



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Elsy 3025 1-1H
Doc ID	1302973

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5520	8825	Mississippi	

3/31/2016

# Elsey 3025 1-1H

SHL: SEC 1, TWP 30S, RNG 25W (220' FNL; 647' FEL)  
 BHL: SEC 1, TWP 30S, RNG 25W (652' FSL; 686' FEL)  
 Clark County, KS

## P&A Procedure

API #: 15-025-21548  
 Corp ID: 122032  
 Field: Unnamed

Elevations: 2587' KB; 2567' GL  
 Depths: 9,350' MD; 9,006' PBSD  
 Spud Date: 11/8/2012

Completion Engineer Dave Cummings 405-429-6347 [dcummings@sandridgeenergy.com](mailto:dcummings@sandridgeenergy.com)  
 Field Completion Superintendent Shaun Sanders 580-334-3917 [ssanders1@sandridgeenergy.com](mailto:ssanders1@sandridgeenergy.com)

CSG	Bit Size	OD	ID	Drift	Grade	Thd	Wt/Ft	Cap (bpf)	Burst	Collapse	Top	Set @
Surface	12.25"	9.625"	8.921"	8.765"	J-55	ST&C	36#	0.0773	3520	2020	0'	1180
Int	8.75"	7.000"	6.276"	6.151"	P-110	LT&C	26#	0.0382	9960	6210	0	5690
Liner	6.125"	4.500"	4.000"	3.875"	N-80	LT&C	11.6#	0.0155	7780	6350	5088	9350

Maximum allowable pressure is limited by 7" csg in the curve

~~6000 psi~~ (60% Burst)

*SR Tubing Head*

**Directions to Location** 37.4722, -99.9996

From Minneola, KS: Go North +/-2 miles on US Hwy 283 to County Road A. Go East +/-0.9 miles on County Road A--well on South side of road

### P&A Summary

TOOH w/ tubing, TIH w/ CIBP on tubing. Spot cement. Cut and cap well.

- WHAT'S NEW WITH THE ELSEY 3025 1-1H P&A?**
- 1) MIRU P&A rig. NU BOP. POOH w/ tubing
  - 2) TOOH w/ tubing, TIH w/ CIBP and tubing
  - 3) Spot cement per KCC
  - 4) Cut and cap well
  - 6) Well is located in KCC District (620-225-8888). Please contact representative five days before work start

### Clark County Emergency Contacts

Fire 911  
 Ambulance 911  
 Sherriff 620-635-2802

### Hospital

Minneola District Hospital  
 212 Main St.  
 Minneola, KS, 67865  
 620-885-4264

**THE SAFETY OF PERSONNEL AND PROTECTION OF THE ENVIRONMENT IS OF PRIMARY CONCERN DURING ANY OPERATION. UNDER NO CIRCUMSTANCE SHOULD SAFETY OR ENVIRONMENTAL PROTECTION BE COMPROMISED.**

**ALL PERSONNEL ARE REQUIRED TO REPORT ALL INCIDENTS TO SANDRIDGE COMPLETIONS FOREMAN WITHIN 2 HOURS. FAILURE TO REPORT AN INCIDENT COULD RESULT IN REMOVAL FROM LOCATION.**

**SANDRIDGE ENERGY REQUIRES THAT HARD HATS, STEEL TOED BOOTS, SAFETY GLASSES , H2S MONITORS, AND FRCs BE WORN ON LOCATION AT ALL TIMES.**

