KANSAS CORPORATION COMMISSION 1302905

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | |
|---|---------------|----------------|-------------|------------------------|---------------------------------|--------------------------------|--------|------|--|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec. | Twp S. R. | | EW | | |
| Address 2: | | | | | | feet from N / | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | feet from E / W Line of Section | | | | | |
| | | | | GF 5 LOCali | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | Well # | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 Oil | |)ther: | | | |
| Field Contact Person Phone | | | | SWD Pe | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | orage Permit #: | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | e | Production | Intermediate | Liner | Tubing | g | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determi | ned? | | Dat | e: | | | |
| - | | | | | | sacks of cement. Dat | | | | |
| | | | | (top) | (bottom) | | | | | |
| Do you have a valid Oil & G | as Lease? Ses | No | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No De | epth of casing leak(s): | | | | |
| | | | | | | ort Collar: w / | | | | |
| Packer Type: | | | | | | | | | | |
| Total Depth: | | | | | | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formatio | n Top Formatio | n Base | | Comple | tion Information | | | | |
| Formation Name | | | | | | | | | | |
| Formation Name | At: | to | Feet | Perforation Interval _ | to | _ Feet or Open Hole Interval _ | to | Feet | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

May 09, 2016

Christopher Haas C3Oil, LLC 600 ARROWHEAD DR NEW STRAWN, KS 66839

Re: Temporary Abandonment API 15-207-24839-00-00 WINTERSCHEID 27 NE/4 Sec.06-24S-14E Woodson County, Kansas

Dear Christopher Haas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/09/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/09/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"