	30.00%	\$553.70						
p01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	30.00%	\$42.00						
p01607	Bentonite Gel	lb	117.00	\$0.30	\$35.10	30.00%	\$24.57						
p01618	Pheno Seal	lb	15.00	\$1.70	\$25.50	30.00%	\$17.85						
p02000	H2O	gal	2,310.00	\$0.01	\$30.03	30.00%	\$21.02						
<p>TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.</p>					Gross: \$ 1,850.63		Net: \$ 1,285.44						
					Total Taxable \$ -		Tax Rate: 7.650%		Sale Tax: \$ -				
					Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.					Total: \$ 1,285.44			
					Date of Service: 1/11/2016								
HSI Representative: Joe Blanchard													
Customer Representative: Dan Hutchenson													
<p>X _____ <small>CUSTOMER AUTHORIZED AGENT</small></p> <p>Customer Comments or Concerns:</p>													

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	martin oil properties		Date:	1/11/2016	SO#:		1266
Representative:							
Address:							
City, State:							
County, Zip:							

Field Order No.:	50801	Open Hole:	5 8/8	Perf Depths (ft)	Perfs
Well Name:	S. Kempnich 12-L	Casing Depth:			
Location:		Casing Size:			
Formation:		Tubing Depth:	830		
Type of Service:	Plug Job	Tubing Size:			
Well Type:		Liner Depth:			
Age of Well:	new	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Drill Pipe	Total Depth:	830		
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	F (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
1:30PM					CALLED OUT			
1:55PM					ON LOCATION			
2:10PM					SAFETY MEETING			
2:12PM					HOOKED UP TO DRILL PIPE			
2:15PM	3.2		50.0		STARTED DOWN HOLE WITH 4 BBL H2O			4.00
2:17PM	3.2		50.0		MIXED 10 SKS 50/50 2%GEL @ 14.4 PPG			2.00
2:20 PM	3.2		50.0		STARTED PUMPING 8 BBL GEL DOWN HOLE			5.00
2:24PM					SHUT DOWN PUMP			
					DRILLERS PULLED 500 FT DRILL PIPE OUT OF HOLE			
2:52PM					HOOKED UP TO 280 FT OF DRILL PIPE			
2:53PM	3.2		50.0		MIXED 50 SKS 50/50 2%GEL @ 14.4 PPG PUMPED DOWN HOLE			6.50
3:00PM					SHUT PUMP DOWN			
3:01PM					DRILL RIG PULLED THE 280 FT OF DRILL PIPE OUT OF HOLE			
3:15PM	1.0				TOPPED WELL OFF WITH 10 SKS 50/50 2% gel 14.4ppg			2.00
3:20pm					START WASH UP OF PUMP TRUCK AND DRILL PIPE			20.00
4:00PM					TRUCKS OFF OF LOCATION.			
					THANKS JOE , TODD , JEFF , BILLY AND TROY			
TOTAL:						-	-	40.00

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.2		50.0	

PRODUCTS USED

70 sks 50/50 2% GEL .25 PHENO SEAL

Treater: Joe Blanchard

Customer: Martin Oil Properties