

COLT ENERGY, INC.

Plugging Report

3/16/2016

Well: Ungeheuer, D & B 342122 (661) #G2-C

1010 FSL, 180 FWL

Section 34-T21S-R22E

Linn County, KS

API #15-107-24604

Total Depth (TD): 830'

Surface Casing: 20' of 8.625"

Production Casing: 5.50", 11.50#/ft. set at 824', includes 5' cement pup jt. and guide shoe

3/15/2016

Colt's pulling unit crew ran in 2 3/8" tubing to 822', (one foot above the cement plug, so as to be able to circulate), Consolidated Oil Well Services, Inc. plumbed up to same and pumped in a mixture of bentonite and water ("gelled the well up"), this was followed by a 125' cement plug, the tubing was pulled to 500' and a 50' cement plug was pumped in at this depth, the tubing was pulled to 250' and cement was pumped from this depth to surface, had good returns, then the rest of the tubing was pulled out, the well was "topped off" with cement and shut the well in with 100 psi pressure.

Levi Short (KCC representative, from the District #3 Office) was on location during the plugging procedure and approved same.

Summary:

Cement from 822 to 697 (17.64 sx)

Gel spacer from 697 to 500

Cement from 500 to 450 (7.05 sx)

Gel spacer from 450 to 250

Cement from 250 to surface (35.29 sx)

60 sx ÷ 425' = .1411 sx/ft.

Used 60 sx of cement and 4 sx of bentonite

End Report

Rex. R. Ashlock

For: Colt Energy, Inc.