

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1302920

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
	(Q/Q/Q/Q) Section N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: Linear II	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AE	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	
	ugging of this well will comply with N.O.A. 33 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se 	5 5,
through all unconsolidated materials plus a minimum of 20 feet into the	
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
N 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP 4) after plugging is completed (within 60 days);
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit bee expired (See: authorized expiration data)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

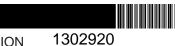
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _ Lease: Well Numb							_ Lo		/ell: County: feet from N / S Line of Section feet from E / W Line of Section					
Field:							_ Se	SecTwpS. R						
Number of QTR/QTR/							_ IS (Section:	Regular or Irregular Irregular Irregular, locate well from nearest corner boundary.					
								ction corne						
							PLAT							
					d electrica You m	l lines, as		y the Kans	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.					
2290 ft		: : :	: : :	— O		: : :	:	: : :	LEGEND					
		:	:	: 		:	:	: 	O Well Location					
		:		:		:		:	Tank Battery Location					
		:	:	:	•••••	:	:	:	Pipeline Location Electric Line Location					
		:	:	:		:		:	Lease Road Location					
	•••••	:	:	······································	•••••	:	:	:						
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				: : :	••••		: 							
		:	• • •	:		: : :	:	• • •	SEWARD CO. 3390' FEL					

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:					
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty					
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits					
Depth fro	om ground level to dee	epest point:	(feet) No Pit					
material, thickness and installation procedure.		inter integrity, ii	ncluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No					



1302920

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.
T.	

63U (Rev. 1993)

AGREEMENT, Made and entered into the

5th

OIL AND GAS LEASE

February



(ansas Blue Print 700 S. Broadway PO Box 793 Fichita, KS 67201-0793 6-264-9344 -- 264-85 fax

