



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12888 A

18-235-12W

DATE _____ TICKET NO. _____

DATE OF JOB 2-29-16		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Griffin Management				LEASE Gayle				WELL NO. 1	
ADDRESS				COUNTY Stafford		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick; S. Ernst; B. Whitfield					
AUTHORIZED BY				JOB TYPE: C A/W - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	2.25						2-29-16	AM	4:00
						ARRIVED AT JOB		AM	6:30
21010	.5					START OPERATION		AM	7:45
						FINISH OPERATION		AM	8:15
						RELEASED	2-29-16	AM	8:30
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

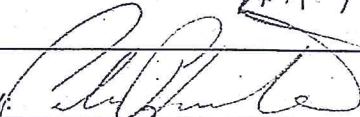
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serv Lite	str	100	\$	1,300 00
CP103	60/40 Poz	str	130	\$	1,560 00
CC102	Cellflake	Lb	58	\$	214 60
CC109	Calcium Chloride	Lb	597	\$	626 85
CF153	Wooden Plug; 8 5/8"				
E100	Pickup Mileage	Mi	30	\$	135 00
F101	Heavy Equipment Mileage	Mi	60	\$	450 00
F113	Bulk Delivery	Tn/M	299	\$	746 25
CE200	Depth Charge: 0 Feet To 500 Feet	4 Hr	1	\$	1,000 00
CF240	Blending and mixing service	str	230	\$	322 00
5003	Service Supervisor	Ea	1	\$	175 00

SUB TOTAL 6529.70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6929.38 3

SERVICE REPRESENTATIVE 

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Griffin Management	Lease No.	Date 2-29-16
Lease Gayle	Well # 1	
Field Order # 12888	Station Pratt, Kansas	Casing 8 5/8 29lb.
Type Job C.N.W. - Surface	Depth 290 Feet	County Stafford
	Formation	State Kansas
		Legal Description 18-235-12W

PIPE DATA		PERFORATING DATA		CEMENT	FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
8 5/8 29 Lb./Ft.		100 sks.	132	170	A-Serv. Lite	1.69	1.21	15 Min.
Depth 290 Feet	Depth	From	To	To	Pre Pad 8.65 Gal.	Max 1.69 CU.FT./sk.		10 Min.
Volume 17 Bbl.	Volume	From	To	To	Pad 60/40 Poz	Min.		10 Min.
Max Press	Max Press	From	To	To	Craco 14.8 Lb./Gal.	Avg 1.8 Gal./sk.		15 Min.
Well Connection 1 1/2 in. Con. Liner	Annulus Vol.	From	To	To		HHP Used		Annulus Pressure
Plug Depth 275 Feet	Packer Depth	From	To	To	Flush 17 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Charles Griffin	Station Manager Kevin Gordley	Treater Tarene R. Messich
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Service Units	37.216	27.463	19.959	21.010					
Driver Names	Messich	Ernst	Whitfield						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30						Truck on location and hold location.
6:45						WW Drilling start to run 775. new 29 Lb./Ft. 8 5/8" casing.
7:32						Casing in well. Circ. 5 min.
7:40		200			5	Start mixing 100 sks. A-Serv. lite cement.
		200		30	5	Start mixing 130 sks. 60/40 Poz. cement.
		200		58		Stop pumping. Shut in well. Release Wooden Plug. Open well.
		150			5	Start Fresh Water Displacement.
8:00		250		17		Plug down. shut in well. circulated 10 sks. cement to the pit. Wash up pump truck.
8:30						Job Complete. Thank You. Clarence, Shawn, Brian



