



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1302800  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**JOB LOG**

**SWIFT Services, Inc.**

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CUSTOMER Venture Resources	WELL NO. #4	LEASE Ray Carmichael	JOB TYPE PTA	DATE 3-29-16	PAGE NO. 1
				TICKET NO. 28830	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								On location
								2 3/8 x 5 1/2
								* 1st plug @ 3300 - 13 SKS GEL - 50 BKS CMT w/ 250# HULLS
	1030	3	6			0		pump 6 bbl WTR Spacer
		3	39			700		pump 13 SKS gel
		5	0			1000		START CMT w/ HULLS
		5	13			1000		END CMT
	1055	5	5			1000		Disp w/ WTR
								2nd plug @ 1650' - 145 SKS CMT w/ 250# HULLS
	1130	5	0			0		START CMT w/ HULLS
		5	38			600		Circulate CMT
	1140	5	1			600		Disp w/ WTR
								T.O.O.F.
	1220		0			0		Hook up to 8 5/8 & Top off - 1 SKS
	1230		6.5			0		Top off 5 1/2" - 25 SKS
								Thanks David Austin, & Preston



Wireline Inc.  
Acid

Perforating - R.A. Logging - Free Point

East Highway 40 - Box 1188  
Hays, Kansas 67601  
Ph: 785-625-6877

Date 3/29/16

### PERFORATION RECORD

Company Venture  
 Lease Ray Carrubael  
 Pipe Size 5 1/2 Weight \_\_\_\_\_ - Field \_\_\_\_\_  
 Sec. 4 Twp. 11 Range 17 Co. Ellis St. KS  
 Engineer Jesse Z Steve R Operator Dave H  
 Fluid Level \_\_\_\_\_ TD \_\_\_\_\_ Operator \_\_\_\_\_

### PERFORATING

Collars \_\_\_\_\_  
 Collars \_\_\_\_\_  
 Jet Perforate - From 1650 To \_\_\_\_\_ No. of Shots 2  
 Jet Perforate - From 1147 To \_\_\_\_\_ No. of Shots 2  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Jet Perforate - From \_\_\_\_\_ To \_\_\_\_\_ No. of Shots \_\_\_\_\_  
 Other Perf to Plug  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

### PLUGS

Plug @ \_\_\_\_\_ Plug @ \_\_\_\_\_