2015

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Section 50: N/2 Subject to the provisions locale extrated, this lease shall remain in force for a form of Three (3) years from this date (called 'springly term') and as long thread the collision of the processor of the process	ne purpose of espective con- tructures and and other pro-	of investigating, exp astituent products, in things thereon to p ducts manufactured t	loring by geophy- njecting gas, water roduce, save, take herefrom, and hou	sical and other me r, other fluids, and care of, treat, mar	eans, prospecting of air into subsurface nufacture, process, e caring for its emp	lrilling, min e strata, lay store and to	ning and operating for ring pipe lines, storing ransport said oil, liqui following described la	r and product g oil, building d hydrocarbo nd, together v	cing oil, liquest tanks, powns, gases and with any reve	nid hydrocarbons, all gases, and er stations, telephone lines, and d their respective constituent pressionary rights and after-acquire
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rany extension thereof, the lessess shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in pay immunities, this lesses ability common in force with like effects as if such well that been completed within the term of years frish mentioned. If said lessor owns a less interest in the above described land than the crait: and undovided fee simple estate therein, then the royalties herein provided for shall be paid the sance only in the propriorin which lessors interest bears to the whole and undividued fee. Lesses shall have the right to use, free of cost, gas, oil and water produced on said land for lesses's operation thereon, except water from the wells of lessor. When requested by lessor, lesses shall bury lesses's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the bouse or barn now on said premises without written cousens of lessor. Lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party brento is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, execute diministrators, successors or easigns, but to change in the covenable por the hand or assignment or a true topy thereof. In case lesses assigns this lose, in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, execute diministrators, successors or easigns, but no change in the covenable por the hand or assignment or a true to the covenants and the state of the same of the case of the case and the state of a state of the same of the case of the case and the state of a state of the same of the case of the case and the state of a state of the same of the case of the case and the state of a state of the same of the case o	t the well, (b	out, as to gas sold by	lessee, in no ever	nt more than 15% of hlv. Where gas fro	of the proceeds reco m a well producing	eived by les gas only is	see from such sales), s not sold or used, less	for the gas so ee may pay o	old, used off or tender as re	the premises, or in the manufac oyalty One Dollar (\$1.00) per y
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for duranges caused by lessee's operations to growing crops on said land. Lessee shall pay for duranges caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove exsing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, execute diministrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnish in a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part lessee shall be entired to their heirs, execute diministrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee have been furnish in a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part lessee shall be entired to all obligations and the previous or particular or particular or successors or assigns, but on the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or release overing any portion or portions of the above described hands in the previous of the particular delivers of the particular to the partic	r any extens	ion thereof, the less	ee shall have the	right to drill such	well to completion	with reason	nable diligence and di	spatch, and i	f oil or gas,	drill a well within the term of thi or either of them, be found in
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the catast of either party hereto is assigned, and the privilege of sasigning in whole or in part is expressly allowed, the convenants bened datall extend to their heirs, execute infinitiations, successors or assigns, but no change in the township of the land or assignment or a time copy theoref. In case lessee assigns this lease, in whole or in part, lessee shall be bridge on the lessee that he beneding on the interest of the sasign or contions or portions arising subsequent to the date of assignments in lesse as to such portion or portions arising subsequent to the date of assignments in lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lessee shall be subject to all Peckel and State Laws, Executive Orders, Rules or Regulations, and this lesses shall not be terminated, in whi in part, nor lessee held liable in damages, for failure to comply therewish, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lesses hereby warrants and agrees to defend the title to the lands berein described, and sgrees that the lessee shall have the right at any time to bredeen for lessor, by payment a fortingues, taxes or other lines on the above described lands, in the overest off described person, and the right at any time to the headers good lesses to themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and house the right at any time to redeem for lessor, by payment a fortingues, taxes or						undivided f	ee simple estate there	in, then the r	oyalties here	ein provided for shall be paid the