**HOLD SAFETY MEETING & COMPLETE JSAs PRIOR TO COMMENCING ALL OPERATIONS.**

**NO IGNITION SOURCE WITHIN 50 FT OF THE WELLHEAD, FLOWBACK TANKS OR PRODUCTION EQUIPMENT.**

**ALL PERSONNEL ON LOCATION HAVE THE AUTHORITY AND OBLIGATION TO STOP WORK IF ANY UNSAFE CONDITIONS ARE OBSERVED.**

FOR David Cummings

JOB OR AUTH. NO. \_\_\_\_\_

COMPANY Sand Ridge Energy

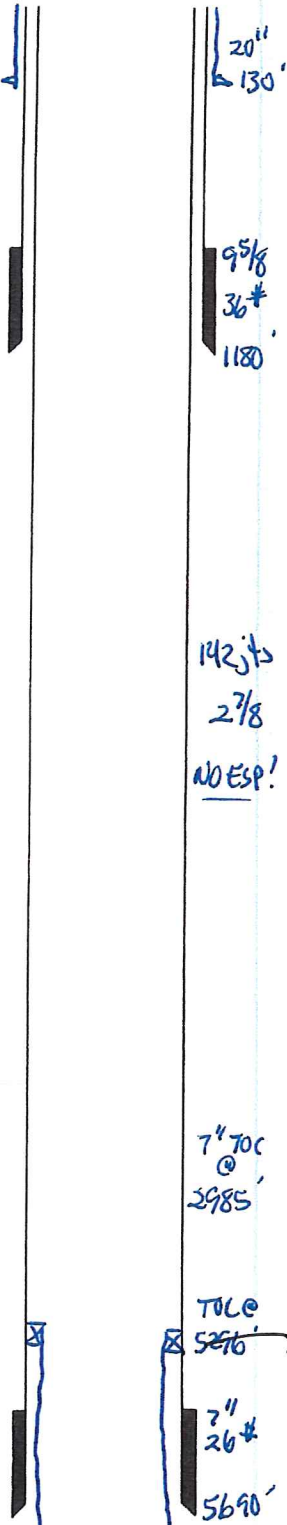
PAGE 15-025-21548

SUBJECT \_\_\_\_\_

DATE 3/8/16

PdA Elsey 3025 # 1-1H  
Clark Cty, KS Sec 1 30S-25W

BY Ronnie Orr



PdA Procedure w/cost

- 1) MIRUSA Unflange well & NU BOP. Pdt w/4thg.
- 2) PU 7" 10K thg set CIBP. BIT & set CIBP @ 5246 release thg. Circ hole w/mud & cap w/ 40SK cement. Pdt
- 3) NO BOP. weld on 7" pullsub. Pull slips & NU 11" BOP Cut & pull free pipe.
- 4) TIH w/4thg & spot following cement plugs:
  - a) 1600' - 40 SK class "C" cement
  - b) 1230' - 80 SK
  - c) 460' - 60 SK
  - d) 4'-64' - 20 SK
- 5) ROMOSA cut & cap well. Dig up rig anchors.

Cost  
\$ 38,500

Salvage

4470' - 2 7/8 Ths @ 1<sup>00</sup>/4 = 4470<sup>00</sup>  
 2000' - 7" Csg @ 2<sup>00</sup>/4 = 4000<sup>00</sup>  
\$ 8470<sup>00</sup>

7" CIBP @ 5038'

KOpe.  
 5088

  
\_\_\_\_\_  
Dave Cummings - Production Engineer

3/21/16  
Date

  
\_\_\_\_\_  
Carl Enright - Workover Engineer

4/4/16  
Date



# Daily Operations and Costs

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

## ELSEY 3025 1-1H

Corporate ID 122032	API No. 15025215480000	Operator SANDRIDGE EXPLORATION AND PRODUCTION LLC				Current Well Status INACTIVE	Working Int (%) 75.000000		
Well Type RISKED DEVELOPEME...	Well Config HORIZONTAL	Dual Completion? No	Division MIDCON	Subdivision ANADARKO	State KS	County/Parish CLARK	District	Well Sub-Status TA	NRI (%) 62.074839
Township 30	Twnshp N/S Dir S	Range 25	Range E/W Dir W	Section 1	Section Suf	Field Name FAGAR			

Original Spud Date 11/8/2012	Original Rig Release Date 11/25/2012	Completion Date 1/1/2013	POP/First Production 1/3/2013	First Sales Date 1/3/2013	Battery ANNA VIRGINIA
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<b>Jobs</b>							
Job Category Recompletion	Primary Job Type Fracture Treatment of Current Zone	Objective Set CBP in 4-1/2" liner to isolate the toe section perfs and perform a Kiel frac on the heel portion perfs. The CBP will be drilled out, ESP equip re-ran, and well RTP.			AFE Type C	Start Date 4/23/2013	End Date 7/30/2013

Field Superintendent	Completion Engineer Kevin Thompson
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<b>AFE</b>			
AFE No CW11263	AFE Status Approved	Comment	AFE+Supp Amt (C... 371,360

<b>Workover Rig Information</b>					
Contractor	Rig Number	Rig Type	Rig Start Date	Rig Release Date	

<b>Daily Operations</b>		
Report Start Date 7/30/2013 05:00	Report End Date 7/31/2013 05:00	Foreman's Contact Info Tracey Gatewood 405 439-9163

Operations Summary  
MIRU WOR and POOH with ESP and RBIH with SN and production tubing. TEMPORARILY DROP FROM REPORT UNTIL FURTHER ACTIVITY.

