Geological Report

Brenner Brother #1-30

1090’ FNL & 700’ FEL
Sec. 30 T17s R21w
Ness County, Kansas

American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Brenner Brothers #1-30 1090’ FNL & 700’ FEL Sec. 30 T17s R21w Ness County, Kansas API # 15-135-25884-0000
Drilling Contractor:	Discovery Drilling Co. Inc. Rig #3
Geologist:	Jason T Alm
Spud Date:	October 22, 2015
Completion Date:	November 2, 2015
Elevation:	2217’ Ground Level 2225’ Kelly Bushing
Directions:	Bazine KS, East ½ mi. to EE Rd. North 5 ½ mi. East into location.
Casing:	223’ 8 5/8” surface casing 4299’ 5 1/2” production casing
Samples:	10’ wet and dry, 3900’ to RTD
Drilling Time:	3600’ to RTD
Electric Logs:	None
Drillstem Tests:	Trilobite Testing, Inc. “Ken Swinney”
Problems:	None
Remarks:	None

Formation Tops

Formation	American Warrior, Inc. Brenner Brothers #1-30 Sec. 30 T17s R21w 1090' FNL & 700' FEL
Anhydrite	**1521', +704**
Base	**1554', +671**
Heebner	**3685', -1460**
Lansing	**3732', -1507**
BKC	**4001', -1776**
Pawnee	**4104', -1879**
Fort Scott	**4187', -1962**
Cherokee	**4206', -1981**
Mississippian	**4275', -2050**
Osage	**4284', -2059**
RTD	**4300', -2075**

Sample Zone Descriptions

Fort Scott **(4187', -1962): Not Tested**

Ls –Fine to sub-crystalline with pinpoint inter-crystalline porosity, very light spotted oil stain, mostly barren and tite, fair yellow fluorescents, 56 units hotwire.

Mississippian Osage **(4284', -2059): Covered in DST #1 & 2**

Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline porosity, very heavy slightly triptolic chert, partially weathered with good vuggy porosity, light to fair oil stain with light scattered saturation in porosity, fair scattered yellow fluorescents, 55 units hotwire.

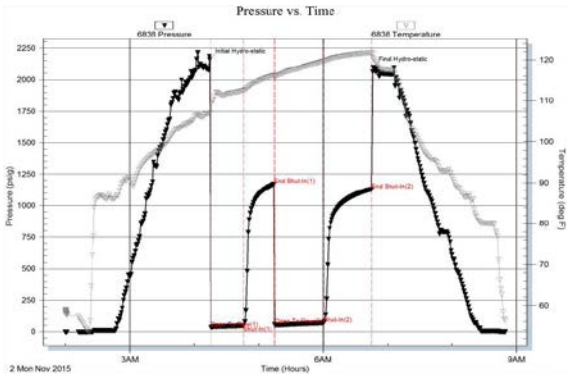
Drill Stem Tests

Trilobite Testing, Inc.
"Ken Swinney"

DST #1 Mississippian Osage

Interval (4291' – 4300') Anchor Length 9'

IHP	– 2158 #	
IFP	– 30" – Built to 6 in.	33-48 #
ISI	– 30" – Dead	1172 #
FFP	– 45" – Built to 9 in.	57-69 #
FSI	– 45" – V.W.S.B.	1130 #
FHP	– 2097 #	
BHT	– 121˚F	



Recovery: 63' GIP
31' MWCO 80% Oil, 10% Water
31' MCWO 40% Oil, 40% Water
63' OCMW 5% Oil, 75% Water

Structural Comparison

Formation	**American Warrior, Inc. Brenner Brothers #1-30 Sec. 30 T17s R21w 1090' FNL & 700' FEL**	William N Bucklin Brenner #1 Sec. 30 T17s R21w 660' FNL & 560' FEL		William N Bucklin Brenner #6 Sec. 30 T17s R21w 1650' FNL & 600' FEL	
Anhydrite	**1521', +704**	NA	**NA**	NA	**NA**
Base	**1554', +671**	NA	**NA**	NA	**NA**
Heebner	**3685', -1460**	3686', -1458	**(-2)**	3674', -1455	**(-5)**
Lansing	**3732', -1507**	NA	**NA**	NA	**NA**
BKC	**4001', -1776**	4006', -1778	**(+2)**	3992', -1773	**(-3)**
Pawnee	**4104', -1879**	4106', -1878	**(-1)**	4094', -1875	**(-4)**
Fort Scott	**4187', -1962**	4187', -1959	**(-3)**	4180', -1961	**(-1)**
Cherokee	**4206', -1981**	4208', -1980	**(-2)**	4196', -1977	**(-4)**
Mississippian	**4275', -2050**	4280', -2052	**(+2)**	4264', -2045	**(-5)**
Osage	**4284', -2059**	NA	**NA**	NA	**NA**

Summary

The location for the Brenner Brothers #1-30 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Brenner Brothers #1-30 well.

Recommended Perforations

Primary:		
Mississippian Osage	**4288' – 4298'**	**DST #1**
Before Abandonment:		
Fort Scott	**4194' – 4198'**	**Not Tested**

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.