1301878

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30993
Name: M.A.E. Resources, Inc.
Address 1: PO BOX 304
Address 2:
City: PARKER State: KS Zip: 66072 + 0304
Contact Person: BECKY JOHNSON
Phone: (913) 898-3221
Lease Name: ROOK
Well Number: I-1

API No.: 15-003-21961-00-00
Permit No: E21947.1
Reporting Year: 2015
(January 1 to December 31)

NW - SW - SW - SE Sec. 21 Twp. 22 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
423 feet from ☐ N / ☑ S Line of Section
2636 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1350	700	0		31
February	1275	700	0		28
March	1300	700	0		31
April	1325	700	0		30
May	1350	700	0		31
June	1375	700	0		30
July	1350	700	0		31
August	1380	700	0		31
September	1360	700	0		30
October	1345	700	0		31
November	1390	700	0		30
December	1350	700	0		31
TOTAL	16150		0		

Submitted Electronically