



Wor. File

PAGE 1 of 1	CUST NO 1003805	YARD # 1718	INVOICE DATE 02/25/2016
INVOICE NUMBER			
92059511			

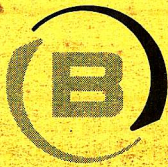
Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME NKD Farms-Felder Unit #1-6
 O LOCATION
 B COUNTY Ness
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40916122	27463-0		Net - 30 days	03/26/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/23/2016 to 02/23/2016				
0040916122				
171812935A Cement-New Well Casing/Pi 02/23/2016 8 5/8 Surface Cement New Well				
60/40 POZ	215.00	EA	4.44	954.60 T
Celloflake	54.00	EA	1.37	73.93 T
Calcium Chloride	555.00	EA	0.39	215.62 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	1.67	166.50
Heavy Equipment Mileage	200.00	MI	2.78	555.00
"Proppant & Bulk Del. Chgs., per ton mil	925.00	EA	0.92	855.62
Depth Charge; 0-500'	1.00	EA	370.00	370.00
Blending & Mixing Service Charge	215.00	BAG	0.52	111.37
"Service Supervisor, first 8 hrs on loc.	1.00	EA	64.75	64.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,367.39
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	80.87
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,448.26
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12935 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-23-16		DISTRICT: 417		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: 7103 0101				LEASE: MHD 7103 0101				WELL NO.:							
ADDRESS:				COUNTY: MASS				STATE: KS							
CITY:				STATE:				SERVICE CREW: Sullivan, Paul, Kelly							
AUTHORIZED BY:				JOB TYPE: 2nd shift surface											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 2210	DATE:	AM	PM	TIME					
27463	30	1986	30												
						ARRIVED AT JOB: 2/23/16		AM	PM	6:15					
						START OPERATION: 2/23/16		AM	PM	12:30					
						FINISH OPERATION: 2/23/16		AM	PM	12:30					
						RELEASED: 2/23/16		AM	PM	1:00					
						MILES FROM STATION TO WELL: 15									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
27463	2 1/2" x 3/4" x 1/2" galv	SK	21	120.00	2,520.00
1986	2 1/2" x 3/4" x 1/2" galv	LB	30	6.63	199.80
27463	2 1/2" x 3/4" x 1/2" galv	SK	500	1.12	560.00
1986	2 1/2" x 3/4" x 1/2" galv	SK	100	4.50	450.00
27463	2 1/2" x 3/4" x 1/2" galv	SK	200	7.50	1,500.00
1986	2 1/2" x 3/4" x 1/2" galv	SK	200	15.61	3,122.00
27463	2 1/2" x 3/4" x 1/2" galv	SK	1	1,000.00	1,000.00
27463	2 1/2" x 3/4" x 1/2" galv	SK	200	1.50	300.00
1986	2 1/2" x 3/4" x 1/2" galv	SK	1	175.00	175.00
SUB TOTAL					9,101.80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		9,307.35

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Starbar Oil</i>	Lease No.	Date <i>02-23-16</i>			
Lease <i>NH17 FARMS - Golden</i>	Well # <i>1-C</i>				
Field Order # <i>12935</i>	Station <i>PRATT KI</i>	Casing <i>2 1/8</i>	Depth <i>301</i>	County <i>NESS</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>6-16-21</i>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>2 1/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>301</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>18</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>7 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert [Signature]</i>
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Service Units	<i>37800</i>	<i>27463</i>	<i>19903</i>	<i>19860</i>					
Driver Names	<i>Sullivan</i>	<i>Frank</i>	<i>E. McJannet</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:15</i>					<i>on line</i>
<i>12:00</i>				<i>3.5</i>	<i>CASING ON BOTTOM</i>
					<i>hook up circ.</i>
				<i>5</i>	<i>st spacer</i>
	<i>300</i>		<i>46</i>		<i>mix cont 215 gal 6 1/4" 200 30" 1/2" of</i>
					<i>cont mixed</i>
				<i>4</i>	<i>st deep</i>
<i>12:30</i>			<i>18</i>		<i>plug head</i>
					<i>chk 5 BBL cont Pit</i>
					<i>SOB Complete</i>
					<i>[Signature]</i>