

COLT ENERGY, INC.

Plugging Report

3/16/2016

Well: **Maxson #R2**

1100 FSL, 2860 FEL

Section 18-T25S-R20E

Allen County, KS

API #15-001-20947-00-01

Total Depth (TD): 891

Production Casing: 2.875 (2 7/8") at 850'

3/16/2016

Elite Cementing and Acid Service, LLC plumbed up to the subject well, filled the production casing with water, pumped up on same so as to determine if well would take fluid so as to be able to "cement squeeze plug" the well without having to run 1" tubing to plug same – would take fluid okay so, started pumping cement, after about a barrel of cement was pumped in added a few cotton seed hulls to the cement slurry, continued pumping cement, when the cement with the cotton seed hulls blended in "hit" the perforations, the pumping pressure jumped up to 1000 psi, stopped pumping, shut the well in with 800 psi.

Summary:

Used 25 sx of cement and about ¼ sx of cotton seed hulls

End Report

Rex. R. Ashlock
For: Colt Energy, Inc.