Operations at Report Time  
WSI

Operations Next 24 Hours  
WSI

<b>Daily Pressures</b>					
Hours Pumping/Flowing (hr)	Pressure Type	Pressure Subtype	Pressure (psi)	Description	String

<b>Daily Production Volumes</b>		
Fluid Type	Volume	Unit Label

<b>Time Log</b>			
Start Date	End Date	Dur (hr)	Description
7/30/2013 05:00	7/30/2013 07:00	2.00	WSI
7/30/2013 07:00	7/30/2013 14:00	7.00	MIRU WOR, NDBOP, NUBOP's and POOH with 142 joints, 10' sub, SN, and ESP for inspection. RBIH with SN and production string without ESP, NDBOP's and RDMO WOR.
7/30/2013 14:00	7/31/2013 05:00	15.00	WSI

Start Date 1/2/2013	End Date 7/30/2013	Production Method ESP Detail	Production Method Details
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<b>Daily Cost Summary</b>	
Daily Cost Total 19,314	Cum Cost To Date 559,343

<b>Workover Costs</b>	
Cum Field Est (Cost) 559,343.38	Total AFE (Cost) 371,360.00

<b>Cum Daily Cost Summary</b>				
Cost Des	Code 1	Code 2	Rpt Fld Est	Cum Fld Est
BITS,COREHEADS,& REAMERS	828.095	WOI	0	16,665
CEMENT/BRIDGE PLUG	828.340	WOI	0	0
COIL TUBING/SNUBBING UNIT	828.360	WOI	0	48,025
CONTRACT LABOR	828.040	WOI	0	7,764
DOWN HOLE RENTALS	828.330	WOI	0	6,000
ELECTRICAL LABOR	828.290	WOI	2,498	4,743
FRACTURING & ACIDIZING	828.090	WOI	0	149,459
HAULING FLUID DISPOSAL	828.380	WOI	0	800
MISCELLANEOUS	828.190	WOI	0	0
MUD AND CHEMICALS	828.060	WOI	0	0
ON SITE SUPERVISION	828.160	WOI	1,500	21,000
SURFACE EQUIPMENT RENTAL	828.030	WOI	10,516	180,828
TRANSPORTATION & TRAVEL	828.140	WOI	0	5,171
WATER	828.230	WOI	0	67,600
WORKOVER RIG	828.020	WOI	4,800	46,300



