KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1303077

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: | | | | API No. 15 | | | | | |
|---|---------------------|------------------------------------|---------------------|---|----------------------------|--------------|--|--|-----------------------|
| | | | | | | | | | Address 1: |
| Address 2: | | | | | feet from N / | | | | |
| City: Zip: + Contact Person: Phone: Contact Person Email: | | | | feet from L E / LW Line of Section GPS Location: Lat:, Long: | | | | | |
| | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| | | | | County: | | | | | |
| | | | | | | | | | Field Contact Person: |
| Field Contact Person Phone | :() | | | SWD Permit #: ENHR Permit #: | | | | | |
| | . , | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | Spud Dal | c | | | | | |
| | Conductor | Surface | Production | Intermed | iate Liner | Tubing | | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Sur | ace: | How Det | ermined? | | Date | : | | | |
| Casing Squeeze(s): | to w / | sacks of ce | nent, to | w / | sacks of cement. Date | | | | |
| Do you have a valid Oil & Ga | | | | | | | | | |
| Depth and Type: Unk i | Hole at | Tools in Hole at | Casing Leaks: | | Depth of casing leak(s): | | | | |
| | | | | | Depth of casing leak(s): | | | | |
| Type Completion: ALT. | I ALT. II Depth of: | DV Tool:(depth) | w / sae | cks of cement |]Port Collar: w / | sack of ceme | | | |
| Packer Type: | Size: | | Inch Set at: | | Feet | | | | |
| Total Depth: | Plug Back | Plug Back Depth: Plug Back Method: | | | | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | Formation Te | p Formation Base | | Completion Information | | | | | |
| 1 | At: | to Feet | Perforation Interva | al to | Feet or Open Hole Interval | to Fe | | | |
| | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm bath lass nos tak an Andrikanan mad and being | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

May 06, 2016

TRACY MILLER Cherokee Wells LLC 5201 CAMP BOWIE BLVD STE 200 FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-27182-00-00 R ROBINSON A-3 NE/4 Sec.36-28S-13E Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/06/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/06/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"