

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1303097

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			_ API No. 15					
Name:			_ Spot Description:					
Address 1:								
Address 2:			Feet from North / South Line of Section					
City: S	tate: Z	ip:+	Fe	eet from East / W	lest Line of Section			
Contact Person:			Footages Calculated from	Nearest Outside Section Cor	rner:			
Phone: ()			□ NE □ NW	V □SE □SW				
CONTRACTOR: License #			GPS Location: Lat:	, Long:				
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxxx)			
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84				
Purchaser:			County:					
Designate Type of Completion:			Lease Name:	Well	l #:			
	e-Entry	Workover	Field Name:					
	_	_	Producing Formation:					
☐ Oil ☐ WSW ☐ D&A	☐ SWD	□ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _				
OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total Dep	oth:			
CM (Coal Bed Methane)	_ dow	тетір. дай.	Amount of Surface Pipe Se	et and Cemented at:	Feet			
Cathodic Other (Con	re, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes N	No			
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet			
Operator:			If Alternate II completion, of	cement circulated from:				
Well Name:			feet depth to:	w/	sx cmt.			
Original Comp. Date:	Original T	otal Depth:						
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan				
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t					
Commingled	Dormit #		Chloride content:	ppm Fluid volume: _	bbls			
Dual Completion			Dewatering method used:					
SWD			Location of fluid disposal if	i hauled offsite:				
☐ ENHR			Loodiion of haid diopodal in	nation office.				
GSW	Permit #:		Operator Name:					
_ <del>_</del>				License #:				
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West			
Recompletion Date		Recompletion Date	County:	Permit #:				

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Page Two



Operator Name:		Lease Name:				Well #:					
Sec Twp	S. R	East	West	County	:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,	
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	onic log	
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl		
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1	
Cores Taken Electric Log Run	☐ No ☐ No										
List All E. Logs Run:											
				RECORD	Ne						
	2	1				ermediate, product		T	I		
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive		
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD					
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used	Type and Percent Additives					
Perforate Protect Casing	100 20111111										
Plug Back TD Plug Off Zone											
1 lug 0 li 20 lio											
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)		
Does the volume of the t							= :	p question 3)			
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)		
Shots Per Foot		ION RECORD Footage of Eac				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Dep					
	open,					,,					
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:					
							Yes No				
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a $\square$	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity	
	1										
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ	
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)				

Form	ACO1 - Well Completion
Operator	Green, Wayne and Lynda dba Green Enterprises
Well Name	Green 2
Doc ID	1303097

## All Electric Logs Run

CDN Log	
SP Log	
CP Log	
BCS Log	

Form	ACO1 - Well Completion
Operator	Green, Wayne and Lynda dba Green Enterprises
Well Name	Green 2
Doc ID	1303097

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12	8.58	25	312	Class A	200	3%CC 2% Gel
Production	7	5.5	15.5	2668	Thickset	150	KOL-Seal

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



cement or Acid Field Report							
Ticket No	<u>2344</u>						
Foreman _	PLI Ledford						
Camp							

And the second second second

<u> </u>	Section Township		Range	County	County						
Date	Cust. ID #	Leasi	e & Well Number	•	Section		WIISHIP	110.1.90			_
7-14-15	11 t a"	.r)	P <sup>-</sup>								_
Customer				Safety	Unit #		Driv	/er	Unit #	_	Driver
	i		/(>40=',/3r= <u>'</u> <sup>7</sup> 4	Meeting	//)_<		41.k.gn ₽s	A •F.			
	<u>, ui,inn ; = </u>	;.7	//240-,/31 <b>-</b> 1- <u>1</u> -4	. L	I . ,		Va, ;	_A.			
Mailing Address	(0			3#							
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City		State	Zip Code								
Bxfo	(d	Ks.	(01 19					r			
Joh Tyne	*	Hole Dep	th <u>325 '</u>		Slurry Vol _9	<u>2 ei</u>	-a	<u>.</u> T	ubing		
			re <u>/2'/v"</u>		Slurry Wt				Orill Pipe		
Casing Depth _	<u> </u>	noie siz	e						•		
Casing Size & V	Vt	Cement L	eft in Casing <u>20 ′</u>		Water Gal/SK	-			Other		
Displacement_	<u>/3!</u> 2 AA	<u> I</u> Displace	ement PSI		Bump Plug to				PM		
Remarks:	^ .		<u>"A"</u>		A	:	· ·	15	Red LLo alte	<u>cc</u>	<u> </u>
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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report							
Ticket No. 2375							
Foreman Kevin McCov							
Camp <u>Eureka</u>							

		CEMEINTING			$\sqrt{N}$		Cump	Camp <u>Curent</u>			
Date	Cust. ID	‡ Leas	e & Well Number		Section	Township	Rang	e Co	unty	State	
e 10 1	5 1168	Gana	v #2		13	325	2E	Sumi	-4- 4	KS	
7-18-13	3 110020	1 Okee/	<u> </u>	Safety	Unit#		Driver	Unit #		Driver	
	800 1 F 12	erprises / wi	0.1.16 CA88.1	Meeting			1 117.				
Mailing Addr	ress	CKPRISES J WI	TIME GREEN	KM	112	576	ve M.				
	314 15T R	d		AM SM				ļ	$-\!\!\!+\!\!\!\!-$		
City		State	Zip Code	] ""							
OX	Ford	K5	67119								
<b>J</b> ob Type ∠	LONGSTRING	Hole Der	oth <u>3212 KE</u> ze <u>7%</u> eft in Casing <u>3</u>	3	Slurry Vol. <u>5</u>	0 864		Tubing		·	
Casing Dep	oth <u>2668''</u>	Hole Siz	<sub>re</sub> 7 1/8"		Slurry Wt. 4	3.7#		Drill Pipe			
Casing Size	e & Wt. <i>51/</i> 2 /	<u>5.59</u>	eft in Casing <u>ろ</u>		Water Gal/SK			Other			
Displaceme	ent 65 BLC	Displace	ement PSI <u>රෙව</u>		Bump Plug to			вРМ			
			+0 51/2 CAS	wo. J	Set RASKE	+ Shoe 12	00 PS1. }	Duma 15	B64 7	Fresh	
WATER.	Mixed 150	SKS THICK S	et Cement u	ر#سی مران	Kol-SeAL	I #Phene	SEAL 15.	e @ 13.7	*/gAL	11e.1d 1.85	
= 50 B	bl Slurry.	wash out Po	imp & Lines.	Shut d	own. Rele	ase Plug	. Displ	Ace Plug	76 JE	at w/	
			Pump PRESSURE								
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Code	Qty or Units	Description	of Product or Serv	rices			Ur	nit Price	T	Total	
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C 107	50	Mileage						<i>3.95</i>	17	7.50	
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C 208	150 #	Pheno Seal	1"/sk					1.25	1 _ /2	87.5°	
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l agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.