

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1302880

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15					
									Address 1:
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip:+		Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Contact Person:									
Phone: ()					NE NW	SE	SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:					
Water Supply Well	Other:	SWD Permit #:		-					
ENHR Permit #:	Gas Sto	rage Permit #:		Lease Name: Well #: Date Well Completed: (Date) The plugging proposal was approved on: (Date)					
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	No						
Producing Formation(s): List A	All (If needed attach another	sheet)					(KCC District Agent's Name)		
Depth to	o Top: Botto	m: T.D		•					
Depth to	o Top: Botto	m: T.D							
Depth to	o Top: Botto	m:T.D		Plugging C	completea:				
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Water	r Records		Casing I	Record (Surfa	ace, Conductor & Prod	uction)			
Formation	Content	Casing	Size		Setting Depth P		Pulled Out		
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for each	n plug set.				
Plugging Contractor License #:			Name: _	ne:					
Address 1:			Address	2:					
City:				State:		Zip:	+		
Phone: ()				-					
Name of Party Responsible for	or Plugging Fees:								
State of	County,			, ss.					
	,				ployee of Operator or	05	or on above-described well,		
(Print Name)				_ <u></u> Em	pioyee of Operator of	Operato	n on above-described Well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD ORDER Nº C 43867

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		310-3.	24-1223	DATE 3-15-1	6	20
IS AUTHORI	ZED BY:	Ser Petroleum				
		(NAME (OF CUSTOMER)		State _	
		그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그				
Sec. Twp. Range		- Bryant Well N	Pernee		State _	hs
CONDITIONS: not to be held I implied, and no treatment is pay our invoicing de	As a part of the iable for any dar representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Ac nage that may accrue in connection with said serv have been relied on, as to what may be the result be no discount allowed subsequent to such date. ordance with latest published price schedules. himself to be duly authorized to sign this order fo	id Service is to service or treatment. Costs or effect of the se 6% interest will be	ce or treat at owners risk opeland Acid Service ha rvicing or treating said w charged after 60 days. T	, the hereinbe s made no rep ell. The consi	fore mentioned well and is presentation, expressed of deration of said service of
THIS ORDER MU BEFORE WORK	JST BE SIGNED IS COMMENCED	Well Owner or Operator		By	Ager	
					UNIT	T
CODE	QUANTITY	DESC	RIPTION		COST	AMOUNT
2	40	milease pump truck	C		1 as	160,57
2	40	milerso pickup			2.001	80,00
2	(Pump Charge - Plus				G50, 00
2	295				10.75/	3 171 (5)
2	6	69/40 pcz. 20% scl. 20% add. scl.			77.001	132 35 09
	\$					
2	301	Bulk Charge			1. 25/	376. 25/
2		Bulk Truck Miles 13.237 K 40 m	= 531.7 TM	× 1, 10	1,10/	584.34
		Process License Fee on	G	allons		
		,	•	TOTAL BILLING		5,183.39
manner u	inder the dire	material has been accepted and used; ction, supervision and control of the own				
Station_(S.C			Well Owner, Operat	or or Agent	
Remarks_		NFT 3	0 DAYS			



TREATMENT REPORT

Acid (& Ceme	ent 🕮						Acid Stage No).	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand
Date 3/15/2016 District G.B. F.O. No. C43867				Bkdown						
	Bear Petro	-								
		Bryant South			1					
Location			Field							
					Flush					
					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size 4	.5" Type & Wt.		Set at ft.			ft. to		No. ft.	0
Formation				to	from		ft. to	ft.	No. ft.	0
Formation	:		Perf.	to	Actual Volume of O	All sequential beauty				Bbl./Gal.
Formation										
Liner: Si	ze Tyr	pe & Wt.	Top at ft.	toft.	Pump Trucks.	No. Used: Std.	365 Sp.		Twin	
					Auxiliary Equipmen			327	-	
					Personnel Natha					_
			ft. to		Auxiliary Tools					
					Plugging or Sealing	Materials: Type				
Open Hole	Size	T.D	ft. P	.B. toft.	1			Gals.		fb.
	A									
Company (Representativ	e	Dick S		Treater		Nathan	W.		
TIME	P	RESSURES	1							
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS	5			
9:00		4.5"		On Location.						
		1								
				Dig out surface h	ead and ho	ok up to sur	face.			
				Start rig and break head off well with tongs. Threads on nipple were pul Screw head back on. Put one joint of tubing in hole and chain down.						e pulled
										
				Serew flead back off. I de offe joint of tabling in flore and endin down.						
				Break circulation with water.						
		1		Di Cak cii caiation	With Water	•				
				Mix 240sks 60/4	Opoz 4% gol	with good	rirculation	Filled nit :	and ha	ad to
							circulation.	r inca pic c		4 10
				wait on Gordon t	to dig anoth	er prt.				
				Miv 20aks and w	all procesure	dup to EEO	<u> </u>			
				Mix 30sks and w	en pressure	u up to 3304	+			
				T'	l : 25 -l	- Dd	to 250#			
				Tie on annulus a	na mix 25sk	s Pressurea	up to 250#			
				Thank You!						
				Nathan W.						