

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

1301942 Form must be Typed

Form CDP-1 May 2010

## **APPLICATION FOR SURFACE PIT**

Date Received:

| Submit in Duplicate  |   |   |  |
|--|---|---|--|
| Operator Name:   |   |   | License Number:  |
| Operator Address:  |   |   |  |
| Contact Person:  |   |   | Phone Number:  |
| Lease Name & Well No.:   |   |   | Pit Location (QQQQ):   |
| Type of Pit:   Emergency Pit Burn Pit   Settling Pit Drilling Pit   Workover Pit Haul-Off Pit   (If WP Supply API No. or Year Drilled) | Pit is:<br>Proposed Existing<br>If Existing, date constructed:<br>Pit capacity:<br>(bbls) |   | SecTwpR East West West Section Feet from Reast / West Line of Section Feet from East / West Line of Section County |
| Is the pit located in a Sensitive Ground Water Area? Yes No  |   |   | Chloride concentration: mg/l<br>(For Emergency Pits and Settling Pits only)  |
| Is the bottom below ground level?  | Artificial Liner?   |   | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):Length (feet)  |   |   | Width (feet)N/A: Steel Pits  |
| Depth from ground level to deepest point: (feet) No Pit  |   |   |  |
| If the pit is lined give a brief description of the liner<br>material, thickness and installation procedure.                           |   |   | dures for periodic maintenance and determining<br>cluding any special monitoring.                                  |
| Distance to nearest water well within one-mile of pit:   |   | Depth to shallowest fresh water feet.<br>Source of information: |  |
| feet Depth of water wellfeet   |   | measured  | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY: Drilli   |   |   | ver and Haul-Off Pits ONLY:  |
| Producing Formation:   |   | Type of material utilized in drilling/workover:                 |  |
| Number of producing wells on lease:  |   | Number of working pits to be utilized:                          |  |
| Barrels of fluid produced daily:   |   | Abandonment procedure:  |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   |   | Drill pits must be closed within 365 days of spud date.         |  |
| Submitted Electronically   |   |   |  |
|  |   |   |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_Permit Date: \_

\_ Permit Number: \_

Liner

Steel Pit

RFAC

\_ Lease Inspection: Yes No

RFAS