Spud: 11/8/2012

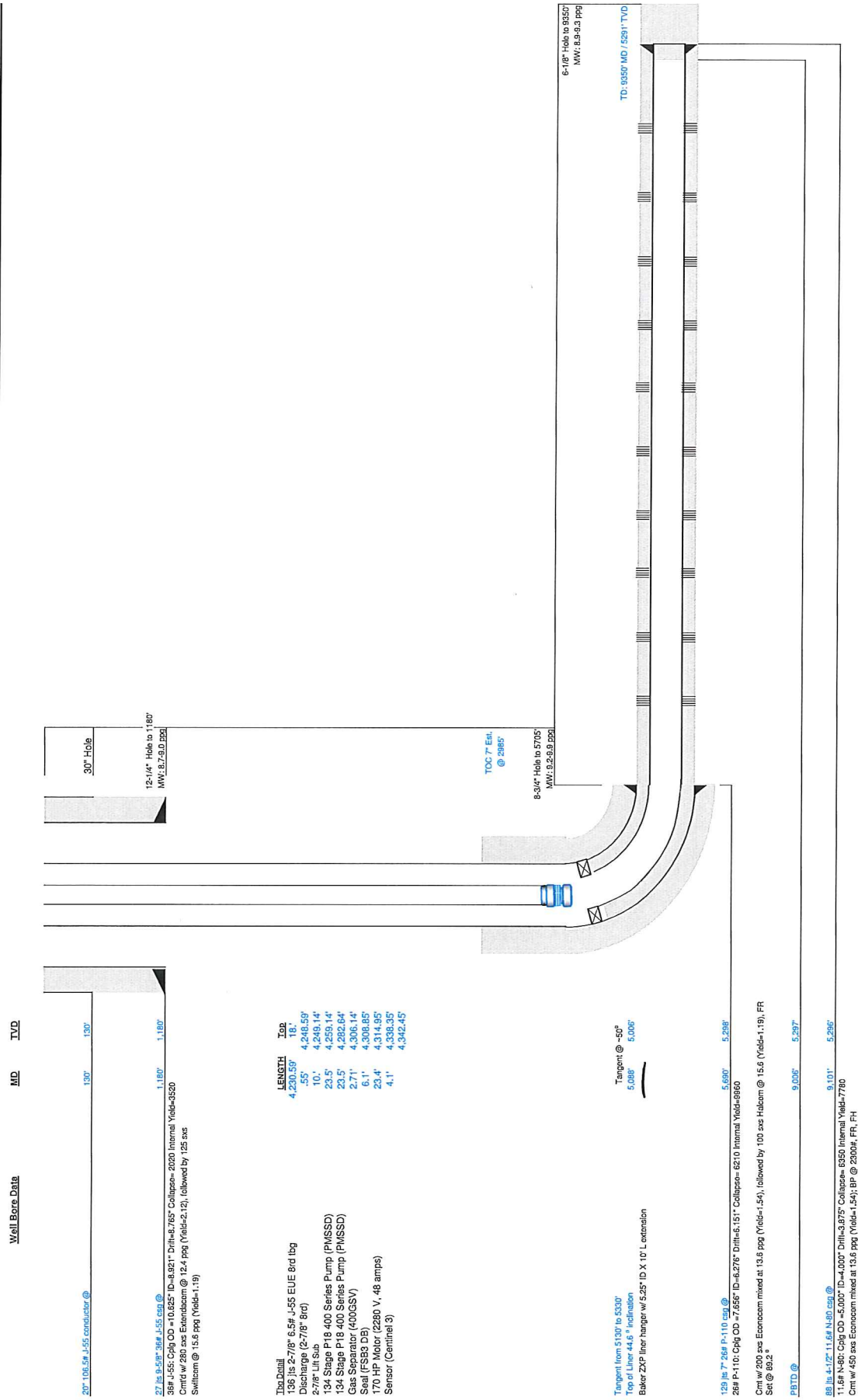
Current

Field: Unnamed  
 County: Clark  
 State: KS  
 Well: Eisey 3025 1-1H  
 SH Location: SEC 1, TWP 30S, RNG 25W  
 BH Location: SEC 1, TWP 30S, RNG 25W  
 Elevations: 2387 KB; 2367 GL

Wellbore Schematic

15-025-21548  
 API No.

Original Completion	<input checked="" type="checkbox"/>
Current	<input checked="" type="checkbox"/>
Workover	<input type="checkbox"/>
Proposed	<input type="checkbox"/>



Top Detail	LENGTH	Top
136 Jis 2-7/8" 6.5# J-55 EUE 8rd lbg	4,230.59'	18.1'
Discharge (2-7/8" 8rd)	.55'	4,248.59'
2-7/8" Lin Sub	10.1'	4,249.14'
134 Stage P18 400 Series Pump (PWSSD)	23.5'	4,259.14'
134 Stage P18 400 Series Pump (PWSSD)	23.5'	4,282.64'
Gas Separator (400GSSV)	2.71'	4,306.14'
Seal (FSS3 DB)	6.1'	4,308.85'
170 HP Motor (2280 V, 48 amps)	23.4'	4,314.95'
Sensor (Centinel3)	4.1'	4,338.35'
		4,342.45'

Tangent from 5130' to 5300'	Tangent @ -50°
Top of Liner 44.6' Inclination	5.088'
Baker ZXP liner hanger w/ 5.25' ID X 10' L extension	5.006'
	5.690'
129 Jis 7-26# P-110 CSM @	5.298'
268 P-110: CQ# OD = 7.656" ID = 6.276" Drift = 6.151" Collapse = 65.10 Internal Yield = 8960	
Cmt w/ 200 psi Econocom mixed at 13.6 ppg (Yield = 1.54), followed by 100 psi Hydrom @ 15.6 (Yield = 1.19), FR	
Set @ 69.2	
	9.036'
PRETD @	5.297'
	9.101'
89 Jis 4-1/2" 11.6# N-80 CSM @	5.296'
11.6# N-80: CQ# OD = 5.000" ID = 4.000" Drift = 3.875" Collapse = 6350 Internal Yield = 7780	
Cmt w/ 450 psi Econocom mixed at 13.6 ppg (Yield = 1.54); BP @ 2300#, FR, FH	