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, execute ministrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be brinding on the lessee until after the lessee has been furnish in a written transfer or assignment or a true copy thereof. In case lessee assignment or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surreas is lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lesse shall be subject to all Federal and State Laws, Executive Orders, Rules or Repulsations, and this lease shall not be terminated, in which part, nor lessee held liable in damages, for failure to comply therewith, if compliance is provented by, or if such failure is the result of, any such Laws, Order, Rule or Regulations. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment a ortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder therofic, and the undersigned lessor threshes was not be above described lands, in the event of a lesses and the propose for which this lease is made, as recited liverion. Lessee, a time to prince in the propose for which this lesse is made, as recited liverion. L	Lessee	shall have the right t	o use, free of cost,	gas, oil and water	produced on said l	and for less	ee's operation thereon.	except water	from the we	ells of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove easing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, execute in the said of the control of the	When r	equested by lessor, l	essee shall bury le	ssee's pipe lines be	low plow depth.					
Lessoe shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, execution in the control of	No wel	l shall be drilled near	rer than 200 feet to	the house or barn	now on said premi	ses without	written consent of les	sor.		
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, execute imministrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royaltee shall be infuling on the lessee that the first was the average of the control of the control of the state of assignment or protions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to leave or place of record a release or releases covering any portion or portions of the above described premises and thereby surrent is lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Pederal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in which in part, nor leases held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lesson hereby warrants and agrees to defind the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment a cortage, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned less to themselves and their heirs, successors and assigns, hereby surrender and release all right of dower at homestead in the primass described herein, in so far as and right of dower at somestead may in any way affect the purposes for which this lesse is made, as recited herein. Lesse, at its option, is hereby given the right and operate to contain the acreage covered by this lesse or any portion thereof with other land, lesse or lesses in the immediationity thereof, when in lessee's independent in a necessary or advisable to do so in order	Lessee	shall pay for damage	es caused by lessee	e's operations to gro	owing crops on said	l land.				
diministrators, successors or sasigns, but no change in the ownership of the land or assignment of revalate or royalties shall be binding on the lessee until after the lessee has been furnish this a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assignment or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or release covering any portion or portions of the above described premises and thereby surrent is lease as to such portion or portions and be relieved of all obligations as to the aereage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in which in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby varrants and agrees to defind the title to the lands herein described, and agrees that the lessee shall here right at any time to redeem for lessor, by apyment a tortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor themselves and their hiers, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower comestead may in any way affect the purposes for which this lesse is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or lesses in the ministry thereof, when in lessee's judgment it is necessary or advisable to do so in order to propely develop and operate said le	Lessee	shall have the right a	t any time to remo	ove all machinery a	and fixtures placed	on said prer	mises, including the rig	ght to draw ar	nd remove ca	asing.
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in where in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment a nortegages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the right at any time to redeem for lessor, by payment a nortegages, taxes or other liens on the above described lands, in the event of a fefault of payment by lessor, and be subrogated to the right at any time to redeem for lessor, by payment a nortegages, taxes or other liens on the above described lands, in the event of an additional their high such as the subrogated lands and their highs and their high and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or lesses in the immediation; thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas their minerals in and under and that may be produced from said premises, such pooling to be of tracts configuous to one another and to be into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the count on which the land herein lessed is situated an instrument identifying and describing the pooled acreages. The entire acreages so proceed into a tract or unit shall be treated, for all purposes the experiment of regulates on production from the production fro	dministrators	s, successors or assign transfer or assignm	ns, but no change nent or a true copy	in the ownership of thereof. In case l	of the land or assign	ment of rer	ntals or royalties shall	be binding or	the lessee u	antil after the lessee has been fur
rin part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment a nortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor or themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower a consenset and may may way affect the purposes for which this lesse is made, as rectited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediation and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units and exceeding 40 acres each in the event of an oil well, or into a unit or units and exceeding 40 acres each in the event of an oil well, or into a unit or units and exceeding 40 acres each in the event of a gas well. Lessee shall exceute in writing and recording 40 acres each in the event of a gas well. Lessee shall exceute in writing and recording 40 acres on the event of a pass well. Lessee, whether the well or wells be located on the primage and event of a gas well. Lessee shall exceute in writing and recording the pooling to be offered as a production as for a production and from this lease, whether the well or well or well-as a pooling the production and the primage and event of the primage and event	Lessee his lease as to	may at any time exe o such portion or por	cute and deliver to tions and be reliev	o lessor or place of red of all obligation	record a release or ns as to the acreage	releases co surrendere	overing any portion or d.	portions of the	he above des	scribed premises and thereby sur
nortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor or themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower are omesteed may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediation of the produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of again well. Lessee shall execute in writing and record in the conveyance records of the count which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purpoxecept the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production at unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the to creage so pooled in the particular unit involved. If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unlessed on or before the end of the primary term shall pay or tender to Lessor, the sum equal to the original per acre bonus paid to leader the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described then subject to this lease the	r in part, nor	lessee held liable in	damages, for failu	ire to comply there	with, if compliance	e is prevente	ed by, or if such failur	e is the result	of, any such	Law, Order, Rule or Regulation
initivity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas ther minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the count which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purpor under from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalty interest therein on an areage basis bears to the tocreage so pooled in the particular unit involved. If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described then subject to this lease the primary term shall be extended for an additional three (3) years from the end of the primary term heads of the day and year first above written. State of Kansas, Scott county, SS This instrument was filled for record on the land of the primary term shall be extended for an additional three (3) years from the end of the primary term heads of the day and year first above written.	nortgages, ta	xes or other liens on	the above describ	ed lands, in the events, hereby surrende	ent of default of pay er and release all ri	yment by le ght of dowe	ssor, and be subrogate	d to the right:	s of the holde	er thereof, and the undersigned l
If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, under the end of the primary term shall pay or tender to Lessor, the sum equal to the original per acre bonus paid to lead the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described then subject to this lease the primary term shall be extended for an additional three (3) years from the end of the primary term hereof. See ADDENDUM attached hereto and made a part hereof. IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses: STATE OF KANSAS, SCOTT COUNTY, SS This instrument was filled for record on the day and didly recorded in book 274 — O'clock AM, and didly recorded in book 274 — O'clock AM, and didly recorded in book 274 — O'clock AM, and didly recorded in book	other mineral in the event of in which the except the pa	of, when in lessee's j s in and under and the f an oil well, or into land herein leased is yment of royalties of lease, whether the	udgment it is necessat may be product a unit or units not a situated an instrum production from yell or wells be loo	essary or advisable ed from said premi exceeding 640 acr ment identifying a the pooled unit, a cated on the premis	to do so in order to ises, such pooling to see each in the even and describing the p is if it were include see covered by this	o properly d to be of trace t of a gas w cooled acre- d in this lead lease or no	evelop and operate sai ts contiguous to one a ell. Lessee shall execu age. The entire acreag use. If production is fo t. In lieu of the royalti	d lease premi nother and to ite in writing e so pooled i und on the po es elsewhere	be into a un and record in nto a tract of coled acreage herein specific	promote the conservation of oil, it or units not exceeding 40 acro in the conveyance records of the r unit shall be treated, for all pu e, it shall be treated as if produ- fied, lessor shall receive on prov-
State of Kansas, Scott county, SS This instrument was filed for record on the day and year first above written. State of Kansas, Scott county, SS This instrument was filed for record on the day of March, A.D. 2015 To o'clock Am, and duty recorded in book page Dellica Way of March, A.D. 2015 The day	acreage so po	oled in the particular	unit involved.							
STATE OF KANSAS, SCOTT COUNTY, SS This instrument was filed for record on the day of March A.D. 2015 10 o'clock A.M., and duly recorded in book 274 page Deliver Warsh A.M.	Lessee on ander the	or before the dinitial primary	end of the pri	mary term sh lease multipli	nall pay or ten ed by the num	der to L ber of n	essor, the sum e et mineral acres	qual to th owned by	e origina Lessor i	d per acre bonus paid t n the land above descri
STATE OF KANSAS, SCOTT COUNTY, SS This instrument was filed for record on the day of March A.D. 2015 10 o'clock A.M., and duly recorded in book 274 page Deliver Warphy L.M.				See ADDE	NDUM attach	ed herete	and made a pa	rt hereof.		
STATE OF KANSAS, SCOTT COUNTY, SS This instrument was filed for record on the day of March A.D. 2015 10 o'clock A.M., and duly recorded in book 274 page Deliver Warphy A.M.		WHEREOF, the unders	gned execute this ins	trument as of the day	and year first above w	ritten.				
This instrument was filed for record on the day of March A.D. 2015 10 o'clock A.M., and duly recorded in book 274 page 80 Delika Warphy L.M.	Vitnesses:								_	
This instrument was filed for record on the day of March A.D. 2015 10 o'clock A.M., and duly recorded in book 274 page 80 Delika Warphy L.M.	William	4	<u> </u>			500754	(It		11 6	This I Have
10_o'clock AM., and dely recorded in book 274 page 80 Delities V curphy LW	Xo	This instrum	ent was filed fo	or record on the		_ <u>X</u>	Patricia J Shi	rk, Truste		Just, Ju
Delilita V urphy IV	27	day	of March	L A.D. 2015					/	
APUTER QL\$ 36.00 Register of Deeds	20	27 U	ock AM., and du	ly recorded in bool	(71.4				
APUTER QL\$ 36.00 Register of Deeds	CAPH MANAGEMENT	Dehles	2 V cur	ah dr	<u> </u>	_				
tit an a reas a la comp	MPI ITER	81\$ 36	,00	Register of Deeds						
THE THE PARTY OF T				500	300K 274	7 PAGE	00			(PAGEOF

