

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1302883

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day	<i>year</i> , Sec Twp S. R E \(\begin{align*} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	foot from F / W Line of Socie
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Eq	Nearest Lease or unit boundary line (in footage):
	Ground Surface Flevation: feet MS
	Id Rotary Water well within one-quarter mile: Yes N
	Rolary Public water supply well within one mile: Ves. N
Disposal Wildcat Ca	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	D : (IT (ID)
Original Completion Date: Original Total De	pth: Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	BWICT CHIRCH.
Bottom Hole Location:	(Note: Apply for Fernit with DVV)
KCC DKT #:	vviii cores se takeri:
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completio	n and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be	e met:
 Notify the appropriate district office prior to spudding 	
 A copy of the approved notice of intent to drill shall it. The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum. If the well is dry hole, an agreement between the open of the appropriate district office will be notified before the intention of the appropriate district office will be notified before the intention of the inte	elow shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. erator and the district office on plug length and placement is necessary prior to plugging ; well is either plugged or production casing is cemented in; shall be cemented from below any usable water to surface within 120 DAYS of spud date.
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 A copy of the approved notice of intent to drill shall at the shall of the shall of	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
2. A copy of the approved notice of intent to drill shall a 3. The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum 4. If the well is dry hole, an agreement between the ope 5. The appropriate district office will be notified before to 6. If an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date of ubmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

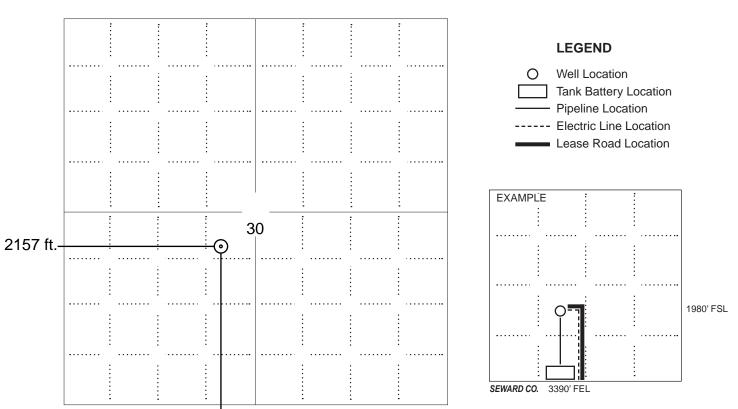
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2166 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
Submitted Electronically Drill pits must be closed within 365 days of spud date.					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1302883

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
Submitted Electronically				
I	_			

For KCC Use O	NLY	
API# 15 -		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

	In all cases, p	lease fully complete	this side of the	form. Inclu	de items 1 thre	ough 5 at the bottom of this page.
Lease: K Well Number: 1	aufman	ior, Inc.		2	166 157	County: Ellis feet from N / X S Line of Section feet from E / X W Line of Section wp. 13 S. R. 19W E X W
Number of Acres	attributable to well:		-	Is :	Section: X	Regular or Irregular
				If S	ection is Irregation corner us	gular, locate well from nearest corner boundary. ed: NE NW SE SW
		es, pipelines and ele \	-	s required b	y the Kansas S	line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032).
						LEGEND
160th Aveni	ue					 Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	2157	2166				EXAMPLE 1980'FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

Airbase Road

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO. 3390' FEL

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

A A	311319 CRD NO.		O-ST truction Site S	manuscript LLC	12969 INVOICE NO.	Nebraska Colorado Kansas
American Warrior, Inc.		Off			LECEND *G* gas line	Oklahoma gravel/sand rd.
Ellis County, KS COUNTY	30 Sec.	13s Twp.	19w Rng.	ir. well water hydrant fank battery staked loc.	water line transmission powerline 3 phase powerline single phase powerline	gravel trail/ Jease rd.
Kaufman #1-30 - restake	<u>e</u>			building	× fence	dirt trail / lease rd. Hwy / blacktop rd.
2166' FSL - 2157' FWL LOCATION SPOT Tiger - Ellis PROJECT 2155.4' GR. ELEVATION	DATE STAKED: Apr MEASURED BY: Nor DRAWN BY: Bur AUTHORIZED BY: Jaso			<u>DIRECTIONS:</u> From the center & Old Hwy 40 – Now go 4.4 South on 160 th Ave. to the N South on 160 th Ave. to ingresthrough wheat – Now go appinto - Now go approx. 260° I SE through pasture grass, int Final ingress must be ver	4 miles East on Old Hwy W corner of section 30- ss stake East into – Now orox. 770' East through East through pasture grate staked location.	y 40 – Now go 1.5 miles 13s-19w – Now go ½ mile y go approx. 765' East CRP to ingress stake SE ss – Now go approx. 590'
			N	This drawing does not constitute a This drawing is for construction p		nd survey plat.
2784	Vineyard, Rd.	gate				178
R R 25 30 W		2,50		#120 		
			P		E	A
160th Ave.	cut in NEW gr	Ingress East & into	stake then SE	N-S fence is 432.4' East & lease line is 398.6' East of stake location	2/20	
2/9/ when ingress si East into stay on S	at CRP CRP	pasti	pasture pasture	Kaufman #1-30 restake 2166' FNL - 2157' FWL 2155.4' = gr. efev. at sta NAD 83 Lat. = 38.891090702 Long. = 99.476847396	ked loc.	2250
~ 1/1				NAD 27 Lat. = 38.891079387 Long. = 99.476460798		3
X // /		ST		NAD 27 KS-N X = 1579755 Y = 206557		
36	4			i staked location with 7 (painted orange & blue) Location falls in pasture	& t-post e	
Airbase Rd. 221.7		/×× (××		Location was OK'd by d	more and the second of the sec	300
36 31))))		1 W	21/1/2/11/	t e	