Directional Survey Calculations	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
									220	5131	4655	647
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	220	5131	4655	647
BHL	9350	94.50	185.80	5290.61	-4478.52	-53.82	4478.76	0.00	4701	652	4615	686
Miss Entry	5415	55.81	179.76	5220.94	-561.84	-4.60	561.86	10.88	782	4569	4653	650
Top Perf	5520	69.17	180.33	5269.55	-654.59	-5.84	654.62	13.26	875	4477	4652	651
Bottom Perf	8825	92.57	180.77	5302.03	-3954.46	-40.55	3954.63	2.43	4176	1176	4627	674

Survey Points	NW Corner XY Coord	X	Y	Surface XY	X	Y	m	
							North Line slope	-0.0396077
	SW Corner XY Coord	1560138	291754		1564808.31	296810.3	East Line slope	0.0033733
	NE Corner XY Coord	1565456	297005				South Line slope	-0.0160377
	SE Corner XY Coord	1565438	291669				West Line slope	0.0029299

	Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
									220	5131	4655	647
	0	0.0	0	0	0	0	0	0	220	5131	4655	647
	1441	0.90	238.20	1440.94	-6	-10	6.02	0.06	227	5125	4646	657
	1898	0.50	265.70	1897.91	-8	-15	8.09	0.11	229	5123	4641	662
	2355	0.20	164.10	2354.90	-9	-16	9.02	0.13	230	5122	4639	663
	2812	0.50	211.70	2811.89	-11	-17	11.49	0.09	232	5120	4638	664
	3268	0.30	163.80	3267.88	-14	-18	14.33	0.08	235	5117	4638	665
	3725	0.10	180.20	3724.88	-16	-18	15.88	0.05	237	5115	4638	665
	4181	0.30	62.80	4180.88	-16	-17	15.72	0.08	237	5115	4639	664
	4334	0.40	59.30	4333.87	-15	-16	15.26	0.07	236	5116	4640	663
	4365	1.80	157.10	4364.87	-16	-15	15.66	6.12	236	5115	4640	662
	4395	4.90	167.90	4394.81	-17	-15	17.34	10.50	238	5114	4641	662
	4426	7.60	172.40	4425.63	-21	-14	20.66	8.85	241	5110	4641	661
	4456	9.80	173.40	4455.28	-25	-14	25.16	7.35	246	5106	4642	661
	4486	11.90	174.40	4484.74	-31	-13	30.78	7.03	252	5100	4642	660
	4517	13.90	175.80	4514.96	-38	-13	37.67	6.53	258	5093	4643	660
	4547	16.00	177.20	4543.94	-45	-12	45.39	7.10	266	5086	4643	659
	4578	18.20	178.40	4573.57	-54	-12	54.49	7.19	275	5077	4644	659
	4608	19.70	178.70	4601.94	-64	-12	64.23	5.01	285	5067	4644	659
	4639	21.30	178.60	4630.98	-75	-11	75.08	5.16	296	5056	4644	658
	4669	22.90	177.30	4658.77	-86	-11	86.36	5.58	307	5045	4645	658
	4700	24.30	176.90	4687.18	-99	-10	98.75	4.55	319	5032	4645	657
	4730	26.20	178.50	4714.31	-111	-10	111.53	6.73	332	5020	4646	657
	4761	27.20	179.40	4742.01	-125	-10	125.45	3.48	346	5006	4646	656
	4791	28.50	181.80	4768.53	-139	-10	139.47	5.72	360	4992	4646	656
	4821	30.10	182.50	4794.69	-154	-10	154.14	5.45	375	4977	4646	657
	4852	31.40	180.80	4821.34	-170	-11	169.98	5.04	391	4961	4645	657
	4882	32.80	179.60	4846.75	-186	-11	185.92	5.13	407	4945	4645	657