For KCC Use ONLY	
API # 15	_

Red Oak Energy, Inc.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Red Oak Energ	gy, Inc.	Location of Well: County: Scott
Lease: ST-SI Unit		feet from N / S Line of Section
Well Number: #1-30		E / W Line of Section
Field: WC		Sec. 30 twp. 17 s. r. 33 E w
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	<u>40</u> NW- NE -NE - NW	Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteri	the well. Show footage to the nearest less, pipelines and electrical lines, as req You may attach a se	LAT lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.
Scott Co. 2290)' FWL	
120' FNL		LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	30	EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Form 88 – (Producers Special) (Paid-Up)

63U (Rev. 1993)

OIL AND GAS LEASE

AGREE by and betwee			entered into the Indian,	1.0	day of a limited	nar	tners	hin	Decem	77)		
			nneider,	Managir	A STATE OF THE STA	100000	100000000000000000000000000000000000000		10	e /	•	. 10
PO Box					Y 83002	or pro	ESID	54/	Hypo	1200	ng Ire	-61
PO BOX	1312	20, 02	CKSOII II	ole, vv	1 03002				(4)			
whose mailing a and, Red		Energy	, Inc.,	7701 E	E. Kellogg	, S	Ste.	710,	Wichita		nafter called Less 67207	sor (whether one or more) _hereinafter called Lesse
	the agree	ements of th		ntained, hereby			sively unt	o lessee l	or the purpose o	finvestigating	g, exploring by ge	and of the royalties here cophysical and other mean r, other fluids, and air in
												treat, manufacture, proce ad otherwise caring for
employees, the	following	described l	and, together with	And the second second	ry rights and after-	acquired in	nterest,		Var			
therein situated	in the Co	unty of		Scott		, S	State of _		Nai	nsas	, de	escribed as follows, to-wi
			th, Rang									
					outh-half							
Tract 2	2 Sec	ction	19: N/2	S/2 (No	rth-half	of	the	Sout	h-half)			
				ion.		mai			20	0		
In Section	XX	X	_ Township	XXX	Range	XXX	T-11	nd contai	ning32	.U ac	res, more or less,	, and all accretions thereto
					in in force for a ter ny of them, is produ	m or		(2) or land v				nd as long thereafter as o
1st. To	deliver to	Control of the Contro	es the said lessee of of lessor, free of co	Control of the Contro		may conn	nect wells	s on said	land, the equal o	ne-eighth (1/8) part of all oil pr	roduced and saved from the
leased premises		or for gas o	of whatsoever natu	re or kind prod	need and sold or	used off th	he premi	ses or us	ed in the manuf	acture of any	products therefor	om, one-eighth (1/8), at the
market price at the manufacture	the well, e of produ	(but, as to guests therefro	gas sold by lessee, om, said payments	in no event mo to be made mo	re than one-eighth onthly. Where gas	(1/8) of the from a w	he procee vell produ	ds receiv acing gas	ed by lessee from only is not sold	n such sales), or used, less	for the gas sold, ee may pay or te	used off the premises, or ender as royalty One Doll f the preceding paragraph.
												hin the term of this lease found in paying quantitie
his lease shall	continue a	and be in for	ce with like effect	as if such well	had been complete	d within th	he term o	f years fi	rst mentioned.			
			rest in the above d interest bears to the			undivided	fee simp	le estate	therein, then the	royalties here	in provided for s	shall be paid the said less
Lessee sh	all have t	he right to t	ise, free of cost, ga	s, oil and water	produced on said	land for les	ssee's op	erations t	hereon, except w	ater from the	wells of lessor.	
40.00	-		see shall bury lesse	a valendaria	AND THE RESERVE	4 4		0.0000000000000000000000000000000000000	Armen			
					now on said prem rowing crops on sa		ut writter	1 consent	of lessor.			
	-	A Transfer and			and fixtures placed		remises, i	ncluding	the right to draw	and remove o	casing.	
administrators, a written transf	successor er or assig	s or assigns gnment or a	, but no change in true copy thereof	the ownership of	of the land or assig	nment of r	rentals or	royalties	shall be binding	on the lessee	until after the less	d to their heirs, executor see has been furnished wi t to the assigned portion
Lessee m	ay at any	time execu			f record a release of to the acreage sur		covering	any port	ion or portions o	of the above d	escribed premises	s and thereby surrender th
All expre	ss or imp	lied covena	nts of this lease sh	all be subject to	and the second second	ate Laws, l						e terminated, in whole or Regulation.
Lessor he mortgage, taxes	ereby war or other	rants and a liens on the	grees to defend the above described l	e title to the la ands, in the eve	nds herein describ ent of default of pa	ed, and ag	grees that the lesson	the less	ee shall have the subrogated to th	right at any e rights of the	time to redeem f holder thereof, a	for lessor, by payment, and the undersigned lessor as said right of dower ar
					nade, as recited her		overed by	this lea	e or any portion	thereof with	other land lease	or leases in the immedia
vicinity thereof other minerals i event of an oil v the land herein payment of roy lease, whether	when in and und well, or in leased is alties on path well of the w	lessee's jud ler and that ito a unit or situated an production in or wells be l	dgment it is neces, may be produced i units not exceeding instrument identifrom the pooled us ocated on the pres	sary or advisable from said preming 640 acres each fying and description, as if it were mises covered by	le to do so in orde ses, such pooling to the in the event of a fibing the pooled a concluded in this leave by this lease or not	r to proper to be of trace gas well. acreage. The ease. If pro-	rly developments contigued to the same of the restriction of the roy	op and o guous to o hall exec acreage is found valties els	perate said lease one another and ute in writing an so pooled into a on the pooled a wewhere herein s	premises so a to be into a un d record in the tract or unit creage, it shal pecified, lesso	as to promote the nit or units not exce e conveyance rece shall be treated, I be treated as if p or shall receive or	conservation of oil, gas seeding 40 acres each in the ords of the county in whice for all purposes except the production is had from the production from a unit
pooled only suc the particular u	the plant of the same		ity stipulated herei	n as the amoun	t of his acreage pla	iced in the	unit or h	us royalty	interest therein	on an acreage	basis bears to the	e total acreage so pooled
See Ri	der	atta	ched he	reto a	nd made	a pa	art	here	eof.			
INI WITT	JESS WITT	ERFOF the	undersioned of	nte this instrum	nent as of the day a	nd vear fie	rst above	written				
	LDS WII	EKEOT, die	dindersigned yacc			na year m	the above	N LINCLI.				
Witnesses	1/	1	ad/	1	1/							
X: Duane	2	Schnei	der Ma	naging	Member	X:	TAV	10				
Sleep			n T.D Da	KII DO	Acas	Tan	1	10				
этеер	riig .	THUTA	п, пр / 12	150 m	Member Agan S/Equ	400	THE !	TH	0			
WHUTE THE				0, 0.	9/04/12	1 1	1107		-			
A TOM												
			COTT COUNTY, SS			X.						
4 3			s filed for reco			71.	-					
OUNTY WHITE	10		M., and duly reco			DOMEST	TED /	0				
Hampin -	20	81	page 45	7		NUMER	RICALZ	0				