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Phone 620-672-1201

FIELD SERVICE TICKET
1718 13021 A

18-235-12w

DATE _____ TICKET NO. _____

DATE OF JOB 3-5-16 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Griffin Management Inc		LEASE GAYLE WELL NO. 1							
ADDRESS		COUNTY STARBUCK STATE KS							
CITY STATE		SERVICE CREW Andrew Mcgrew Mcgrew							
AUTHORIZED BY		JOB TYPE: CNEW 4 1/2 inch string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463y	.5						3-4-16	PM	11:40
						ARRIVED AT JOB	3-5-16	AM	6:40
						START OPERATION		AM	1:17
73768x	.25					FINISH OPERATION		AM	2:00
						RELEASED		AM	2:45
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CRT	SC	150		2,550.00
CP 103	60/40 POZ	SH	30		360.00
CC 102	C-1106 (4K)	LB	38		140.60
CC 111	SALT	LB	685		342.50
CC 112	CAT FRICTION REDUCER	LB	71		426.00
CC 116	MAG Chem 1000	LB	423		1,142.10
CC 201	GILSONITE	LB	750		502.50
CF 606	LATCH PUMP PLY 4 1/2	EA	1		370.00
CF 1240	AUTO FILL FLAT 5400 4 1/2	EA	1		330.00
CF 1650	TURBOLINE 4 1/2	EA	6		510.00
CF 1900	BASKET 4 1/2	EA	1		270.00
CC 704	CLAYMATE	GAH	4		140.00
CC 151	M40 FRESH	GAH	500		750.00
E 100	FL. MILLS	Mt	35		157.50
E 101	heavy eq. MILLS	Mt	70		525.00
E 113	PROD + LITH D-1	Tn	298		743.75
CC 204	DEPTH CHARGE 3000-4000#	4hr	1		2,160.00
CC 240	bleed mix	SK	180		252.00
CC 504	PLY 1800	SUB	1		250.00
5003	Subtotal	EA	1		175.00
SUB TOTAL					12,096.95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,564.60

SERVICE REPRESENTATIVE Mike Matta	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Griffith Management LLC	Lease No.	Date 3-5-16
Lease GAYLE	Well # 1	
Field Order # 13021	Station Pratt	Casing 4 1/2
		Depth 3916
Type Job PAW 4 1/2 long string	Formation RTD 3920	County STAFFORD
	1703416	State KJ
		Legal Description 18-2-35-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid amt 150 SKS AA-2	RATE .25 CF	PRESS 10%	ISIP 5113 psig	
Depth 3888	Depth 3888	From	To	Pre Pad 5% Frac	Max Reduc.	5 lbs	5 Min.	9113 psig
Volume 67	Volume 60.4	From	To	Pad 3% frac	Min chem 10%		10 Min.	
Max Press 1500	Max Press	From	To	Frac 30 SAI 6	Avg 0.40 PSC		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3888	Packer Depth 3867.1	From	To	Flush 60	Gas Volume		Total Load	

Customer Representative Charles Griffith	Station Manager Kevin Gorton	Treater Mike Marral
Service Units 37586	27463	70959
Driver Names Marral	McGowan	McGowan

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:40					ON LOCATION / SAFETY MEETING
10:15					RUN 4 1/2 11.6 lbs casing, BRISKI in #1
					TURBOS ON 2, 3, 4, 5, 6, 7
12:35					CSNG ON BOTTOM
12:42					HOOK TO CSNG / BREAK CIRC. W. RIG
1:17	300		5	6	PUMP 5 bbl WATER
1:18	300		12	6	PUMP 12 bbl FULL FRASH
1:20	300		5	6	PUMP 5 bbl WATER
1:22	200		35	6	MIX 150 SKS AA-2 amt @ 15.3 lbs
1:32	-		4	3	WASH PUMP + LINE, RELEASED PLUG
1:34	200		-	6	START 2% KCL DISPLACEMENT
1:41	300		40	5.5	LIFT PRESSURE
1:42	400		50	3	SLOW RISE
1:44	1,500		60	-	PLUG DOWN, RELEASED + HOLD
1:55	-		7	-	PLUG RAT HOLD

JOB COMPLETE
THANK YOU!
MIKE MARRAL
MIKE + E.J.