	4913	34.80	178.40	4872.51	-203	-11	203.16	6.80	424	4928	4646	657
	4943	37.00	178.50	4896.81	-221	-10	220.74	7.34	441	4910	4646	656
	4973	38.50	177.90	4920.53	-239	-9	239.10	5.15	460	4892	4647	656
	5004	40.40	178.60	4944.46	-259	-9	258.78	6.29	479	4872	4647	655
	5034	42.00	179.30	4967.04	-278	-9	278.53	5.55	499	4853	4648	655
	5065	43.10	179.00	4989.67	-299	-8	299.49	3.61	520	4832	4648	654
Top of Tangent @ 5130'	5095	45.00	178.90	5011.43	-320	-8	320.34	6.34	541	4811	4649	654
	5126	46.90	178.90	5032.99	-343	-7	342.62	6.13	563	4789	4649	653
	5156	48.00	178.90	5053.27	-365	-7	364.71	3.67	585	4766	4650	653
	5186	48.80	179.80	5073.19	-387	-7	387.14	3.48	608	4744	4650	652
	5217	49.10	179.10	5093.55	-410	-6	410.51	1.96	631	4721	4650	652
Btm of Tangent @ 5330'	5247	48.80	179.30	5113.25	-433	-6	433.13	1.12	654	4698	4651	652
	5278	48.50	179.30	5133.73	-456	-6	456.40	0.97	677	4675	4651	651
	5308	48.00	179.00	5153.71	-479	-6	478.78	1.83	699	4652	4651	651
	5339	48.70	179.20	5174.31	-502	-5	501.94	2.31	722	4629	4652	651
	5369	51.00	179.30	5193.65	-525	-5	524.86	7.67	745	4606	4652	650
	5399	53.90	179.50	5211.93	-549	-5	548.64	9.68	769	4583	4652	650
	5430	57.60	180.00	5229.38	-574	-5	574.26	12.01	795	4557	4653	650
	5460	61.60	181.40	5244.56	-600	-5	600.13	13.93	821	4531	4652	650
	5491	65.40	181.20	5258.39	-628	-5	627.86	12.27	848	4503	4652	650
	5521	69.30	180.30	5269.94	-656	-6	655.54	13.29	876	4476	4652	651
	5552	73.40	179.70	5279.85	-685	-6	684.91	13.35	905	4446	4652	651
	5582	77.50	179.90	5287.38	-714	-6	713.94	13.68	934	4417	4652	650
	5612	81.20	180.50	5292.93	-743	-6	743.41	12.49	964	4388	4652	650
	5643	85.50	180.70	5296.52	-774	-6	774.20	13.89	995	4357	4652	651
	5657	87.50	180.50	5297.37	-788	-6	788.17	14.36	1009	4343	4651	651
	5743	91.90	180.90	5297.82	-874	-7	874.15	5.14	1095	4257	4651	651
	5774	91.90	180.60	5296.79	-905	-8	905.13	0.97	1126	4226	4650	652
	5806	91.60	180.20	5295.82	-937	-8	937.11	1.56	1158	4194	4650	652
	5837	90.30	179.80	5295.30	-968	-8	968.11	4.39	1189	4163	4650	652
	5869	89.70	179.50	5295.30	-1000	-8	1000.11	2.10	1221	4131	4651	651
	5900	88.90	179.80	5295.68	-1031	-8	1031.10	2.76	1252	4100	4651	651
	5932	87.90	180.00	5296.57	-1063	-8	1063.09	3.19	1284	4068	4651	651
	5963	87.30	180.70	5297.87	-1094	-8	1094.06	2.97	1315	4037	4651	651
	5995	87.10	181.30	5299.44	-1126	-8	1126.02	1.97	1347	4005	4650	652
	6026	87.60	180.60	5300.87	-1157	-9	1156.98	2.77	1378	3974	4650	652
	6058	88.30	180.60	5302.01	-1189	-9	1188.96	2.19	1410	3942	4650	652
	6089	86.90	181.20	5303.31	-1220	-10	1219.93	4.91	1441	3911	4649	653

Measured Depth (ft)	Sub-Sea Incl. (deg)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100'	FNL	FSL	FWL	FEL
6121	86.80	180.70	5305.07	-1252	-10	1251.88	1.59	1473	3879	4649	653
6152	87.10	180.70	5306.72	-1283	-11	1282.84	0.97	1504	3848	4649	653
6184	87.60	181.00	5308.20	-1315	-11	1314.80	1.82	1536	3816	4648	654
6215	87.60	180.50	5309.50	-1346	-11	1345.77	1.61	1566	3785	4648	654
6247	87.90	180.20	5310.75	-1378	-12	1377.75	1.33	1598	3753	4648	654
6278	88.50	180.60	5311.73	-1409	-12	1408.73	2.33	1629	3722	4648	654
6310	89.50	180.50	5312.29	-1441	-12	1440.73	3.14	1661	3690	4648	654
6341	89.90	179.80	5312.45	-1472	-12	1471.73	2.60	1692	3659	4648	654
6373	90.50	179.80	5312.34	-1504	-12	1503.73	1.87	1724	3627	4648	654
6404	91.30	180.00	5311.85	-1535	-12	1534.72	2.66	1755	3596	4648	654
6436	90.20	179.80	5311.43	-1567	-12	1566.72	3.49	1787	3564	4648	654
6467	89.20	180.20	5311.59	-1598	-12	1597.72	3.47	1818	3533	4648	654
6498	89.80	180.00	5311.86	-1629	-12	1628.71	2.04	1849	3502	4648	654
6530	90.60	180.10	5311.75	-1661	-12	1660.71	2.52	1881	3470	4648	654
6561	91.20	180.40	5311.27	-1692	-12	1691.71	2.16	1912	3439	4648	654
6593	90.40	180.10	5310.82	-1724	-12	1723.71	2.67	1944	3407	4648	654
6624	89.70	180.60	5310.79	-1755	-13	1754.71	2.77	1975	3376	4648	654
6656	89.70	180.20	5310.96	-1787	-13	1786.70	1.25	2007	3344	4648	654
6687	89.90	180.00	5311.07	-1818	-13	1817.70	0.91	2038	3313	4648	654
6719	90.10	179.70	5311.07	-1850	-13	1849.70	1.13	2070	3281	4648	654
6750	90.60	178.80	5310.88	-1881	-12	1880.70	3.32	2101	3250	4649	653
6782	91.30	177.90	5310.35	-1913	-11	1912.67	3.56	2133	3218	4650	652
6813	91.90	178.40	5309.48	-1944	-10	1943.64	2.52	2164	3187	4651	651
6845	91.20	178.40	5308.62	-1976	-10	1975.61	2.19	2196	3156	4652	650
6876	90.50	178.80	5308.16	-2007	-9	2006.59	2.60	2227	3125	4653	649
6908	89.70	179.80	5308.10	-2039	-8	2038.58	4.00	2259	3093	4653	649
6939	89.90	179.60	5308.21	-2070	-8	2069.58	0.91	2290	3062	4653	648
6971	90.20	179.80	5308.18	-2102	-8	2101.58	1.13	2322	3030	4654	648
7002	90.80	179.10	5307.91	-2133	-8	2132.57	2.97	2353	2999	4654	648
7034	91.60	179.20	5307.24	-2165	-7	2164.56	2.52	2385	2967	4655	647
7065	90.90	179.70	5306.56	-2196	-7	2195.55	2.77	2416	2936	4655	647
7097	89.80	179.80	5306.37	-2228	-7	2227.54	3.45	2448	2904	4655	646
7128	90.00	179.90	5306.42	-2259	-7	2258.54	0.72	2479	2873	4655	646
7160	90.60	179.60	5306.25	-2291	-7	2290.54	2.10	2511	2841	4656	646
7191	90.30	179.80	5306.01	-2322	-6	2321.54	1.16	2542	2810	4656	646
7222	89.40	179.50	5306.09	-2353	-6	2352.53	3.06	2573	2779	4656	645
7254	89.10	180.30	5306.51	-2385	-6	2384.53	2.67	2605	2747	4656	645
7285	89.40	179.70	5306.92	-2416	-6	2415.53	2.16	2636	2716	4656	645
7317	90.20	180.00	5307.03	-2448	-6	2447.53	2.67	2668	2684	4657	645
7348	90.10	180.60	5306.95	-2479	-6	2478.52	1.96	2699	2653	4656	645
7380	89.70	181.00	5307.00	-2511	-7	2510.52	1.77	2731	2621	4656	645
7411	89.00	181.60	5307.36	-2542	-7	2541.52	2.97	2762	2590	4655	646
7443	89.00	181.50	5307.91	-2574	-8	2573.51	0.31	2794	2558	4655	647
7474	89.90	181.50	5308.21	-2604	-9	2604.50	2.90	2825	2527	4654	647
7506	90.60	181.70	5308.07	-2636	-10	2636.49	2.28	2857	2495	4653	648
7537	90.00	182.40	5307.91	-2667	-11	2667.47	2.97	2888	2464	4652	649
7569	89.60	183.40	5308.02	-2699	-13	2699.44	3.37	2920	2432	4651	651
7600	88.50	183.50	5308.54	-2730	-15	2730.39	3.56	2951	2401	4649	652
7632	88.90	183.30	5309.26	-2762	-17	2762.34	1.40	2983	2369	4647	654
7695	89.50	183.00	5310.14	-2825	-20	2825.26	1.06	3046	2306	4644	657
7726	89.90	182.60	5310.30	-2856	-21	2856.23	1.82	3077	2275	4642	659
7757	90.20	182.70	5310.28	-2887	-23	2887.20	1.02	3108	2244	4641	660
7789	90.90	181.70	5309.97	-2919	-24	2919.18	3.81	3140	2212	4640	661
7820	90.10	181.80	5309.70	-2950	-25	2950.17	2.60	3171	2181	4639	662
7852	89.10	182.00	5309.92	-2982	-26	2982.16	3.19	3203	2149	4638	663
7883	88.90	182.00	5310.46	-3013	-27	3013.14	0.65	3234	2118	4637	664
7915	89.20	182.00	5310.99	-3045	-28	3045.13	0.94	3266	2086	4636	665
7946	89.40	181.30	5311.37	-3076	-29	3076.11	2.35	3297	2055	4635	666
7978	89.80	181.30	5311.60	-3108	-30	3108.11	1.25	3329	2023	4635	667
8009	90.50	181.30	5311.51	-3139	-31	3139.10	2.26	3360	1992	4634	667
8041	90.60	181.40	5311.21	-3171	-31	3171.10	0.44	3393	1960	4633	668
8072	89.80	181.90	5311.10	-3202	-32	3202.09	3.04	3424	1929	4633	669
8104	89.10	182.00	5311.41	-3234	-33	3234.08	2.21	3456	1897	4632	670
8135	89.40	182.30	5311.81	-3265	-35	3265.06	1.37	3487	1866	4630	671
8167	89.40	181.90	5312.15	-3297	-36	3297.04	1.25	3519	1834	4629	672
8198	89.50	181.90	5312.44	-3328	-37	3328.03	0.32	3550	1803	4628	673
8230	89.80	182.20	5312.64	-3360	-38	3360.01	1.33	3582	1771	4627	674
8261	89.50	181.60	5312.83	-3391	-39	3391.00	2.16	3613	1740	4626	675
8292	89.60	181.50	5313.07	-3422	-40	3421.99	0.46	3644	1709	4626	675
8324	89.20	181.40	5313.41	-3454	-41	3453.99	1.29	3676	1677	4625	676
8355	89.10	180.70	5313.87	-3485	-41	3484.98	2.28	3707	1646	4625	676
8387	89.90	180.60	5314.15	-3517	-42	3516.98	2.52	3739	1614	4624	677
8418	90.30	179.80	5314.09	-3548	-42	3547.98	2.89	3770	1583	4624	677
8450	90.90	180.00	5313.76	-3580	-42	3579.97	1.98	3802	1551	4624	677
8481	91.90	179.40	5313.00	-3611	-41	3610.96	3.76	3833	1520	4625	676
8513	89.50	178.90	5312.61	-3643	-41	3642.95	7.66	3865	1488	4625	676
8544	88.60	179.60	5313.12	-3674	-41	3673.94	3.68	3896	1457	4626	675
8576	89.40	179.80	5313.68	-3706	-40	3705.93	2.58	3928	1425	4626	675
8607	92.50	180.50	5313.17	-3737	-40	3736.92	10.25	3959	1394	4626	675
8639	92.40	180.10	5311.80	-3769	-41	3768.90	1.29	3991	1362	4626	675

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

April 11, 2016

Wanda Ledbetter  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application  
API 15-025-21548-01-00  
Elsey 3025 1-1H  
NE/4 Sec.01-30S-25W  
Clark County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 11, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The October 11, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1